



Agenda Date: 7/14/21  
Agenda Item: 2B

**STATE OF NEW JERSEY**  
**Board of Public Utilities**  
44 South Clinton Avenue, 9<sup>th</sup> Floor  
Post Office Box 350  
Trenton, New Jersey 08625-0350  
[www.nj.gov/bpu/](http://www.nj.gov/bpu/)

ENERGY

IN THE MATTER OF THE PETITION OF ATLANTIC )  
CITY ELECTRIC COMPANY FOR APPROVAL OF )  
AMENDMENTS TO ITS TARIFF TO PROVIDE FOR )  
AN INCREASE IN RATES AND CHARGES FOR )  
ELECTRIC SERVICE PURSUANT TO N.J.S.A. 48:2- )  
21 AND N.J.S.A. 48:2-21.1, AND FOR OTHER )  
APPROPRIATE RELIEF (12/2020) ) BPU DOCKET NO. ER20120746  
OAL DOCKET NO. PUC 00284-2021 S

**Parties of Record:**

**Philip J. Passanante, Esq.**, Atlantic City Electric Company, Petitioner  
**Stefanie A. Brand, Esq., Director**, New Jersey Division of Rate Counsel  
**R. William Potter, Esq.**, Potter and Dickson, on behalf of Joint Solar Intervenors

BY THE BOARD:

On December 9, 2020, pursuant to N.J.S.A. 48:2-21 and N.J.A.C. 14:1-5.12, Atlantic City Electric Company ("ACE" or "Company"), a public utility of the State of New Jersey subject to the jurisdiction of the New Jersey Board of Public Utilities ("Board" or "BPU"), filed a petition for approval of an increase in its current base rates for electric service of approximately \$71.8 million, including Sales and Use Tax ("SUT"), to be effective for electric service provided on or after January 8, 2021 ("Petition"). The proposed increase was based upon the 12-month test year period ending December 31, 2020, and was based upon nine (9) months of actual data and three (3) months of projected data.

According to the Petition, the primary reason for the requested increase is that the Company's current base rates do not: (i) provide sufficient operating revenues to reflect increased investment in the Company's rate base, meet operating expenses, taxes, and fixed charges, and maintain its financial viability; and (ii) provide an opportunity to earn a reasonable rate of return on the fair value of the Company's property.

In the Petition, ACE sought authority from the Board to do the following:

1. Increase rates and charges for electric service that would result from the proposed amendments to the Company's tariff;
2. Implement an Economic Rate Relief Rider ("Rider ERR") to be in effect for approximately four (4) months to provide offsetting credits to mitigate the increase resulting from this base rate case;
3. Create a regulatory asset to record costs related to its solar hosting initiative, at a total cost of up to \$10 million over two (2) years, to be recovered in a future base rate case;
4. Recover an under-recovery for the Company's PowerAhead program through the creation of a regulatory asset to be amortized over a period of three (3) years;
5. Create a regulatory asset/liability to begin tracking Average Rate Assumption Method ("ARAM") differences in customer' rates and the actual realized ARAM amounts;
6. Incorporate the results of its cost of service study and consider the unitized rate of return for each customer rate class in the allocation of overall revenue requirements among rate classes;
7. Modify certain charges, including the monthly customer charges; and
8. Update its tariff for certain tariff modifications, including the addition of a new tariff for Light Emitting Diode ("LED") street lighting.

By Order dated January 7, 2021, the Board suspended the proposed rate increase until May 8, 2021, pursuant to N.J.S.A. 48:2-21(d).<sup>1</sup> By Order dated May 5, 2021, the Board further suspended the proposed rate increase until September 8, 2021, pending further action on the matter.<sup>2</sup>

On January 8, 2021, the matter was transmitted to the Office of Administrative Law ("OAL") as a contested case and was assigned to Administrative Law Judge ("ALJ") Jacob S. Gertsman for consideration and hearing. On March 18, 2021, ALJ Gertsman issued an Order granting intervenor status to the Mid-Atlantic Solar and Storage Industries Association, NJ Solar Energy Coalition, and the Solar Energy Industries Association (collectively, "Joint Solar Intervenors"), and participant status to Public Service Electric and Gas Company ("PSE&G").<sup>3</sup> On April 26, 2021, ALJ Gertsman issued a Prehearing Order with a procedural schedule.<sup>4</sup>

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<sup>1</sup> In re the Petition of Atlantic City Electric Company for Approval of Amendments to Its Tariff to Provide for an Increase in Rates and Charges for Electric Service Pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, and for Other Appropriate Relief (12/2020), Order Suspending Increases, Changes or Alterations in Rates for Service, BPU Docket No. ER20120746, Order dated January 7, 2021.

<sup>2</sup> In re the Petition of Atlantic City Electric Company for Approval of Amendments to Its Tariff to Provide for an Increase in Rates and Charges for Electric Service Pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, and for Other Appropriate Relief (12/2020), Order Suspending Increases, Changes or Alterations in Rates for Service, BPU Docket No. ER20120746, OAL Docket No. PUC 00284-2021 S, Order dated May 5, 2021.

<sup>3</sup> In re the Petition of Atlantic City Electric Company for Approval of Amendments to Its Tariff to Provide for an Increase in Rates and Charges for Electric Service Pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, and for Other Appropriate Relief, Order, BPU Docket No. ER20120746, OAL Docket No. PUC 00284-2021, Order dated March 18, 2021.

<sup>4</sup> In re the Petition of Atlantic City Electric Company for Approval of Amendments to Its Tariff to Provide for an Increase in Rates and Charges for Electric Service Pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, and for Other Appropriate Relief, Prehearing Order, BPU Docket No. ER20120746, OAL Docket No. PUC 00284-2021, Order dated April 26, 2021.

On February 26, 2021, ACE updated the Petition to include 12 months of actual data. As a result, the requested rate increase was modified to approximately \$71.3 million, including SUT.

After publication of notice in newspapers of general circulation in the Company's service territory, public hearings were held on May 20, 2021 at 4:30 pm and 5:30 pm with ALJ Gertsman presiding.<sup>5</sup> No members of the public appeared or provided comments at the hearings. However, written comments by one (1) party in favor of the Company's proposed base rate increase were filed with ALJ Gertsman following the hearings. Additionally, the Board received one (1) written comment opposing the Petition from Dennis Township.

### **STIPULATION**

After comprehensive discovery and settlement discussions, the Company, the New Jersey Division of Rate Counsel ("Rate Counsel"), and Board Staff ("Staff") (collectively, "Signatory Parties") executed a stipulation of settlement ("Stipulation"), the key elements of which are as follows:<sup>6</sup>

1. For the purposes of this proceeding only, the Signatory Parties agree that the Company's rate base is deemed to be \$1,770,614,220 with a test year ending on December 31, 2020. The Signatory Parties further agree that this rate base amount does not reflect any particular ratemaking adjustment proposed by any Signatory Party for incorporation into the overall revenue requirement calculation.
2. The Signatory Parties agree that, for the purposes of resolving this proceeding, the Company shall have an overall rate of return of 6.99 percent, which is based upon a capital structure consisting of 50.21 percent equity with a cost rate of 9.60 percent, and 49.79 percent long-term debt with a cost rate of 4.35 percent.
3. The Signatory Parties agree that an annual base distribution revenue increase for the Company of \$41.0 million, excluding SUT (\$43.7 million including SUT) is just and reasonable and an appropriate resolution of this matter. Given the current COVID-19 pandemic and the financial uncertainty it has caused many of ACE's customers, the Signatory Parties have worked cooperatively to find a resolution of the matter that mitigates the near-term impacts of the base rate increase, and have set out that resolution in the provisions below.
4. The Signatory Parties agree and recommend that the Board authorize the Company to implement revised rates, based upon an annual increase in distribution base rate revenues of \$41.0 million, excluding SUT. The Signatory Parties agree that this increase in base rate revenues should be implemented as indicated on the proof of revenues and rate design schedules (attached to the Stipulation as Exhibit A) implementing the terms of the Stipulation, effective for service rendered on and after January 1, 2022. The Signatory Parties agree that the Company's tariff shall reflect a change in the monthly customer charge for Rate Schedule RS (residential service) from \$5.77 to \$6.25, including SUT. Based upon the rate design in Exhibit A of the Stipulation, the overall annual average monthly impact of this rate change on the total bill for a typical residential customer using 680 kWh per month will be an increase of \$4.22, or 3.27 percent,

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<sup>5</sup> Due to the COVID-19 pandemic, public hearings were held virtually.

<sup>6</sup> Although summarized in this Order, the detailed terms of the Stipulation control, subject to the findings and conclusions of the Order. Paragraphs are numbered to coincide with the Stipulation.

including SUT. This agreement on rate design is for settlement purposes only and does not indicate Staff's or Rate Counsel's agreement to the Company's functionalization, classification, and allocation of costs or to the Company's cost of service methodology presented in its Petition and testimony filed in this matter.<sup>7</sup> The Signatory Parties acknowledge that the rate design proposed in the Stipulation will result in no increase to Rate Schedule TGS-Transmission General Service and Rate Schedule DDC-Direct Distribution Connection.

5. Due to the continuing COVID-19 pandemic, the Signatory Parties agreed that the rates set out in Exhibit A attached to the Stipulation shall become effective for service rendered on and after January 1, 2022. The Signatory Parties acknowledge that delaying the effective date of the rates set in this proceeding is solely for the purpose of mitigating the near-term impact of the revised rates on customers. The Signatory Parties also acknowledge that implementing rates effective January 1, 2022, will result in the Company not receiving an estimated \$21.4 million in additional base rate revenues that ACE would have otherwise requested become effective upon Board approval, and that Paragraphs 7 and 8 of the Stipulation must be implemented to alleviate the reduction in revenue to the Company by providing this rate mitigation measure.<sup>8</sup> Specifically, the Signatory Parties have taken Excess Deferred Income Tax ("EDIT") liability acceleration and 2020 storms regulatory asset amortization, as detailed below in the Stipulation, into consideration.
6. Pursuant to the Board's Order in BPU Docket No. ER18030241, implementing provisions of the Tax Cuts and Jobs Act of 2017 ("TCJA"), ACE has been providing revenue credits via Rider Excess Deferred Income Tax Credit ("Rider EDIT") since October 1, 2018.<sup>9</sup> Rider EDIT is intended to ensure the amount of the TCJA tax benefits associated with non-protected assets is returned to customers over a five (5) year period. As described in the Stipulation, the Signatory Parties have agreed to accelerate the amortization of EDIT.
7. Specifically, the Signatory Parties agree that the Company, based on \$15.8 million of EDIT revenue requirement acceleration, shall be permitted to amortize and apply

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<sup>7</sup> Consistent with the terms of Paragraph 7 of the stipulation approved by the Board in In re the Petition of Atlantic City Electric Company for Approval of a Voluntary Program for Plug-In Vehicle Charging, BPU Docket No. EO18020190, Order dated February 17, 2021, the Company has not increased the negotiated rates for service pursuant to rate schedule MGSS-EVC, Monthly General Service-Electric Vehicle Charging.

<sup>8</sup> The Company estimated the amount of the rate increase deferral to be \$21.4 million using 2020 historical billing determinants and assuming that new rates would have been effective for service beginning July 15, 2021. The Signatory Parties acknowledge that the \$21.4 million is an estimate of the revenue foregone by deferring the implementation of new rates to January 1, 2022, and that the actual cost of deferring the implementation of new rates will be adjusted by the true-up, as detailed in Paragraph 8.

<sup>9</sup> In re the Matter of the Petition of Atlantic City Electric Company for Approval of the Treatment of Tax Impacts Associated with Implementation of Tax Cuts and Jobs Act of 2017 and to Determine the Appropriate Level and Mechanism By Which Rates Must Be Adjusted to Reflect the Benefits of the Act, BPU Docket No. ER18030241, Amended Order dated October 29, 2018 ("TCJA Order").



approximately \$11.3 million of non-protected EDIT liability to income in 2021.<sup>10</sup> Since new rates will not be effective until January 1, 2022, the \$15.8 million represents an estimated \$21.4 million in additional base rate revenues ACE would have otherwise requested become effective upon Board approval, net of the approximately \$5.6 million in storm amortization expense included in the \$21.4 million that will not begin amortization until January 1, 2022, as further detailed in Paragraph 21. More specifically, this amount of EDIT liability will be amortized in an accelerated manner between July 15, 2021, and December 31, 2021, to offset the base rate increase that otherwise would have occurred in this period, and shall be amortized to income, for the benefit of the Company and its customers. The approximately \$11.3 million non-protected EDIT liability reduces the \$116.4 million of non-protected EDIT balances due to customers as directed in the Company's TCJA Order.<sup>11</sup> The Signatory Parties further agree that the Company's proposal in its Petition in this matter to implement Rider ERR is hereby withdrawn as it is superseded by the provisions of the Stipulation.

8. The Signatory Parties agree that the Company shall true-up the estimated \$15.8 million EDIT revenue requirement acceleration (estimated \$21.4 million benefit net of the \$5.6 million delay in amortization expense) based upon the actual billing determinants for the period from July 15, 2021, through December 31, 2021. The ratemaking related to any under- or over-recovery true-up of the \$15.8 million estimated EDIT revenue requirement acceleration will be addressed in the Company's next base rate case.
9. The Signatory Parties agree that the Company's proposed acceleration of non-protected EDIT amortization as detailed above in the Stipulation will reduce the non-protected EDIT balance and thus the time to credit customers the benefits related to that balance. The Signatory Parties acknowledge that the Company will need to reset Rider EDIT rates to \$0.00 to ensure the Company does not provide excess credits to customers. Due to the nature of the revenue allocation and rate increase as well as historical sales, the timing of resetting each rate schedule's Rider EDIT rate to \$0.00 may differ.
10. The Signatory Parties agree that the Company will provide Staff and Rate Counsel with a compliance filing and status report no later than 60 days prior to setting a rate schedule's Rider EDIT rate to \$0.00. When the final rate schedule is anticipated to be set to \$0.00, the Company will terminate Rider EDIT.<sup>12</sup> ACE agrees to provide a final reconciliation for Rider EDIT in the Company's next base rate case.

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<sup>10</sup> The Company estimated the amount of the 2021 EDIT acceleration to be \$15.8 million using 2020 historical billing determinants and assuming that new rates would have been effective for service beginning July 15, 2021. The Signatory Parties acknowledge that the \$15.8 million is an estimate of the revenue foregone by deferring the implementation of new base rates to January 1, 2022, net of the delay of storm amortization until 2022, and the actual cost of deferring the implementation of rates by the true-up of the estimate will be resolved in the Company's next base rate case, as detailed in Paragraph 8. The estimated \$11.3 million non-protected EDIT liability reduction is comprised of \$9.4 million relating to non-protected property EDIT and \$1.9 million relating to non-protected non-property EDIT.

<sup>11</sup> The \$116.4 million initial non-protected EDIT liability balance was comprised of \$100.0 million relating to non-protected property EDIT and \$16.4 million relating to non-protected non-property EDIT.

<sup>12</sup> This is consistent treatment with the termination of ACE's Amortization of Excess Depreciation Reserve ("AEDR") Rider, filed July 12, 2013, BPU Docket No. ER11080469.

11. The Signatory Parties acknowledge that the monthly billing determinants, and therefore the monthly usage or demand per customer, and volumetric kilowatt-hour (“kWh”) and kilowatt (“kW”) rates excluding SUT in Exhibit A attached to the Stipulation, will be utilized to establish new revenue per customer targets for the Company’s anticipated July 2022 Conservation Incentive Program (“CIP”) recovery filing. The updated revenue per customer targets will be reflected in the Company’s Tariff via Rider CIP and are attached as Exhibit B to the Stipulation.<sup>13</sup> The targets in Exhibit B attached to the Stipulation will be utilized until they are updated and approved by the Board in either a future PowerAhead or Infrastructure Investment Program cost recovery filing, or a future base rate case proceeding.
12. The Signatory Parties acknowledge that the stipulated revenue increase reflects consideration of a consolidated income tax adjustment.
13. The Company shall file with the Board, tariff sheets reflecting the tariff changes that will become effective on July 15, 2021 in Sections I (General Information & Territory), II (Standard Terms & Conditions), and III [Rate Schedule RUE (Residential Underground Extensions) and CLE (Contributed Lighting Extensions)] of the Company’s tariff, consistent with the Stipulation, as a compliance filing. Additionally, the Signatory Parties agree that the new LED street lighting style and wattage offerings and removal of experimental induction light offerings shall become effective July 15, 2021 for tariff sheets 37a and 40 (clean and redlined tariffs are included as Exhibits C and D attached to the Stipulation); the revisions to rates for the existing lighting service options under Rate Schedule Street & Private Lighting and Rate Schedule Contributed Street Lighting will become effective on January 1, 2022. The Signatory Parties agree and recommend that the Board authorize the Company to implement, for service rendered on and after January 1, 2022, tariffs based upon the Company’s proof of revenues and rate design schedules as referenced in Paragraph 4 of the Stipulation. The Company shall file with the Board tariff sheets reflecting the rate changes that will become effective on January 1, 2022, consistent with the Stipulation by December 1, 2021. The tariff sheets due to be filed December 1, 2021 will be provided in clean and redline forms and will be consistent with Exhibits A and B attached to the Stipulation.
14. The Company will continue to comply with the requirement ordered by the Board in BPU Docket No. ER03020110 to file the Company’s base rate requests including an alternative distribution rate design based on a Cost of Service Study using a Peak and Average Coincident Peak method.
15. The Company hereby agrees to withdraw its request in its Petition in this matter to recover \$251,971 related to a rate design under-recovery in the May 2019 PowerAhead cost recovery filing.<sup>14</sup>

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<sup>13</sup> The Signatory Parties acknowledge that the customer revenue targets set out in Exhibit B attached to the Stipulation do not reflect revenue increases that may be authorized by the Board in the PowerAhead proceeding pending in BPU Docket No. ER21050753, or in future PowerAhead or Infrastructure Investment Program cost recovery filings.

<sup>14</sup> In re the Matter of the Petition of Atlantic City Electric Company for Approval of Electric Base Rate Adjustments to the PowerAhead Program (5/2019), BPU Docket No. ER19050550, filed May 2, 2019.

16. The Company hereby agrees to withdraw without prejudice its request in its Petition in this matter to implement a Solar Hosting Initiative. The Signatory Parties agree that the Company may file a separate petition, including but not limited to a petition for a generic proceeding, seeking specific Board action and a cost recovery mechanism related to constrained solar hosting capacity.
17. The Company hereby agrees to withdraw without prejudice its request in its Petition in this matter for a tracker related to the use of the ARAM to flow back protected property-related EDIT, as described in Paragraph 11 of the Petition and the Direct Testimony of Company Witness Ziminsky. Consistent with the TCJA Order's requirement that ACE track protected property EDIT benefits in customers' rates, the overall revenue requirement approved in this proceeding includes an annual ARAM amortization expense of \$1,713,055.
18. The Signatory Parties acknowledge that in BPU Docket No. EM14060581 ("Exelon Merger") the Company agreed to continue its existing Customer Service Improvement Plan ("CSIP") through 2021.<sup>15</sup> The Signatory Parties further acknowledge that in BPU Docket No. ER18080925, ACE agreed to report on CSIP progress and meet with Staff and Rate Counsel on a semi-annual basis to discuss on-going CSIP performance.<sup>16</sup> The Signatory Parties agree that the CSIP has resulted in improvements in customer service metrics and should be continued until 2026.
19. The Company reaffirms its commitment to work to reduce customer complaints to an annual level of 1,500 or less, and to continue to work to meet all the commitments in the CSIP, including for example ensuring that 90% or more of service appointments occur within the scheduled appointment window. The Company will continue to report on its progress implementing its plan to reduce customer complaints in ongoing semi-annual CSIP meetings.
20. The Company has experienced increases in the cost of its vegetation management program in recent years due to several factors. To better understand the reasons for these cost increases, ACE agrees to provide Staff and Rate Counsel with a semi-annual report, on a going forward basis, on the cost components incurred in its vegetation management program in the prior six (6)-month period. The Company will provide this report no later than August 30th for the prior January through June period, and February 28th for the prior July through December period. The Company will provide semi-annual vegetation management reports detailing costs (budgeted versus actual) through the period ending December 31, 2024. The reports will also include the total miles trimmed (planned versus actual), tree removals conducted (planned versus actual), and explanations for any cost increases or budget overruns exceeding ten (10) percent. The Company shall file its first semi-annual report pursuant to this provision no later than February 28, 2022.

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<sup>15</sup> In re the Matter of Exelon Corporation and Pepco Holdings, Inc., BPU Docket No. EM14060581, Order Approving Stipulation of Settlement (dated March 6, 2015), at 13 (summarizing Paragraph 17 of the Stipulation of Settlement).

<sup>16</sup> In re the Matter of the Petition of Atlantic City Electric Company for Approval of Amendments to its Tariff to Provide for an Increase in Rates and Charges for Electric Service Pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, and for Other Appropriate Relief (2018), BPU Docket No. ER18080925, OAL Docket No. 14569-2018S, Decision and Order Adopting Initial Decision and Stipulation of Settlement (dated March 13, 2019).

21. The Signatory Parties agree that the Company should be permitted to create a regulatory asset in the amount of \$36,300,640 to reflect costs related to three (3) Major Storm Events (Hurricane Isaias [\$29,412,954], the April 2020 Storm [\$4,999,090], and the June 2020 Storm [\$1,888,596]), which will be recovered in base rates via a three (3)-year amortization, starting January 1, 2022, to align with the start date of the base rate increase, with no rate base treatment of the unamortized balance.
22. The Company will refund \$741,008 (\$790,100 including SUT) related to its Energy Efficiency Merger Commitment in BPU Docket No. EM14060581 to customers through one-time bill credits, as reflected in Exhibit A attached to the Stipulation.

On July 8, 2021, the Joint Solar Intervenors submitted a letter explaining their decision to neither sign, nor oppose, the Stipulation. (“July 2021 Letter”). In the July 2021 Letter, the Joint Solar Intervenors address the proposed solar hosting initiative, which was withdrawn as a part of the Stipulation. The Joint Solar Intervenors argued that the issues implicit in the proposed initiative are best resolved in a generic, statewide proceeding which promptly identifies and implements uniform standards and conditions for the rapid provision of solar interconnection infrastructure and services by electric distribution companies statewide to solar developers and their customer hosts and for the financing of enhanced infrastructure and services through ratebasing of utility costs. Id. at 1 to 2.

The Joint Solar Intervenors argued that the Board has previously exercised its statutory authority to “socialize” the expansion of needed infrastructure and services in response to increased customer demands that might otherwise go unmet. Id. at 2. According to the Joint Solar Intervenors, increasing or expanding the use of solar electric photovoltaic (“PV”) systems is an efficient and necessary means of protecting the environment and there is more than enough demand for solar distributed PV systems to justify the “construction and maintenance” of the full array of interconnection services needed to facilitate the increase in solar development. Id. at 2 to 3.

The Joint Solar Intervenors also argued that it is inaccurate that solar power subsidies are driving up consumer rates and that since the initiation of retail competition in electricity, rates and bills have actually declined on an inflation-adjusted basis. Id. at 5. The Joint Solar Intervenors also stated that New Jersey is now the lowest cost state in the New York – Mid-Atlantic region and argued that some cost savings is attributed to the growth of solar electric. Id.

Subsequently, ALJ Gertsman issued an Initial Decision accepting the terms of the Stipulation.

### **DISCUSSION AND FINDINGS**

In evaluating a proposed settlement, the Board must review the record, balance the interests of the ratepayers and the shareholders, and determine whether the settlement represents a reasonable disposition of the issues that will enable the Company to provide its customers in this State with safe, adequate and proper service at just and reasonable rates. In re Petition of Pub. Serv. Elec. & Gas, 304 N.J. Super. 247 (App. Div.), cert. denied, 152 N.J. 12 (1997). The Board recognizes that the parties worked diligently to negotiate a compromise to meet the needs of as many stakeholders as possible. The Board further recognizes that the Stipulation represents a balanced solution considering the many complex issues that were addressed during the proceeding.

The Board takes note of the concerns raised by Joint Solar Intervenors regarding the need to improve interconnection and solar hosting capacity. The Board generally agrees that interconnection issues warrant further consideration and notes that the Board recently announced the initiation of an interconnection reform process where these issues may be addressed. See BPU Docket No. QO21010085.<sup>17</sup> The Board believes that the issues raised by the Joint Solar Intervenors may be addressed in the Interconnection Docket.

Therefore, based upon the Board's review and consideration of the record in this proceeding, the Board **HEREBY FINDS** the Initial Decision and Stipulation to be reasonable, in the public interest and in accordance with the law. Accordingly, the Board **HEREBY ADOPTS** the attached Initial Decision and Stipulation in their entirety, and **HEREBY INCORPORATES** their terms and conditions as though fully set forth herein, subject to any terms and conditions set forth in this Order.

As a result of the Stipulation, a typical residential customer using 680 kWh per month, will incur an increase of \$4.22 in their monthly bill, effective January 1, 2022.

The rates approved by this Order will become effective for service rendered on and after January 1, 2022. The Company is **HEREBY DIRECTED** to file tariff sheets, in clean and red-lined form, reflecting the tariff language changes that will become effective July 15, 2021 consistent with this Order by July 15, 2021.

The Company is **HEREBY DIRECTED** to file tariff sheets, in clean and red-lined form, reflecting the rate changes that will become effective on January 1, 2022 consistent with this Order by December 1, 2021. The Board **HEREBY DIRECTS** Staff to review the compliance tariff filings for consistency with this Order.

The Company's rates remain subject to audit by the Board. This Decision and Order shall not preclude the Board from taking any actions deemed to be appropriate as a result of any Board audit.

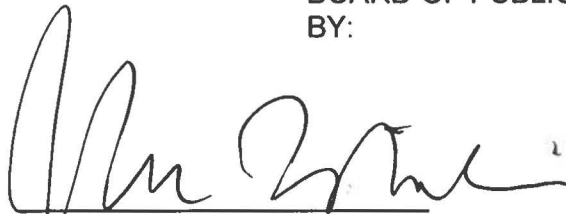
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<sup>17</sup> In re Modernizing New Jersey's Interconnection Rules, Processes, and Metrics, BPU Docket No. QO21010085 ("Interconnection Docket").

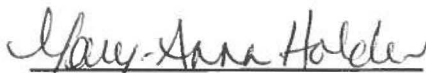
This Order shall be effective on July 15, 2021.

DATED: 7/14/21

BOARD OF PUBLIC UTILITIES  
BY:



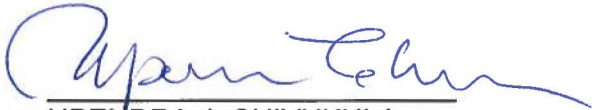
JOSEPH L. FIORDALISO  
PRESIDENT



MARYANNA HOLDEN  
COMMISSIONER



DIANNE SOLOMON  
COMMISSIONER



UPENDRA J. CHIVUKULA  
COMMISSIONER



ROBERT M. GORDON  
COMMISSIONER

ATTEST:



AIDA CAMACHO-WELCH  
SECRETARY

IN THE MATTER OF THE PETITION OF ATLANTIC CITY ELECTRIC COMPANY FOR APPROVAL OF AMENDMENTS TO ITS TARIFF TO PROVIDE FOR AN INCREASE IN RATES AND CHARGES FOR ELECTRIC SERVICE PURSUANT TO N.J.S.A. 48:2-21 AND N.J.S.A. 48:2-21.1, AND FOR OTHER APPROPRIATE RELIEF (12/2020)

BPU DOCKET NO. ER20120746  
OAL DOCKET NO. PUC 00284-2021 S

SERVICE LIST

<p><b><u>Atlantic City Electric Company</u></b> 500 North Wakefield Drive Post Office Box 6066 Newark, DE 19714-6066</p> <p>Philip J. Passanante, Esq. Associate General Counsel <a href="mailto:philip.passanante@pepcoholdings.com">philip.passanante@pepcoholdings.com</a></p> <p>Marisa Slaten, Esq. Director Regulatory Strategy and Services <a href="mailto:marisa.slaten@exeloncorp.com">marisa.slaten@exeloncorp.com</a></p> <p>Clark M. Stalker, Esq. Associate General Counsel <a href="mailto:clark.stalker@exeloncorp.com">clark.stalker@exeloncorp.com</a></p> <p>Heather Hall Manager, Regulatory Affairs <a href="mailto:heather.hall@pepcoholdings.com">heather.hall@pepcoholdings.com</a></p> <p>Diana C. DeAngelis Senior Rate Analyst <a href="mailto:diana.deangelis@pepcoholdings.com">diana.deangelis@pepcoholdings.com</a></p> <p>Colleen A. Foley, Esq. Saul Ewing Arnstein &amp; Lehr LLP One Riverfront Plaza, Suite 1520 Newark, NJ 07102 <a href="mailto:colleen.foley@saul.com">colleen.foley@saul.com</a></p> <p><b><u>New Jersey Division of Rate Counsel</u></b> 140 East Front Street, 4th Floor Post Office Box 003 Trenton, NJ 08625-0003</p> <p>Stefanie A. Brand, Esq. Director <a href="mailto:sbrand@rpa.nj.gov">sbrand@rpa.nj.gov</a></p>	<p><b><u>Board of Public Utilities</u></b> 44 South Clinton Avenue, 9th Floor Post Office Box 350 Trenton, NJ 08625-0350</p> <p>Aida Camacho-Welch, Board Secretary <a href="mailto:aida.camacho@bpu.nj.gov">aida.camacho@bpu.nj.gov</a></p> <p>Robert Brabston, Esq., Executive Director <a href="mailto:robert.brabston@bpu.nj.gov">robert.brabston@bpu.nj.gov</a></p> <p><u>Counsel's Office</u></p> <p>Abe Silverman, Esq., General Counsel <a href="mailto:abe.silverman@bpu.nj.gov">abe.silverman@bpu.nj.gov</a></p> <p>Heather Weisband, Esq., Senior Counsel <a href="mailto:heather.weisband@bpu.nj.gov">heather.weisband@bpu.nj.gov</a></p> <p><u>Economist's Office</u></p> <p>Benjamin Witherell, Chief Economist <a href="mailto:benjamin.witherell@bpu.nj.gov">benjamin.witherell@bpu.nj.gov</a></p> <p>Jackie O'Grady <a href="mailto:jackie.ogrady@bpu.nj.gov">jackie.ogrady@bpu.nj.gov</a></p> <p><u>Division of Energy</u></p> <p>Stacy Peterson, Director <a href="mailto:stacy.peterson@bpu.nj.gov">stacy.peterson@bpu.nj.gov</a></p> <p>Jamie Saunders, Deputy Director <a href="mailto:jamie.saunders@bpu.nj.gov">jamie.saunders@bpu.nj.gov</a></p> <p>Scott Sumliner <a href="mailto:scott.sumliner@bpu.nj.gov">scott.sumliner@bpu.nj.gov</a></p> <p>Beverly Tyndell-Broomfield <a href="mailto:beverly.tyndell@bpu.nj.gov">beverly.tyndell@bpu.nj.gov</a></p>
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<p>Brian Lipman, Esq., Litigation Manager <a href="mailto:blipman@rpa.nj.gov">blipman@rpa.nj.gov</a></p> <p>David Wand, Esq. <a href="mailto:dwand@rpa.nj.gov">dwand@rpa.nj.gov</a></p> <p>Rob Glover, Esq. <a href="mailto:rglover@rpa.nj.gov">rglover@rpa.nj.gov</a></p> <p>Brian Weeks, Esq. <a href="mailto:bweeks@rpa.nj.gov">bweeks@rpa.nj.gov</a></p> <p>Christine Juarez, Esq. <a href="mailto:cjuarez@rpa.nj.gov">cjuarez@rpa.nj.gov</a></p> <p>Bethany Rocque-Romaine, Esq. <a href="mailto:bromaine@rpa.nj.gov">bromaine@rpa.nj.gov</a></p> <p>Maria Novas-Ruiz, Esq. <a href="mailto:mnovas-ruiz@rpa.nj.gov">mnovas-ruiz@rpa.nj.gov</a></p> <p>Debora Layugan, Paralegal <a href="mailto:dlayugan@rpa.nj.gov">dlayugan@rpa.nj.gov</a></p> <p><u>Rate Counsel Consultants</u></p> <p>Susan Baldwin SMBaldwin Consulting 13 Church Hill Street Watertown, MA 02472 <a href="mailto:smbaldwinconsulting@gmail.com">smbaldwinconsulting@gmail.com</a></p> <p>Max Chang Synapse Energy Economics, Inc. 485 Massachusetts Avenue, Suite 2 Cambridge, MA 02139 <a href="mailto:mchang@synapse-energy.com">mchang@synapse-energy.com</a></p> <p>Andrea Crane The Columbia Group 2805 East Oakland Park Boulevard, #401 Ft. Lauderdale, FL 33306 <a href="mailto:ctcolumbia@aol.com">ctcolumbia@aol.com</a></p> <p>Marlon Griffing, Ph.D. PCMG and Associates 22 Brookes Drive Gaithersburg, MD 20785 <a href="mailto:mgriffing@pcmgregcon.com">mgriffing@pcmgregcon.com</a></p>	<p>Jacqueline Galka <a href="mailto:jacqueline.galka@bpu.nj.gov">jacqueline.galka@bpu.nj.gov</a></p> <p>Bart Kilar <a href="mailto:bart.kilar@bpu.nj.gov">bart.kilar@bpu.nj.gov</a></p> <p>Oneil Hamilton <a href="mailto:oneil.hamilton@bpu.nj.gov">oneil.hamilton@bpu.nj.gov</a></p> <p>Ryan Moran <a href="mailto:ryan.moran@bpu.nj.gov">ryan.moran@bpu.nj.gov</a></p> <p>David Brown <a href="mailto:david.brown@bpu.nj.gov">david.brown@bpu.nj.gov</a></p> <p>Paul Lupo, Bureau Chief <a href="mailto:paul.lupo@bpu.nj.gov">paul.lupo@bpu.nj.gov</a></p> <p>Sri Medicherla <a href="mailto:sri.medicherla@bpu.nj.gov">sri.medicherla@bpu.nj.gov</a></p> <p>Cindy Bianco <a href="mailto:cindy.bianco@bpu.nj.gov">cindy.bianco@bpu.nj.gov</a></p> <p>Jason Forsythe <a href="mailto:jason.forsythe@bpu.nj.gov">jason.forsythe@bpu.nj.gov</a></p> <p>William Barkasy <a href="mailto:william.barkasy@bpu.nj.gov">william.barkasy@bpu.nj.gov</a></p> <p><b><u>Division of Law</u></b> 25 Market Street Post Office Box 112 Trenton, NJ 08625-0112</p> <p>Pamela Owen, ASC <a href="mailto:pamela.owen@law.njoag.gov">pamela.owen@law.njoag.gov</a></p> <p>Michael Beck, DAG <a href="mailto:michael.beck@law.njoag.gov">michael.beck@law.njoag.gov</a></p> <p>Brandon Simmons, DAG <a href="mailto:brandon.simmon@law.njoag.gov">brandon.simmon@law.njoag.gov</a></p> <p>Daren Eppley, DAG <a href="mailto:daren.eppley@law.njoag.gov">daren.eppley@law.njoag.gov</a></p>
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David Peterson  
Chesapeake Reg. Consultants, Inc.  
10351 Southern Maryland Blvd.  
Suite 202  
Dunkirk, MD 20754  
[davep@chesapeake.net](mailto:davep@chesapeake.net)

**Joint Solar Intervenors**

R. William Potter, Esq.  
Potter and Dickson  
194 Nassau Street, Suite 31  
Princeton, NJ 08542  
[rwppddl@cs.com](mailto:rwppddl@cs.com)  
[potterrex@cs.com](mailto:potterrex@cs.com)

Lyle Rawlings  
MSSIA  
Rutgers Eco-Complex, Suite 208-8  
1200 Florence-Columbus Road  
Bordentown, NJ 08505  
[lyle@advancedsolarproducts.com](mailto:lyle@advancedsolarproducts.com)

**Public Service Electric and Gas Company**

Danielle Lopez, Esq.  
Associate Counsel- Regulatory  
80 Park Plaza, T-5G  
Newark, New Jersey 07102-4194  
[danielle.lopez@pseg.com](mailto:danielle.lopez@pseg.com)



**State of New Jersey**  
OFFICE OF ADMINISTRATIVE LAW

**INITIAL DECISION SETTLEMENT**

OAL DKT. NO. PUC 00284-21

AGENCY DKT. NO. ER20120746

IN THE MATTER OF THE PETITION  
OF ATLANTIC CITY ELECTRIC COMPANY  
FOR APPROVAL OF AMENDMENTS  
TO ITS TARIFF TO PROVIDE FOR  
AN INCREASE IN RATES AND CHARGES  
FOR ELECTRIC SERVICE PURSUANT  
TO N.J.S.A. 48:2-21 AND N.J.S.A. 48:2-21.1,  
AND FOR OTHER APPROPRIATE RELIEF.

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**Philip J. Passanante**, Assistant General Counsel, for petitioner, New Jersey American Water Company, Inc.

**Colleen A. Foley**, Esq., for petitioner, New Jersey American Water Company, Inc., (Saul Ewing Arnstein & Lehr, LLP, attorneys)

**Brandon Simmons** and **Michael Beck**, Deputy Attorneys General, for Staff of the Board of Public Utilities (Gurbir S. Grewal, Attorney General of New Jersey, attorney)

**Brian O. Lipman**, Litigation Manager, and **David Wand**, Esq., Assistant Deputy Rate Counsel, for Division of Rate Counsel (Stefanie A. Brand, Director)

**Danielle Lopez**, Associate Counsel, Regulatory, for participant, Public Service Electric & Gas Company

**R. William Potter, Esq.**, for joint solar intervenors, Mid-Atlantic Solar and Storage Industries Association, NJ Solar Energy Coalition, and the National Solar Energy Industries Association (Porter and Dickson, Attorneys at Law, attorneys)

Record Closed: July 6, 2021

Decided: July 7, 2021

BEFORE **JACOB S. GERTSMAN**, ALJ:

This proceeding involves a petition by Atlantic City Electric (ACE) seeking the approval of amendments to its tariff to provide for an increase in rates and charges for electric service pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, and for other appropriate relief.

The petition was transmitted to the Office of Administrative Law (OAL) on January 12, 2021 for determination as a contested case, and assigned to the undersigned on February 5, 2021, who conducted the initial case management conference on February 18, 2021.

A motion to intervene was filed by the joint solar intervenors on February 9, 2021. The motion was granted on March 18, 2021. Duly noticed public hearings were held via Zoom Video Communications (Zoom) on May 20, 2021, at 4:30 p.m. and 5:30 p.m.<sup>1</sup> No members of the public appeared at either hearing. One written comment in favor of the proposed increase was filed with the OAL following the public hearings. The Board of Public Utilities received one comment from a municipality in opposition. All comments were made a part of the record.

Evidentiary hearings were scheduled for August 10, 11, 12, 16, and 17, 2021. Prior to the commencement of the hearings, the parties filed on July 6, 2021, a Stipulation of Settlement (J-1) which resolves all issues in this proceeding. Said Stipulation of Settlement has been signed by petitioner, respondent Board of Public Utilities, and Division of Rate Counsel.<sup>2</sup> It indicates the terms of settlement and is attached and fully incorporated herein.

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<sup>1</sup> Public hearings were held virtually due to the COVID-19 pandemic.

<sup>2</sup> The joint solar intervenors did not sign the stipulation.

I have reviewed the terms of settlements and I **FIND:**

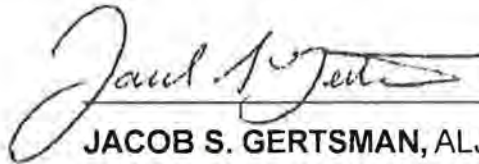
1. The parties have voluntarily agreed to the settlements as evidenced by their signatures or their representatives' signatures on the attached document.
2. The settlements fully dispose of all issues in controversy between the parties and is consistent with the law.

I hereby **FILE** my initial decision with the **BOARD OF PUBLIC UTILITIES** for consideration.

This recommended decision may be adopted, modified or rejected by the **BOARD OF PUBLIC UTILITIES**, which by law is authorized to make a final decision in this matter. If the Board of Public Utilities does not adopt, modify or reject this decision within forty-five days and unless such time limit is otherwise extended, this recommended decision shall become a final decision in accordance with N.J.S.A. 52:14B-10.

July 7, 2021 \_\_\_\_\_

DATE

  
\_\_\_\_\_

JACOB S. GERTSMAN, ALJ t/a

Date Received at Agency:

7/8/2021  
\_\_\_\_\_

Date Mailed to Parties:

7/9/2021  
\_\_\_\_\_

JSG/nd

APPENDIX

EXHIBITS

Jointly Submitted

J-1 Stipulation of Settlement

**STATE OF NEW JERSEY  
BOARD OF PUBLIC UTILITIES**

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<b>IN THE MATTER OF THE PETITION</b>	:	
<b>OF ATLANTIC CITY ELECTRIC</b>	:	<b>BPU DOCKET NO. ER20120746</b>
<b>COMPANY FOR APPROVAL OF</b>	:	<b>OAL DOCKET NO. PUC 00284-2021S</b>
<b>AMENDMENTS TO ITS TARIFF TO</b>	:	
<b>PROVIDE FOR AN INCREASE IN RATES</b>	:	
<b>AND CHARGES FOR ELECTRIC</b>	:	<b>STIPULATION OF SETTLEMENT</b>
<b>SERVICE PURSUANT TO N.J.S.A. 48:2-21</b>	:	
<b>AND N.J.S.A. 48:2-21.1, AND FOR OTHER</b>	:	
<b>APPROPRIATE RELIEF (12/2020)</b>	:	

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**APPEARANCES:**

Clark M. Stalker, Esq., Associate General Counsel, Philip J. Passanante, Esq., Assistant General Counsel, and Colleen A. Foley, Esq. (Saul Ewing Arnstein & Lehr LLP), on behalf of Atlantic City Electric Company, Petitioner;

Brandon Simmons and Steven Chaplar Deputy Attorneys General (Gurbir S. Grewal, Attorney General of New Jersey), on behalf of the Staff of the New Jersey Board of Public Utilities;

Stefanie A. Brand, Esq., Director, Brian O. Lipman, Esq., Litigation Manager, T. David Wand, Esq., Deputy Rate Counsel, Christine Juarez, Esq., Assistant Deputy Rate Counsel, Maria Novas-Ruiz, Esq., Assistant Deputy Rate Counsel, Bethany Rocque-Romaine, Esq., Assistant Deputy Rate Counsel, Robert Glover, Esq., Assistant Deputy Rate Counsel, and Brian Weeks, Esq., Deputy Rate Counsel, on behalf of the New Jersey Division of Rate Counsel; and

R. William Potter, Esq. (Potter and Dickson), on behalf of Intervenors, the Mid-Atlantic Solar and Storage Industries Association, NJ Solar Energy Coalition and the National Solar Industries Association.

**TO THE HONORABLE BOARD OF PUBLIC UTILITIES:**

The parties to this proceeding are as follows: Atlantic City Electric Company (“Company,” “Petitioner” or “ACE”), the New Jersey Division of Rate Counsel (“Rate Counsel”), the Staff of the New Jersey Board of Public Utilities (“Board Staff” or “Staff”), the Mid-Atlantic Solar and Storage Industries Association, NJ Solar Energy Coalition and the National Solar

Industries Association (collectively, “Joint Solar Intervenors”), and Participant, Public Service Electric and Gas Company (“PSE&G”). The New Jersey Board of Public Utilities shall be referred to in this Stipulation of Settlement (“Stipulation”) as the “Board” or the “BPU.” As used in this Stipulation, the term “Signatory Parties” refers to the Petitioner, Board Staff, and Rate Counsel. The Joint Solar Intervenors have indicated they intend to file comments on the Stipulation.

### PROCEDURAL HISTORY

Petitioner is a corporation organized and existing under the laws of the State of New Jersey, subject to the jurisdiction of the Board, with a regional office located at 5100 Harding Highway, Mays Landing, New Jersey 08330. On December 9, 2020, the Company filed a petition with the Board pursuant to N.J.S.A. 48:2-21 seeking an annual increase in the Company’s base rates for electric distribution service of approximately \$67.3 million, excluding New Jersey Sales and Use Tax (“SUT”) (approximately \$71.8 million including SUT), and to make other tariff changes (“Petition”).<sup>1</sup> The Company filed the Petition based upon a test year ending December 31, 2020, consisting of nine (9) months of actual data, and three (3) months of forecasted data, adjusted for certain known and measurable changes. On February 26, 2021, Petitioner filed revised schedules reflecting the Company’s actual results for the 12-month test year period, adjusted for known and measurable changes. At that time, ACE also updated its requested annual increase in electric distribution rates to approximately \$66.8 million, excluding SUT (approximately \$71.3 million including SUT).

On January 8, 2021, the Board transmitted the matter to the Office of Administrative Law as a contested case, and Administrative Law Judge (“ALJ”) Jacob S. Gertsman was assigned to hear the case. A telephone Pre-Hearing Conference was convened by

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<sup>1</sup> Specifically, the Company sought an increase in distribution rates of \$67,344,954 (\$71,806,557, including SUT).



ALJ Gertsman on February 18, 2021, and a telephone status conference was held on April 21, 2021. ALJ Gertsman issued a Pre-Hearing Order on April 26, 2021.<sup>2</sup>

On January 22, 2021, PSE&G filed a Motion to Participate. On February 9, 2021, the Joint Solar Intervenors filed a Motion to Intervene, which was amended on February 26, 2021. The Company did not oppose the Motions by either party. By Order dated March 18, 2021, the Motion to Intervene of the Joint Solar Intervenors and the Motion to Participate by PSE&G were granted by ALJ Gertsman.<sup>3</sup>

By way of an Order dated January 7, 2021, the Board suspended, until May 8, 2021, the implementation of the changes the Company sought to make to its base rates.<sup>4</sup> The Board further suspended the implementation of rates until September 8, 2021 in an Order dated May 5, 2021.<sup>5</sup>

After proper notice, two (2) virtual public hearings were held at 4:30 P.M. and 5:30 P.M. on May 20, 2021, with ALJ Gertsman presiding.<sup>6</sup> No members of the public appeared to provide comments at either hearing. Written comments by one (1) party in favor of the Company's

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<sup>2</sup> In re the Petition of Atlantic City Electric Company for Approval of Amendments to Its Tariff to Provide for an Increase in Rates and Charges for Electric Service Pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, and for Other Appropriate Relief (12/2020), BPU Docket No. ER20120746, OAL Docket No. PUC 00284-2021, Prehearing Order dated April 26, 2021.

<sup>3</sup> In re the Petition of Atlantic City Electric Company for Approval of Amendments to Its Tariff to Provide for an Increase in Rates and Charges for Electric Service Pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, and for Other Appropriate Relief (12/2020), BPU Docket No. ER20120746, OAL Docket No. PUC 00284-2021, Order dated March 18, 2021.

<sup>4</sup> In re the Petition of Atlantic City Electric Company for Approval of Amendments to Its Tariff to Provide for an Increase in Rates and Charges for Electric Service Pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, and for Other Appropriate Relief (12/2020), BPU Docket No. ER20120746, OAL Docket No. PUC 00284-2021, Order Suspending Increases, Changes or Alterations in Rates for Service dated January 7, 2021.

<sup>5</sup> In re the Petition of Atlantic City Electric Company for Approval of Amendments to Its Tariff to Provide for an Increase in Rates and Charges for Electric Service Pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, and for Other Appropriate Relief (12/2020), BPU Docket No. ER20120746, OAL Docket No. PUC 00284-2021, Order Suspending Increases, Changes or Alterations in Rates for Service dated May 5, 2021.

<sup>6</sup> Due to the ongoing COVID-19 pandemic, the public comment hearings were held virtually to permit public participation while also observing social distancing protocols.



proposed increase were filed with ALJ Gertsman following the virtual hearings. The Board received one (1) written comment from a municipality opposing the Petition. All comments were made a part of the record.

Extensive discovery was conducted and multiple settlement discussions were held. The Signatory Parties have come to an agreement on the matters set forth in this Stipulation. Therefore, the Signatory Parties hereto agree and stipulate as follows:

1. For the purposes of this proceeding only, the Signatory Parties agree that the Company's rate base is deemed to be \$1,770,614,220 with a test year ending on December 31, 2020. The Signatory Parties further agree that this rate base amount does not reflect any particular ratemaking adjustment proposed by any Signatory Party for incorporation into the overall revenue requirement calculation.

2. The Signatory Parties agree that, for the purposes of resolving this proceeding, the Company shall have an overall rate of return of 6.99 percent, which is based upon a capital structure consisting of 50.21 percent equity with a cost rate of 9.60 percent, and 49.79 percent long-term debt with a cost rate of 4.35 percent.

3. The Signatory Parties agree that an annual base distribution revenue increase for the Company of \$41.0 million, excluding SUT (\$43.7 million including SUT) is just and reasonable and an appropriate resolution of this matter. Given the current COVID-19 pandemic and the financial uncertainty it has caused many of ACE's customers, the Signatory Parties have worked cooperatively to find a resolution of the matter that mitigates the near-term impacts of the base rate increase, and have set out that resolution in the provisions below.

4. The Signatory Parties agree and recommend that the Board authorize the Company to implement revised rates, based upon an annual increase in distribution base rate revenues of

\$41.0 million, excluding SUT. The Signatory Parties agree that this increase in base rate revenues should be implemented as indicated on the attached proof of revenues and rate design schedules (included as **Exhibit A**) implementing the terms of this Stipulation, effective for service rendered on and after January 1, 2022. The Signatory Parties agree that the Company's tariff shall reflect a change in the monthly customer charge for Rate Schedule RS (residential service) from \$5.77 to \$6.25, including SUT. Based upon the rate design in Exhibit A, the overall annual average monthly impact of this rate change on the total bill for a typical residential customer using 680 kWh per month will be an increase of \$4.22, or 3.27 percent, including SUT. This agreement on rate design is for settlement purposes only and does not indicate Board Staff's or Rate Counsel's agreement to the Company's functionalization, classification, and allocation of costs or to the Company's cost of service methodology presented in its Petition and testimony filed in this matter.<sup>7</sup> The Signatory Parties acknowledge that the rate design proposed in this Stipulation will result in no increase to Rate Schedule TGS-Transmission General Service and Rate Schedule DDC-Direct Distribution Connection.

5. Due to the continuing COVID-19 pandemic, the Signatory Parties agreed that the rates set out in Exhibit A shall become effective for service rendered on and after January 1, 2022. The Signatory Parties acknowledge that delaying the effective date of the rates set in this proceeding is solely for the purpose of mitigating the near-term impact of the revised rates on customers. The Signatory Parties also acknowledge that implementing rates effective January 1, 2022, will result in the Company not receiving an estimated \$21.4 million in additional base rate revenues that ACE would have otherwise requested become effective upon Board approval, and

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<sup>7</sup> Consistent with the terms of Paragraph 7 of the Stipulation approved by the Board in I/M/O the Petition of Atlantic City Electric Company for Approval of a Voluntary Program for Plug-In Vehicle Charging, BPU Docket No. EO18020190, Order dated February 17, 2021, the Company has not increased the negotiated rates for service pursuant to rate schedule MGSS-EVC, Monthly General Service-Electric Vehicle Charging.

that Paragraphs 7 and 8 must be implemented to alleviate the reduction in revenue to the Company by providing this rate mitigation measure.<sup>8</sup> Specifically, the Signatory Parties have taken Excess Deferred Income Tax (“EDIT”) liability acceleration and 2020 storms regulatory asset amortization, as detailed below, into consideration.

6. Pursuant to the Board’s Order in BPU Docket No. ER18030241, implementing provisions of the Tax Cuts and Jobs Act of 2017 (“TCJA”), ACE has been providing revenue credits via Rider Excess Deferred Income Tax Credit (“Rider EDIT”) since October 1, 2018.<sup>9</sup> Rider EDIT is intended to ensure the amount of the TCJA tax benefits associated with non-protected assets is returned to customers over a five (5) year period. As described in this Stipulation, the Signatory Parties have agreed to accelerate the amortization of EDIT.

7. Specifically, the Signatory Parties agree that the Company, based on \$15.8 million of EDIT revenue requirement acceleration, shall be permitted to amortize and apply approximately \$11.3 million of non-protected EDIT liability to income in 2021.<sup>10</sup> Since new rates will not be effective until January 1, 2022, the \$15.8 million represents an estimated \$21.4 million in additional base rate revenues ACE would have otherwise requested become effective upon Board

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<sup>8</sup> The Company estimated the amount of the rate increase deferral to be \$21.4 million using 2020 historical billing determinants and assuming that new rates would have been effective for service beginning July 15, 2021. The Signatory Parties acknowledge that the \$21.4 million is an estimate of the revenue foregone by deferring the implementation of new rates to January 1, 2022, and that the actual cost of deferring the implementation of new rates will be adjusted by the true-up, as detailed in Paragraph 8.

<sup>9</sup> In re the Matter of the Petition of Atlantic City Electric Company for Approval of the Treatment of Tax Impacts Associated with Implementation of Tax Cuts and Jobs Act of 2017 and to Determine the Appropriate Level and Mechanism By Which Rates Must Be Adjusted to Reflect the Benefits of the Act, BPU Docket No. ER18030241, Amended Order dated October 29, 2018 (“TCJA Order”).

<sup>10</sup> The Company estimated the amount of the 2021 EDIT acceleration to be \$15.8 million using 2020 historical billing determinants and assuming that new rates would have been effective for service beginning July 15, 2021. The Signatory Parties acknowledge that the \$15.8 million is an estimate of the revenue foregone by deferring the implementation of new base rates to January 1, 2022, net of the delay of storm amortization until 2022, and the actual cost of deferring the implementation of rates by the true-up of the estimate will be resolved in the Company’s next base rate case, as detailed in Paragraph 8. The estimated \$11.3 million non-protected EDIT liability reduction is comprised of \$9.4 million relating to non-protected property EDIT and \$1.9 million relating to non-protected non-property EDIT.

approval, net of the approximately \$5.6 million in storm amortization expense included in the \$21.4 million that will not begin amortization until January 1, 2022, as further detailed in Paragraph 21. More specifically, this amount of EDIT liability will be amortized in an accelerated manner between July 15, 2021, and December 31, 2021, to offset the base rate increase that otherwise would have occurred in this period, and shall be amortized to income, for the benefit of the Company and its customers. The approximately \$11.3 million non-protected EDIT liability reduces the \$116.4 million of non-protected EDIT balances due to customers as directed in the Company's TCJA Order.<sup>11</sup> The Signatory Parties further agree that the Company's proposal in its Petition in this matter to implement an Economic Rate Relief Rider ("Rider ERR") is hereby withdrawn as it is superseded by the provisions of this Stipulation.

8. The Signatory Parties agree that the Company shall true-up the estimated \$15.8 million EDIT revenue requirement acceleration (estimated \$21.4 million benefit net of the \$5.6 million delay in amortization expense) based upon the actual billing determinants for the period from July 15, 2021, through December 31, 2021. The ratemaking related to any under- or over-recovery true-up of the \$15.8 million estimated EDIT revenue requirement acceleration will be addressed in the Company's next base rate case.

9. The Signatory Parties agree that the Company's proposed acceleration of non-protected EDIT amortization as detailed above will reduce the non-protected EDIT balance and thus the time to credit customers the benefits related to that balance. The Signatory Parties acknowledge that the Company will need to reset Rider EDIT rates to \$0.00 to ensure the Company does not provide excess credits to customers. Due to the nature of the revenue allocation and rate

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<sup>11</sup> The \$116.4 million initial non-protected EDIT liability balance was comprised of \$100.0 million relating to non-protected property EDIT and \$16.4 million relating to non-protected non-property EDIT.

increase as well as historical sales, the timing of resetting each rate schedule's Rider EDIT rate to \$0.00 may differ.

10. The Signatory Parties agree that the Company will provide Board Staff and Rate Counsel with a compliance filing and status report no later than 60 days prior to setting a rate schedule's Rider EDIT rate to \$0.00. When the final rate schedule is anticipated to be set to \$0.00, the Company will terminate Rider EDIT.<sup>12</sup> ACE agrees to provide a final reconciliation for Rider EDIT in the Company's next base rate case.

11. The Signatory Parties acknowledge that the monthly billing determinants, and therefore the monthly usage or demand per customer, and volumetric kilowatt-hour ("kWh") and kilowatt ("kW") rates excluding SUT in Exhibit A, will be utilized to establish new revenue per customer targets for the Company's anticipated July 2022 Conservation Incentive Program ("CIP") recovery filing. The updated revenue per customer targets will be reflected in the Company's Tariff via Rider CIP and are attached herein as **Exhibit B**.<sup>13</sup> The targets in Exhibit B will be utilized until they are updated and approved by the Board in either a future PowerAhead or Infrastructure Investment Program cost recovery filing, or a future base rate case proceeding.

12. The Signatory Parties acknowledge that the stipulated revenue increase reflects consideration of a consolidated income tax adjustment.

13. The Company shall file with the Board, tariff sheets reflecting the tariff changes that will become effective on July 15, 2021 in Sections I (General Information & Territory), II (Standard Terms & Conditions), and III [Rate Schedule RUE (Residential Underground

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<sup>12</sup> This is consistent treatment with the termination of ACE's Amortization of Excess Depreciation Reserve ("AEDR") Rider, filed July 12, 2013, BPU Docket No. ER11080469.

<sup>13</sup> The Signatory Parties acknowledge that the customer revenue targets set out in Exhibit B do not reflect revenue increases that may be authorized by the Board in the PowerAhead proceeding pending in BPU Docket No. ER21050753, or in future PowerAhead or Infrastructure Investment Program cost recovery filings.



Extensions) and CLE (Contributed Lighting Extensions)] of the Company's tariff, consistent with the Stipulation, as a compliance filing. Additionally, the Signatory Parties agree that the new LED street lighting style and wattage offerings and removal of experimental induction light offerings shall become effective July 15, 2021 for tariff sheets 37a and 40 (clean and redlined tariffs are included as Exhibits C and D); the revisions to rates for the existing lighting service options under Rate Schedule Street & Private Lighting and Rate Schedule Contributed Street Lighting will become effective on January 1, 2022. The Parties agree and recommend that the Board authorize the Company to implement, for service rendered on and after January 1, 2022, tariffs based upon the Company's proof of revenues and rate design schedules as referenced in Paragraph 4 above. The Company shall file with the Board tariff sheets reflecting the rate changes that will become effective on January 1, 2022, consistent with the Stipulation by December 1, 2021. The tariff sheets due to be filed December 1, 2021 will be provided in clean and redline forms and will be consistent with Exhibits A and B of the Stipulation.

14. The Company will continue to comply with the requirement ordered by the Board in BPU Docket No. ER03020110 to file the Company's base rate requests including an alternative distribution rate design based on a Cost of Service Study using a Peak and Average Coincident Peak method.

15. The Company hereby agrees to withdraw its request in its Petition in this matter to recover \$251,971 related to a rate design under-recovery in the May 2019 PowerAhead cost recovery filing.<sup>14</sup>

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<sup>14</sup> In re the Matter of the Petition of Atlantic City Electric Company for Approval of Electric Base Rate Adjustments to the PowerAhead Program (5/2019), BPU Docket No. ER19050550, Filed May 2, 2019.

16. The Company hereby agrees to withdraw without prejudice its request in its Petition in this matter to implement a Solar Hosting Initiative. The Signatory Parties agree that the Company may file a separate petition, including but not limited to a petition for a generic proceeding, seeking specific Board action and a cost recovery mechanism related to constrained solar hosting capacity.

17. The Company hereby agrees to withdraw without prejudice its request in its Petition in this matter for a tracker related to the use of the Average Rate Assumption Method (“ARAM”) to flow back protected property-related EDIT, as described in Paragraph 11 of the Petition and the Direct Testimony of Company Witness Ziminsky. Consistent with the TCJA Order’s requirement that ACE track protected property EDIT benefits in customers’ rates, the overall revenue requirement approved in this proceeding includes an annual ARAM amortization expense of \$1,713,055.

18. The Signatory Parties acknowledge that in BPU Docket No. EM14060581 (“Exelon Merger”) the Company agreed to continue its existing Customer Service Improvement Plan (“CSIP”) through 2021.<sup>15</sup> The Signatory Parties further acknowledge that in BPU Docket No. ER18080925, ACE agreed to report on CSIP progress and meet with Staff and Rate Counsel on a semi-annual basis to discuss on-going CSIP performance.<sup>16</sup> The Signatory Parties agree that the CSIP has resulted in improvements in customer service metrics and should be continued until 2026.

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<sup>15</sup> In re the Matter of Exelon Corporation and Pepco Holdings, Inc., BPU Docket No. EM14060581, Order Approving Stipulation of Settlement (dated March 6, 2015), at 13 (summarizing Paragraph 17 of the Stipulation of Settlement).

<sup>16</sup> In re the Matter of the Petition of Atlantic City Electric Company for Approval of Amendments to its Tariff to Provide for an Increase in Rates and Charges for Electric Service Pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, and for Other Appropriate Relief (2018), BPU Docket No. ER18080925, OAL Docket No. 14569-2018S, Decision and Order Adopting Initial Decision and Stipulation of Settlement (dated March 13, 2019).

19. The Company reaffirms its commitment to work to reduce customer complaints to an annual level of 1,500 or less, and to continue to work to meet all the commitments in the CSIP, including for example ensuring that 90% or more of service appointments occur within the scheduled appointment window. The Company will continue to report on its progress implementing its plan to reduce customer complaints in ongoing semi-annual CSIP meetings.

20. The Company has experienced increases in the cost of its vegetation management program in recent years due to several factors. To better understand the reasons for these cost increases, ACE agrees to provide Staff and Rate Counsel with a semi-annual report, on a going forward basis, on the cost components incurred in its vegetation management program in the prior six (6)-month period. The Company will provide this report no later than August 30th for the prior January through June period, and February 28th for the prior July through December period. The Company will provide semi-annual vegetation management reports detailing costs (budgeted versus actual) through the period ending December 31, 2024. The reports will also include the total miles trimmed (planned versus actual), tree removals conducted (planned versus actual), and explanations for any cost increases or budget overruns exceeding ten (10) percent. The Company shall file its first semi-annual report pursuant to this provision no later than February 28, 2022.

21. The Signatory Parties agree that the Company should be permitted to create a regulatory asset in the amount of \$36,300,640 to reflect costs related to three (3) Major Storm Events (Hurricane Isaias [\$29,412,954], the April 2020 Storm [\$4,999,090], and the June 2020 Storm [\$1,888,596]), which will be recovered in base rates via a three (3)-year amortization, starting January 1, 2022, to align with the start date of the base rate increase, with no rate base treatment of the unamortized balance.



22. The Company will refund \$741,008 (\$790,100 including SUT) related to its Energy Efficiency Merger Commitment in BPU Docket No. EM14060581 to customers through one-time bill credits, as reflected in Exhibit A.

23. Each Signatory Party agrees to use its best efforts to ensure that this Stipulation shall be presented to the Board for approval at the Board's July 14, 2021 public agenda meeting. Each Signatory Party also understands that a Board Order adopting this Stipulation will become effective upon the service of said Board Order or upon such date after the service thereof as the Board may specify, in accordance with N.J.S.A. 48:2-40.

24. This Stipulation shall be binding on the Signatory Parties upon the effective date of a Board Order approving this Stipulation. This Stipulation shall bind the Signatory Parties in this matter only and shall have no precedential value. This Stipulation contains terms, each of which is interdependent with the others and essential in its own right to the signing of this Stipulation. Each term is vital to the agreement as a whole, since the Signatory Parties expressly and jointly state that they would not have signed the Stipulation had any term been modified in any way. Since the Signatory Parties have compromised in numerous areas, each is entitled to certain procedures in the event that any modifications whatsoever are made to the Stipulation. If, upon consideration of this Stipulation, the Board were to modify any of the terms described above, each Signatory Party must be given the right to be placed in the position it was in before this Stipulation was entered. It is essential that each Signatory Party be afforded the option, prior to the implementation of any new rate resulting from any modification of this Stipulation, either to modify its own position to accept the proposed change(s) or to resume the proceeding as if no agreement had been reached. This proceeding, under such circumstances, would resume at the point where it was terminated. The Signatory Parties agree that these procedures are fair to all


concerned, and therefore, they are made an integral and essential element of this Stipulation. None of the Signatory Parties shall be prohibited from or prejudiced in arguing a different policy or position before the Board in any other proceeding, as such agreements pertain only to this matter and to no other matter.

25. This Stipulation represents the full scope of the agreement between the parties. This Stipulation may only be modified by a further written agreement executed by all the parties to this Stipulation.

26. This Stipulation may be executed in as many counterparts as there are Signatory Parties of this Stipulation, each of which counterparts shall be an original, but all of which shall constitute one and the same instrument.


ATLANTIC CITY ELECTRIC COMPANY

July 2, 2021  
Date

By:   
Philip J. Passanante, Esq.  
Assistant General Counsel

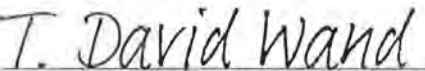
GURBIR S. GREWAL  
ATTORNEY GENERAL OF NEW JERSEY  
Attorney for the Staff of the Board of Public Utilities

July 2, 2021  
Date

By:   
Steven A. Chaplar  
Deputy Attorney General

STEFANIE A. BRAND, ESQ.  
DIRECTOR – DIVISION OF RATE COUNSEL

July 2, 2021  
Date

By:   
T. David Wand, Esq.  
Deputy Rate Counsel

**EXHIBIT A**

**PROOF OF REVENUES &  
RATE DESIGN**

Atlantic City Electric Company  
 Development of Proposed Distribution Rate  
 Rate Class Allocation of Distribution Revenue Requirements

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
	TOTAL	RESIDENTIAL	MONTHLY GENERAL SERVICE SECONDARY	MONTHLY GENERAL SERVICE PRIMARY	ANNUAL GENERAL SERVICE SECONDARY	ANNUAL GENERAL SERVICE PRIMARY	TRANSMISSION GENERAL SERVICE SUB-TRANSMISSION	TRANSMISSION GENERAL SERVICE TRANSMISSION	STREET LIGHTING SERVICE	DIRECT DISTRIBUTION CONNECTION
<b>Table 1: Cost of Service Study Results (Schedule MTN-1)</b>										
(1) Operating Income	\$ 88,664,010	\$ 33,169,271	\$ 23,520,768	\$ 472,892	\$ 18,658,789	\$ 3,678,341	\$ 1,138,600	\$ 772,274	\$ 6,072,659	\$ 239,070
(2) Distribution Rate Base	\$ 1,703,370,155	\$ 1,102,634,612	\$ 242,220,154	\$ 2,120,210	\$ 211,446,123	\$ 14,137,567	\$ 8,164,117	\$ 2,665,191	\$ 94,325,239	\$ 1,126,809
(3) ROR	5.22%	3.02%	9.71%	22.36%	8.82%	25.99%	13.93%	29.16%	6.44%	21.16%
(4) Utilized ROR	1.00	0.58	1.88	2.37	1.65	2.24	3.22	5.50	1.42	4.66

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
	TOTAL	RESIDENTIAL	MONTHLY GENERAL SERVICE SECONDARY	MONTHLY GENERAL SERVICE PRIMARY	ANNUAL GENERAL SERVICE SECONDARY	ANNUAL GENERAL SERVICE PRIMARY	TRANSMISSION GENERAL SERVICE SUB-TRANSMISSION	TRANSMISSION GENERAL SERVICE TRANSMISSION	STREET LIGHTING SERVICE	DIRECT DISTRIBUTION CONNECTION
<b>Table 2: Revenue Requirements Results (Schedule JC21-2)</b>										
(1) Pro Forma Operating Income	\$ 385,420,759	\$ 32,859,572	\$ 22,720,166	\$ 457,839	\$ 18,019,738	\$ 3,749,330	\$ 1,100,043	\$ 750,417	\$ 6,725,362	\$ 230,933
(2) Adjusted Net Rate Base	\$ 1,822,193,292	\$ 1,179,705,988	\$ 259,123,277	\$ 8,895,370	\$ 211,538,473	\$ 35,448,149	\$ 7,257,392	\$ 2,851,106	\$ 100,905,144	\$ 1,207,308
(3) ROR	4.74%	2.72%	8.77%	5.16%	7.78%	10.57%	15.16%	26.33%	6.67%	10.19%
(4) Utilized ROR	1.00	0.58	1.88	2.37	1.65	2.24	3.22	5.50	1.42	4.66

(A)	(B)
<b>Table 3: Revenue Increase</b>	
(5) Revenue Requirement	\$ 41,000,000
(6) Operating Income Deficiency	\$ 26,389,111
(7) Proposed ROR	6.00%

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
	TOTAL	RESIDENTIAL	MONTHLY GENERAL SERVICE SECONDARY	MONTHLY GENERAL SERVICE PRIMARY	ANNUAL GENERAL SERVICE SECONDARY	ANNUAL GENERAL SERVICE PRIMARY	TRANSMISSION GENERAL SERVICE SUB-TRANSMISSION	TRANSMISSION GENERAL SERVICE TRANSMISSION	STREET LIGHTING SERVICE	DIRECT DISTRIBUTION CONNECTION
<b>Table 4: Revenue Allocation Multi-Step Process</b>										
(8) <b>Step 1 - Exclusion</b>							X	X		X
(9) Step 1 Allocated Revenue Requirement	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(10) Step 1 Remaining Revenue Requirement	\$ 41,000,000	\$ 41,000,000	\$ 41,000,000	\$ 41,000,000	\$ 41,000,000	\$ 41,000,000	\$ 41,000,000	\$ 41,000,000	\$ 41,000,000	\$ 41,000,000
(11) <b>Step 2 - UROR Steady State</b>										
(12) Multiplier										
(13) Proposed System Average Increase										
(14) Annualized Current Delivery Revenues										
(15) Step 2 Allocated Revenue Requirement	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(16) Step 2 Remaining Revenue Requirement	\$ 41,000,000	\$ 41,000,000	\$ 41,000,000	\$ 41,000,000	\$ 41,000,000	\$ 41,000,000	\$ 41,000,000	\$ 41,000,000	\$ 41,000,000	\$ 41,000,000
(17) <b>Step 3 - Under-Earning Rate Classes</b>		X								
(18) Multiplier		1.01								
(19) System Average Increase		0.58%								
(20) Annualized Current Delivery Revenues		\$ 201,780,053								
(21) Step 3 Allocated Revenue Requirement	\$ 25,435,859	\$ 25,435,859	\$ 25,435,859	\$ 25,435,859	\$ 25,435,859	\$ 25,435,859	\$ 25,435,859	\$ 25,435,859	\$ 25,435,859	\$ 25,435,859
(22) Step 3 Remaining Revenue Requirement	\$ 15,564,141	\$ 15,564,141	\$ 15,564,141	\$ 15,564,141	\$ 15,564,141	\$ 15,564,141	\$ 15,564,141	\$ 15,564,141	\$ 15,564,141	\$ 15,564,141
(23) <b>Step 4 - Remaining Rate Classes</b>			X	X	X	X			X	
(24) Step 4 Allocated Revenue Requirement	\$ 15,564,141	\$ -	\$ 7,252,375	\$ 145,910	\$ 5,334,711	\$ 1,132,850	\$ -	\$ -	\$ 1,696,266	\$ -
(25) Step 4 Remaining Revenue Requirement	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
	TOTAL	RESIDENTIAL	MONTHLY GENERAL SERVICE SECONDARY	MONTHLY GENERAL SERVICE PRIMARY	ANNUAL GENERAL SERVICE SECONDARY	ANNUAL GENERAL SERVICE PRIMARY	TRANSMISSION GENERAL SERVICE SUB-TRANSMISSION	TRANSMISSION GENERAL SERVICE TRANSMISSION	STREET LIGHTING SERVICE	DIRECT DISTRIBUTION CONNECTION
<b>Table 5: Revenue Allocation Summary (\$)</b>										
(26) Step 1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(27) Step 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(28) Step 3	\$ 25,435,859	\$ 25,435,859	\$ 25,435,859	\$ 25,435,859	\$ 25,435,859	\$ 25,435,859	\$ 25,435,859	\$ 25,435,859	\$ 25,435,859	\$ 25,435,859
(29) Step 4	\$ 15,564,141	\$ -	\$ 7,252,375	\$ 145,910	\$ 5,334,711	\$ 1,132,850	\$ -	\$ -	\$ 1,696,266	\$ -
(30) Total	\$ 41,000,000	\$ 25,435,859	\$ 7,252,375	\$ 145,910	\$ 5,334,711	\$ 1,132,850	\$ -	\$ -	\$ 1,696,266	\$ -

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
	TOTAL	RESIDENTIAL	MONTHLY GENERAL SERVICE SECONDARY	MONTHLY GENERAL SERVICE PRIMARY	ANNUAL GENERAL SERVICE SECONDARY	ANNUAL GENERAL SERVICE PRIMARY	TRANSMISSION GENERAL SERVICE SUB-TRANSMISSION	TRANSMISSION GENERAL SERVICE TRANSMISSION	STREET LIGHTING SERVICE	DIRECT DISTRIBUTION CONNECTION
<b>Table 6: Revenue Allocation Summary (%)</b>										
(31) Step 1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
(32) Step 2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
(33) Step 3	62.04%	62.04%	62.04%	62.04%	62.04%	62.04%	62.04%	62.04%	62.04%	62.04%
(34) Step 4	37.96%	0.00%	17.69%	0.36%	13.02%	2.73%	0.00%	0.00%	4.14%	0.00%
(35) Total	100.00%	62.04%	17.69%	0.36%	13.02%	2.73%	0.00%	0.00%	4.14%	0.00%

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
	TOTAL	RESIDENTIAL	MONTHLY GENERAL SERVICE SECONDARY	MONTHLY GENERAL SERVICE PRIMARY	ANNUAL GENERAL SERVICE SECONDARY	ANNUAL GENERAL SERVICE PRIMARY	TRANSMISSION GENERAL SERVICE SUB-TRANSMISSION	TRANSMISSION GENERAL SERVICE TRANSMISSION	STREET LIGHTING SERVICE	DIRECT DISTRIBUTION CONNECTION
<b>Table 7: Proposed Revenue Allocation - UROR Analysis</b>										
(36) ROR	6.00%	4.20%	10.77%	13.73%	9.44%	12.80%	15.16%	26.33%	7.88%	10.13%
(37) Incremental Income	\$ 29,395,111	\$ 19,238,821	\$ 5,200,326	\$ 104,835	\$ 3,826,696	\$ 812,312	\$ -	\$ -	\$ 1,215,331	\$ -
(38) Revenue Conversion Factor	7.3948	1.3948	1.3948	1.3948	1.3948	1.3948	1.3948	1.3948	1.3948	1.3948
(39) Revenue Requirement	\$ 41,000,000	\$ 25,435,859	\$ 7,252,375	\$ 145,910	\$ 5,334,711	\$ 1,132,850	\$ -	\$ -	\$ 1,696,266	\$ -
(40) Final Utilized ROR	1.00	0.67	1.70	3.17	1.40	2.03	3.40	4.16	1.25	3.03
(41) UROR Change		0.10	(0.16)	(0.20)	(0.16)	(0.21)	(0.40)	(1.43)	(0.17)	(1.04)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
	TOTAL	RESIDENTIAL	MONTHLY GENERAL SERVICE SECONDARY	MONTHLY GENERAL SERVICE PRIMARY	ANNUAL GENERAL SERVICE SECONDARY	ANNUAL GENERAL SERVICE PRIMARY	TRANSMISSION GENERAL SERVICE SUB-TRANSMISSION	TRANSMISSION GENERAL SERVICE TRANSMISSION	STREET LIGHTING SERVICE	DIRECT DISTRIBUTION CONNECTION
<b>Table 8: Rate Schedule Specific Revenue Increase Allocation</b>										
(42) Annualized Current Delivery Revenues (w/ EDI and w/o SUI)	\$ 427,834,688	\$ 261,790,653	\$ 14,642,774	\$ 1,501,721	\$ 54,926,411	\$ 11,659,497	\$ 3,128,671	\$ 2,154,311	\$ 17,458,588	\$ 572,050
(43) Revenue Change (\$)	\$ 41,000,000	\$ 26,435,859	\$ 7,252,375	\$ 145,910	\$ 5,334,711	\$ 1,132,850	\$ -	\$ -	\$ 1,696,266	\$ -
(44) Proposed Revenue	\$ 468,834,688	\$ 288,226,512	\$ 21,895,149	\$ 1,647,631	\$ 60,261,122	\$ 12,792,347	\$ 3,128,671	\$ 2,154,311	\$ 19,154,854	\$ 572,050
(45) Revenue Change based on Annualized Current Revenue (%)	9.58%	9.72%	0.72%	9.72%	9.72%	9.72%	0.00%	0.00%	9.72%	0.00%
(46) Distribution Change		1.01	1.01	1.01	1.01	1.01	-	-	1.01	0.00%

ntic City Electric Company  
 evelopment of Proposed Distribution Rate  
 e Design Worksheet

	RS	w/o SUT	w/ SUT
ualized Current Delivery Revenues		\$ 261,790,853	\$ 279,134,284
enue Change		\$ 25,435,859	\$ 27,120,985
il Proposed Revenue		287,226,712	306,255,269

1	2	3	4	5	6	7 = 2 x (4+6)	8	9	10	11	12 = 2 x (9+11)	13 = 2 x (8+10)	14 = (8-3)/3
cks	Normalized Billing Determinants	Current Distribution Rates (including SUT)	Current Distribution Rates (w/o SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)	Calculated Rate Class Revenue under Current Distribution Rates (w/o SUT)	Proposed Distribution Rates (including SUT)	Proposed Distribution Rates (w/o SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)	Recovery under Proposed Distribution Rates (w/o SUT)	Recovery under Proposed Distribution Rates (including SUT)	Distribution Rate Change %
STOMER	5,958,988	\$ 5.77	\$ 5.41			\$ 32,245,997	\$ 6.25	\$ 5.86			\$ 34,929,590	\$ 37,243,675	8.3%
First 750 kWh	1,116,380,657	\$ 0.066157	\$ 0.062046	\$(0.004884)	\$(0.004581)	\$ 64,159,803	\$ 0.072330	\$ 0.067836	\$(0.004884)	\$(0.004581)	\$ 70,617,173	\$ 75,295,410	9.3%
> 750 kWh	701,554,991	\$ 0.076901	\$ 0.072123	\$(0.004884)	\$(0.004581)	\$ 47,384,653	\$ 0.085013	\$ 0.079731	\$(0.004884)	\$(0.004581)	\$ 52,722,181	\$ 56,214,900	10.5%
	2,258,090,223	\$ 0.060605	\$ 0.056839	\$(0.004884)	\$(0.004581)	\$ 118,005,201	\$ 0.065777	\$ 0.061690	\$(0.004884)	\$(0.004581)	\$ 128,958,315	\$ 137,501,888	8.5%
AL ENERGY	4,076,025,870					\$ 229,543,656					\$ 252,297,668	\$ 269,012,198	
AL REVENUE						\$ 261,790,653					\$ 287,227,258	\$ 306,255,873	
											\$ (746)	\$ (604)	

Antic City Electric Company  
Development of Proposed Distribution Rate  
Design Worksheet

Schedule	MGS SECONDARY	w/o SUT	w/ SUT
Actualized Current Delivery Revenues		\$ 74,642,774	\$ 75,587,858
Revenue Change		\$ 7,252,375	\$ 7,732,644
Proposed Revenue		\$ 81,895,149	\$ 87,320,702

BLOCK	1	2	3	4	5	6	7 = 2 x (4+6) Calculated Rate Class Revenue Under Current	8	9	10	11	12 = 2 x (9+11) Recovery under Proposed Distribution Rates (w/o SUT)	13 = 2 x (8+10) Recovery under Proposed Distribution Rates (Including SUT)	14 = (8-3)/3 Distribution Rate Change %
	Billing Determinants	Current Distribution Rates (Including SUT)	Current Distribution Rates (w/o SUT)	EDIT Credit (Including SUT)	EDIT Credit (w/o SUT)		Distribution Rates (w/o SUT)	Proposed Distribution Rates (Including SUT)	Proposed Distribution Rates (w/o SUT)	EDIT Credit (Including SUT)	EDIT Credit (w/o SUT)			
CUSTOMER														
Single Phase Service	490,270	\$ 9.96	\$ 9.34			\$ 4,579,681	\$ 11.90	\$ 11.16				\$ 5,471,408	\$ 5,834,207	19.5%
Phase Service	179,951	\$ 11.59	\$ 10.87			\$ 1,958,049	\$ 13.84	\$ 12.98				\$ 2,335,770	\$ 2,490,528	19.4%
LAND CHARGE - All kW's														
Summer	2,080,439	\$ 2.71	\$ 2.54			\$ 5,287,682	\$ 3.24	\$ 3.04				\$ 8,324,536	\$ 6,740,624	19.6%
Winter	3,289,597	\$ 2.22	\$ 2.08			\$ 6,840,150	\$ 2.65	\$ 2.49				\$ 8,191,097	\$ 6,717,433	19.4%
ACTIVE DEMAND	76,784	\$ 0.58	\$ 0.54			\$ 41,788	\$ 0.64	\$ 0.60				\$ 46,070	\$ 49,142	10.3%
REGY CHARGE														
Summer	472,318,554	\$ 0.057944	\$ 0.054344	(0.004789)	(0.004491)	\$ 23,548,100	\$ 0.081726	\$ 0.057891	(0.004789)	(0.004491)		\$ 25,221,602	\$ 28,892,101	6.5%
Winter	734,551,892	\$ 0.051794	\$ 0.048576	(0.004789)	(0.004491)	\$ 32,382,285	\$ 0.054585	\$ 0.051193	(0.004789)	(0.004491)		\$ 34,304,718	\$ 36,577,746	5.4%
<b>TOTAL</b>	<b>1,206,870,446</b>					<b>\$ 74,642,774</b>						<b>\$ 81,895,201</b>	<b>\$ 87,302,081</b>	
												(53)	18,621	
												1,271,448	2,378,801	

ntic City Electric Company  
 Development of Proposed Distribution Rate  
 Design Worksheet

Schedule	MGS PRIMARY	
Regulated Current Delivery Revenues	w/o SUT	w/ SUT
Revenue Change	\$ 1,601,731	\$ 1,601,221
Proposed Revenue	\$ 145,310	\$ 159,576
	\$ 1,647,041	\$ 1,756,797

BLOCK	1	2	3	4	5	6	7 = 2 x (4+5)	8	9	10	11	12 = 2 x (9+11)	13 = 2 x (8+10)	14 = (8-3)/3
	Billing Determinants	Current Distribution Rates (including SUT)	Current Distribution Rates (w/o SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)	Calculated Rate Class Revenue under Current Distribution Rates (w/o SUT)	Proposed Distribution Rates (including SUT)	Proposed Distribution Rates (w/o SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)	Recovery under Proposed Distribution Rates (w/o SUT)	Recovery under Proposed Distribution Rates (including SUT)	Distribution Rate Change %	
TOMER														
Single Phase Service	665	\$ 14.70	\$ 13.79			\$ 9,168	\$ 17.56	\$ 16.47			\$ 10,953	\$ 11,677	19.5%	
Three Phase Service	746	\$ 15.97	\$ 14.96			\$ 11,203	\$ 19.08	\$ 17.89			\$ 13,382	\$ 14,272	19.5%	
AND CHARGE														
M > 3 KW	51,020	\$ 1.59	\$ 1.48			\$ 75,603	\$ 1.89	\$ 1.77			\$ 90,305	\$ 86,427	19.6%	
N > 3 KW	115,310	\$ 1.23	\$ 1.15			\$ 153,019	\$ 1.47	\$ 1.38			\$ 159,128	\$ 169,506	18.5%	
DEMAND	51,367	\$ 0.43	\$ 0.40			\$ 20,715	\$ 0.47	\$ 0.44			\$ 22,602	\$ 24,143	9.3%	
REGY CHARGE														
M < 300KWh	11,897,643	\$ 0.044631	\$ 0.041958	\$ (0.004098)	\$ (0.003843)	\$ 452,283	\$ 0.047929	\$ 0.044951	\$ (0.004098)	\$ (0.003843)	\$ 489,084	\$ 521,486	7.4%	
N < 300 KWh	21,719,871	\$ 0.043358	\$ 0.040664	\$ (0.004098)	\$ (0.003843)	\$ 799,739	\$ 0.046423	\$ 0.043539	\$ (0.004098)	\$ (0.003843)	\$ 862,184	\$ 919,294	7.1%	
<b>TOTAL</b>	<b>33,617,514</b>					<b>\$ 1,501,731</b>					<b>\$ 1,647,636</b>	<b>\$ 1,756,804</b>		

\$ 5 \$ (7)



Antic City Electric Company  
 Development of Proposed Distribution Rates  
 Rate Design Worksheet

		w/o SUT	w/ SUT
Equalized Current Delivery Revenues	\$	54,926,411	\$ 58,565,286
Revenue Change	\$	5,336,711	\$ 5,690,268
Total Proposed Revenue	\$	60,263,122	\$ 64,255,554

BLOCK	1 Billing Determinants	2 Current Distribution Rates (including SUT)	3 Current Distribution Rates (w/o SUT)	4 Current Distribution Rates (w/o SUT)	5 EDIT Credit (including SUT)	6 EDIT Credit (w/o SUT)	7 = 2 x (4+6) Calculated Rate Class Revenue under Current Distribution Rates (w/o SUT)	8 Proposed Distribution Rates (including SUT)	9 Proposed Distribution Rates (w/o SUT)	10 EDIT Credit (including SUT)	11 EDIT Credit (w/o SUT)	12 = 2 x (9+11) Recovery under Proposed Distribution Rates (w/o SUT)	13 = 2 x (8+10) Recovery under Proposed Distribution Rates (including SUT)	14 = (8-3)/3 Distribution Rate Change %
CUSTOMER	37,843	\$ 193.22	\$ 181.21			\$ 6,857,530	\$ 193.22	\$ 181.21			\$ 6,857,530	\$ 7,312,024	0.0%	
LAND CHARGE	4,951,457	\$ 11.19	\$ 10.49			\$ 51,564,173	\$ 12.34	\$ 11.57			\$ 57,288,352	\$ 61,100,974	10.5%	
ACTIVE DEMAND	459,664	\$ 0.86	\$ 0.81			\$ 370,749	\$ 0.94	\$ 0.86			\$ 404,504	\$ 432,084	9.3%	
ENERGY CHARGE	1,633,273,126			\$ (0.002785)	\$ (0.002612)	\$ (4,266,040)			\$ (0.002785)	\$ (0.002612)	\$ (4,266,040)	\$ (4,548,666)		
TOTAL REVENUE						\$ 54,926,411					\$ 60,284,346	\$ 64,296,417		
											\$ (21,224)	\$ (40,863)		

City Electric Company  
 Development of Proposed Distribution Rate  
 Design Worksheet

AGS PRIMARY

	w/o SUT	w/ SUT
Realized Current Delivery Revenues	\$ 11,659,497	\$ 12,431,939
Revenue Change	\$ 1,132,850	\$ 1,207,901
Total Proposed Revenue	\$ 12,792,347	\$ 13,639,840

BLOCK	1	2	3	4	5	6	7 = 2 x (4+6)	8	9	10	11	12 = 2 x (9+11) Recovery under Proposed Distribution Rates (w/o SUT)	13 = 2 x (8+10) Recovery under Proposed Distribution Rates (Including SUT)	14 = (8-3)/3 Distribution Rate Change %
	Billing Determinants	Current Distribution Rates (Including SUT)	Current Distribution Rates (w/o SUT)	EDIT Credit (Including SUT)	EDIT Credit (w/o SUT)	Calculated Rate Class Revenue under Current Distribution Rates (w/o SUT)	Proposed Distribution Rates (Including SUT)	Proposed Distribution Rates (w/o SUT)	EDIT Credit (Including SUT)	EDIT Credit (w/o SUT)	EDIT Credit (w/o SUT)	EDIT Credit (w/o SUT)	EDIT Credit (w/o SUT)	EDIT Credit (w/o SUT)
CUSTOMER	1,469	\$ 744.15	\$ 697.91			\$ 1,025,230	\$ 744.15	\$ 697.91			\$	\$ 1,025,230	\$ 1,093,156	0.0%
DEMAND CHARGE	1,353,649	\$ 8.91	\$ 8.36			\$ 11,311,518	\$ 9.79	\$ 9.18			\$	\$ 12,426,498	\$ 13,252,224	9.9%
ACTIVE DEMAND	280,405	\$ 0.67	\$ 0.63			\$ 176,198	\$ 0.74	\$ 0.69			\$	\$ 193,480	\$ 207,500	10.4%
ENERGY CHARGE	561,441,892			\$ (0.001621)	\$ (0.001520)	\$ (853,549)			\$ (0.001621)	\$ (0.001520)	\$	\$ (853,549)	\$ (910,097)	
TOTAL REVENUE						\$ 11,659,497					\$	\$ 12,791,659	\$ 13,642,784	
											\$	\$ 688	\$ (2,944)	

City Electric Company  
 Development of Proposed Distribution Rate  
 Design Worksheet

Schedule TGS SUB TRANSMISSION

	w/o SUT	w/ SUT
Utilized Current Delivery Revenues	\$ 3,128,671	\$ 3,335,946
Revenue Change	\$ -	\$ -
Total Proposed Revenue	\$ 3,128,671	\$ 3,335,946

BLOCK	1	2	3	4	5	6	7 = 2 x (4+6)	8	9	10	11	12 = 2 x (9+11)	13 = 2 x (8+10)	14 = (5-3)/3
	Billing Determinants	Current Distribution Rates (including SUT)	Current Distribution Rates (w/o SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)	Calculated Rate Class Revenue under Current Distribution Rates (w/o SUT)	Proposed Distribution Rates (including SUT)	Proposed Distribution Rates (w/o SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)	Recovery under Proposed Distribution Rates (w/o SUT)	Recovery under Proposed Distribution Rates (including SUT)	Distribution Rate Change %	
CUSTOMER														
00 KW	353	\$ 131.75	\$ 123.56			\$ 43,518	\$ 131.75	\$ 123.56			\$ 43,618	\$ 46,508	0.0%	
1 - 9000 KW	48	\$ 4,363.57	\$ 4,092.45			\$ 196,437	\$ 4,363.57	\$ 4,092.45			\$ 196,437	\$ 209,451	0.0%	
00 KW	36	\$ 7,921.01	\$ 7,428.85			\$ 287,439	\$ 7,921.01	\$ 7,428.85			\$ 287,439	\$ 285,156	0.0%	
LAND CHARGE														
00 KW	446,570	\$ 3.81	\$ 3.57			\$ 1,595,714	\$ 3.81	\$ 3.57			\$ 1,595,714	\$ 1,701,430	0.0%	
1 - 9000 KW	256,762	\$ 2.94	\$ 2.76			\$ 707,976	\$ 2.94	\$ 2.76			\$ 707,976	\$ 754,880	0.0%	
00 KW	356,245	\$ 1.48	\$ 1.39			\$ 494,483	\$ 1.48	\$ 1.39			\$ 494,483	\$ 527,243	0.0%	
ACTIVE DEMAND														
00 KW	109,725	\$ 0.52	\$ 0.49			\$ 53,512	\$ 0.52	\$ 0.49			\$ 53,512	\$ 57,057.21	0.0%	
1 - 9000 KW	45,929	\$ 0.52	\$ 0.49			\$ 22,399	\$ 0.52	\$ 0.49			\$ 22,399	\$ 23,883.04	0.0%	
00 KW	54,314	\$ 0.52	\$ 0.49			\$ 26,489	\$ 0.52	\$ 0.49			\$ 26,489	\$ 28,243.47	0.0%	
ENERGY CHARGE	492,406,837			\$ (0,000,805)	\$ (0,000,567)	\$ (279,398)			\$ (0,000,805)	\$ (0,000,567)	\$ (279,398)	\$ (297,908)		
TOTAL REVENUE						\$ 3,128,671					\$ 3,128,671	\$ 3,335,946		

antlc City Electric Company  
 velopment of Proposed Distribution Rate  
 le Design Worksheet

	TGS TRANSMISSION	
	w/o SUT	w/ SUT
ualized Current Delivery Revenues	\$ 2,154,311	\$ 2,297,035
venue Change	\$ -	\$ -
al Proposed Revenue	\$ 2,154,311	\$ 2,297,035

BLOCK	1	2	3	4	5	6	7 = 2 x (4+6)	8	9	10	11	12 = 2 x (9+11)	13 = 2 x (8+10)	14 = (6-3)/3
	Billing	Current	Current	Current	EDIT Credit	EDIT Credit	Calculated Rate Class	Proposed	Proposed	EDIT Credit	EDIT Credit	Recovery under	Recovery under	Distribution
	Determinants	Distribution Rates	Distribution Rates	Distribution Rates	(including SUT)	(w/o SUT)	Revenue under Current	Distribution Rates	Distribution Rates	(including SUT)	(w/o SUT)	Proposed	Proposed	Rate Change
		(including SUT)	(w/o SUT)	(w/o SUT)	(including SUT)	(w/o SUT)	Distribution Rates	(including SUT)	(w/o SUT)	(including SUT)	(w/o SUT)	Distribution Rates	Distribution Rates	%
STOMER														
100 KW	84	\$ 128.21	\$ 120.24				\$ 10,100	\$ 128.21	\$ 120.24			\$ 10,100	\$ 10,770	0.0%
10 - 9000 KW	35	\$ 4,246.42	\$ 3,982.57				\$ 139,390	\$ 4,246.42	\$ 3,982.57			\$ 139,390	\$ 148,625	0.0%
100 KW	84	\$ 19,316.15	\$ 18,115.97				\$ 1,159,422	\$ 19,316.15	\$ 18,115.97			\$ 1,159,422	\$ 1,236,234	0.0%
MAND CHARGE														
100 KW	139,850	\$ 2.97	\$ 2.79				\$ 389,548	\$ 2.97	\$ 2.79			\$ 389,548	\$ 415,355	0.0%
10 - 9000 KW	211,571	\$ 2.30	\$ 2.16				\$ 456,378	\$ 2.30	\$ 2.16			\$ 456,378	\$ 466,613	0.0%
100 KW	845,379	\$ 0.17	\$ 0.16				\$ 134,785	\$ 0.17	\$ 0.16			\$ 134,785	\$ 143,714	0.0%
ACTIVE DEMAND														
100 KW	67,537	\$ 0.50	\$ 0.47				\$ 31,670	\$ 0.50	\$ 0.47			\$ 31,670	\$ 33,768	0.0%
10 - 9000 KW	53,765	\$ 0.50	\$ 0.47				\$ 25,212	\$ 0.50	\$ 0.47			\$ 25,212	\$ 26,883	0.0%
100 KW	103,569	\$ 0.50	\$ 0.47				\$ 48,567	\$ 0.50	\$ 0.47			\$ 48,567	\$ 51,785	0.0%
ERGY CHARGE	407,478,568				\$ (0,000,630)	\$ (0,000,591)	\$ (240,761)			\$ (0,000,530)	\$ (0,000,591)	\$ (240,761)	\$ (256,711)	
TOTAL REVENUE							\$ 2,154,311					\$ 2,154,311	\$ 2,297,035	



Atlantic City Electric Company  
 Development of Proposed Distribution Rate  
 Rate Design Worksheet  
 Stand By Rate

Rate Schedule	Demand Rates (\$/kW)		Standby Rates (\$/kW)		Distribution
		Distribution		Distribution	Standby Factor
MGS Secondary	\$	2.88	\$	0.18	0.060975610
MGS Primary	\$	1.60	\$	0.16	0.101604278
AGS Secondary	\$	12.34	\$	1.25	0.101604278
AGS Primary	\$	9.79	\$	0.99	0.101604278
TGS - Sub Transmission	\$	-	\$	-	0.101604278
TGS Transmission	\$	-	\$	-	0.101604278

Atlantic City Electric  
Base Rate Case  
New LED Streetlight Offerings

Line No.	Lamp Style	Watts	Lumens	Monthly Distribution Charge <sup>1</sup>	Tariff CLE Lamp Price (2)
(A)	(B)	(C)	(D)	(E)	(F)

Rate Schedule SPL (Street and Private Lighting)

		<u>Overhead</u>				
1	Cobrahead	400	28,000	\$	15.29	\$878.31
2	Mongoose	250	15,000	\$	18.85	\$1,253.95
3	Mongoose	400	17,000	\$	20.86	\$1,466.18
4	Acorn (Granville)	70	7,000	\$	23.51	\$1,746.33
5	Acorn (Granville)	100	8,000	\$	23.51	\$1,746.33
6	Acorn (Granville)	150	10,000	\$	23.51	\$1,746.33
		<u>Underground</u>				
7	Cobrahead	400	28,000	\$	19.88	\$878.31
8	Mongoose	250	15,000	\$	23.43	\$1,253.95
9	Mongoose	400	17,000	\$	25.44	\$1,466.18
10	Acorn (Granville)	70	7,000	\$	28.09	\$1,746.33
11	Acorn (Granville)	100	8,000	\$	28.09	\$1,746.33
12	Acorn (Granville)	150	10,000	\$	28.09	\$1,746.33

Rate Schedule CSL (Contributed Street Lighting)

13	Cobrahead	400	28,000	\$	3.19	\$ 878.31
14	Mongoose	250	15,000	\$	3.19	\$ 1,253.95
15	Mongoose	400	17,000	\$	3.19	\$ 1,466.18
16	Acorn (Granville)	70	7,000	\$	3.19	\$ 1,746.33
17	Acorn (Granville)	100	8,000	\$	3.19	\$ 1,746.33
18	Acorn (Granville)	150	10,000	\$	3.19	\$ 1,746.33

1. Calculated at 6.99% rate of return.
2. Fixture cost, labor, and loading factors.

Atlantic City Electric Company  
Development of One-Time EE Merger Commitment Credit  
Regulatory Liability Allocation

Regulatory Liability (excludes SUT)	\$ (741,008)	MGS		AGS		TGS		Street Lighting	Direct Dist. Connection	
		R	Secondary	Primary	Secondary	Primary	Subtrans			Trans
<b>Docket No. ER18080925 Revenue Allocation</b>										
Annualized Current Distribution Revenue	\$ 355,642,263	\$ 210,509,667	\$ 63,376,349	\$ 1,439,528	\$ 48,387,367	\$ 9,563,176	\$ 3,525,450	\$ 2,141,460	\$ 15,137,706	\$ 581,561
Authorized Increase	\$ 70,000,000	\$ 42,347,030	\$ 12,749,059	\$ -	\$ 9,934,975	\$ 1,923,770	\$ -	\$ -	\$ 3,045,166	\$ -
Proposed Annualized Distribution Revenue	\$ 425,642,263	\$ 252,856,698	\$ 76,125,408	\$ 1,439,528	\$ 58,322,342	\$ 11,486,945	\$ 3,525,450	\$ 2,141,460	\$ 18,182,872	\$ 581,561
Revenue Allocation %	100.0%	60.5%	18.2%	0.0%	14.2%	2.7%	0.0%	0.0%	4.4%	0.0%
Allocation of Regulatory Liability	\$ (741,008)	\$ (448,279)	\$ (134,959)	\$ -	\$ (105,170)	\$ (20,365)	\$ -	\$ -	\$ (32,236)	\$ -
Count of Contracts - December 2020 Installations with no meters to be excluded	\$ 558,283	497,741	56,091	121	3,110	121	37	17		1,045
<b>Credit per Customer*</b>		\$ (0.90)	\$ (2.41)	\$ -	\$ (33.82)	\$ (168.30)	\$ -	\$ -		\$ -
Number of Lights per December Street Light Report									119,347	
<b>Credit per Lamp*</b>								\$ (0.27)		

\* For actual credits paid, customer and light counts may be different than amounts shown here. When these credits are processed the most recent available data will be utilized.

\*\* Credits will include SUT



**EXHIBIT B**

**CIP REVENUE TARGETS**

**2021 ACE CIP Targets**

	<b>Residential</b>	<b>MGS Secondary</b>	<b>MGS Primary</b>	<b>AGS Secondary</b>	<b>AGS Primary</b>	<b>Transmission - Subtransmission</b>	<b>Transmission</b>
	<b>Target Revenue per Cust</b>						
January	\$ 45.96	\$ 125.96	\$ 1,305.70	\$ 1,669.35	\$ 10,085.73	\$ 6,985.51	\$ 6,031.29
February	\$ 37.11	\$ 107.31	\$ 874.75	\$ 1,469.90	\$ 7,071.97	\$ 7,080.01	\$ 6,159.97
March	\$ 33.76	\$ 104.38	\$ 1,496.85	\$ 1,437.92	\$ 8,436.61	\$ 6,597.43	\$ 6,752.89
April	\$ 32.85	\$ 95.92	\$ 1,378.59	\$ 1,664.32	\$ 9,135.13	\$ 7,152.94	\$ 5,414.80
May	\$ 28.51	\$ 81.20	\$ 882.68	\$ 1,420.39	\$ 7,755.07	\$ 6,273.82	\$ 4,856.18
June	\$ 40.11	\$ 104.08	\$ 506.65	\$ 1,354.54	\$ 7,299.47	\$ 6,542.54	\$ 5,243.18
July	\$ 75.36	\$ 159.04	\$ 1,468.34	\$ 1,784.51	\$ 9,854.06	\$ 5,975.11	\$ 3,267.65
August	\$ 84.71	\$ 173.03	\$ 1,620.14	\$ 1,593.41	\$ 9,985.48	\$ 7,361.55	\$ 6,686.27
September	\$ 68.20	\$ 161.23	\$ 1,336.00	\$ 1,641.17	\$ 8,890.73	\$ 8,303.24	\$ 6,193.71
October	\$ 37.72	\$ 123.24	\$ 950.61	\$ 1,304.15	\$ 7,134.66	\$ 6,638.94	\$ 5,182.81
November	\$ 30.38	\$ 101.03	\$ 1,795.01	\$ 1,589.41	\$ 8,109.61	\$ 6,145.63	\$ 6,231.53
December	\$ 38.25	\$ 104.61	\$ 1,241.07	\$ 1,471.04	\$ 9,085.28	\$ 3,065.58	\$ 5,725.27

\* These targets are subject to any future Board approved PowerAhead or IIP rate increases.

Atlantic City Electric  
Customers and Sales

**Residential**

	Actual Jan-20	Actual Feb-20	Actual Mar-20	Actual Apr-20	Actual May-20	Actual Jun-20	Actual Jul-20	Actual Aug-20	Actual Sep-20	Actual Oct-20	Actual Nov-20	Actual Dec-20
<b>Volumes</b>												
RS kWh - Summer < 750	-	-	-	-	-	100,797,691	93,263,889	102,643,618	294,786,523	114,389,745	-	-
RS kWh - Summer > 750	-	-	-	-	-	53,067,826	206,074,582	264,472,164	169,307,819	28,634,180	-	-
RS kWh - Winter	363,506,291	203,698,426	267,264,929	260,229,175	226,076,183	165,061,297	-	-	-	136,633,303	241,454,686	304,165,461
<b>Total Volume</b>	<b>363,506,291</b>	<b>203,698,426</b>	<b>267,264,929</b>	<b>260,229,175</b>	<b>226,076,183</b>	<b>268,926,513</b>	<b>309,337,662</b>	<b>367,115,782</b>	<b>464,093,662</b>	<b>280,157,228</b>	<b>241,454,686</b>	<b>304,165,461</b>
<b>Distribution Base Rates - Docket No. ER20120746 (w/o SUT)*</b>												
SUM First 750 kWh	\$ 0.067836	\$ 0.067836	\$ 0.067836	\$ 0.067836	\$ 0.067836	\$ 0.067836	\$ 0.067836	\$ 0.067836	\$ 0.067836	\$ 0.067836	\$ 0.067836	\$ 0.067836
SUM > 750 kWh	\$ 0.079731	\$ 0.079731	\$ 0.079731	\$ 0.079731	\$ 0.079731	\$ 0.079731	\$ 0.079731	\$ 0.079731	\$ 0.079731	\$ 0.079731	\$ 0.079731	\$ 0.079731
WIN	\$ 0.061690	\$ 0.061690	\$ 0.061690	\$ 0.061690	\$ 0.061690	\$ 0.061690	\$ 0.061690	\$ 0.061690	\$ 0.061690	\$ 0.061690	\$ 0.061690	\$ 0.061690
HP Apr 2021 - All kWh (w/o SUT)	\$ 0.000899	\$ 0.000899	\$ 0.000899	\$ 0.000899	\$ 0.000899	\$ 0.000899	\$ 0.000899	\$ 0.000899	\$ 0.000899	\$ 0.000899	\$ 0.000899	\$ 0.000899
<b>Distribution Base Rates - Docket No. ER20120746 + HP (w/o SUT)</b>												
SUM First 750 kWh	\$ 0.068735	\$ 0.068735	\$ 0.068735	\$ 0.068735	\$ 0.068735	\$ 0.068735	\$ 0.068735	\$ 0.068735	\$ 0.068735	\$ 0.068735	\$ 0.068735	\$ 0.068735
SUM > 750 kWh	\$ 0.080630	\$ 0.080630	\$ 0.080630	\$ 0.080630	\$ 0.080630	\$ 0.080630	\$ 0.080630	\$ 0.080630	\$ 0.080630	\$ 0.080630	\$ 0.080630	\$ 0.080630
WIN	\$ 0.062589	\$ 0.062589	\$ 0.062589	\$ 0.062589	\$ 0.062589	\$ 0.062589	\$ 0.062589	\$ 0.062589	\$ 0.062589	\$ 0.062589	\$ 0.062589	\$ 0.062589
<b>Revenues</b>												
Volume Charge Revenues	\$ 22,751,646	\$ 18,382,412	\$ 16,727,955	\$ 16,287,592	\$ 14,349,976	\$ 19,925,700	\$ 27,460,792	\$ 42,126,844	\$ 32,911,570	\$ 18,757,578	\$ 15,112,505	\$ 19,037,538
Demand Charge Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Total Revenue</b>	<b>\$ 22,751,646</b>	<b>\$ 18,382,412</b>	<b>\$ 16,727,955</b>	<b>\$ 16,287,592</b>	<b>\$ 14,349,976</b>	<b>\$ 19,925,700</b>	<b>\$ 27,460,792</b>	<b>\$ 42,126,844</b>	<b>\$ 32,911,570</b>	<b>\$ 18,757,578</b>	<b>\$ 15,112,505</b>	<b>\$ 19,037,538</b>
<b>Customers</b>												
<b>Total Customers</b>	<b>495,815</b>	<b>393,316</b>	<b>495,518</b>	<b>495,865</b>	<b>496,291</b>	<b>496,326</b>	<b>497,107</b>	<b>497,316</b>	<b>497,295</b>	<b>497,251</b>	<b>497,517</b>	<b>497,741</b>
<b>Baseline Revenue Per Customer</b>	<b>\$ 45.96</b>	<b>\$ 46.74</b>	<b>\$ 33.76</b>	<b>\$ 32.85</b>	<b>\$ 28.91</b>	<b>\$ 40.14</b>	<b>\$ 55.26</b>	<b>\$ 84.71</b>	<b>\$ 66.20</b>	<b>\$ 37.72</b>	<b>\$ 30.38</b>	<b>\$ 38.25</b>

Notes:  
\*Distribution Base Rates are inclusive of PowerAided 1-4

Atlantic City Electric  
Customers, Demand, Sales

Medium General Service - Secondary (MGSS)

	Actual Jan-20	Actual Feb-20	Actual Mar-20	Actual Apr-20	Actual May-20	Actual Jun-20	Actual Jul-20	Actual Aug-20	Actual Sep-20	Actual Oct-20	Actual Nov-20	Actual Dec-20
<b>Volumes</b>												
Summer kwh	-	-	-	-	-	35,299,108	122,208,381	134,793,525	124,721,108	55,384,432	-	-
Winter kwh	113,314,399	97,408,010	93,771,253	84,409,746	70,707,460	48,907,337	-	-	-	44,809,780	88,503,750	92,720,266
<b>Total Volume</b>	<b>113,314,399</b>	<b>97,408,010</b>	<b>93,771,253</b>	<b>84,409,746</b>	<b>70,707,460</b>	<b>84,206,345</b>	<b>122,208,381</b>	<b>134,793,525</b>	<b>124,721,108</b>	<b>100,194,212</b>	<b>88,503,750</b>	<b>92,720,266</b>
<b>Demand</b>												
Summer KW	-	-	-	-	-	391,143	560,079	575,966	553,741	-	-	-
Winter KW	451,962	367,359	378,607	382,786	340,865	-	-	-	-	524,938	424,489	418,591
<b>Total Demand</b>	<b>451,962</b>	<b>367,359</b>	<b>378,607</b>	<b>382,786</b>	<b>340,865</b>	<b>391,143</b>	<b>560,079</b>	<b>575,966</b>	<b>553,741</b>	<b>524,938</b>	<b>424,489</b>	<b>418,591</b>
<b>Distribution Base Rates - Docket No. ER20120746 (w/o SUT)*</b>												
Summer kwh	\$ 0.057891	\$ 0.057891	\$ 0.057891	\$ 0.057891	\$ 0.057891	\$ 0.057891	\$ 0.057891	\$ 0.057891	\$ 0.057891	\$ 0.057891	\$ 0.057891	\$ 0.057891
Winter kwh	\$ 0.051193	\$ 0.051193	\$ 0.051193	\$ 0.051193	\$ 0.051193	\$ 0.051193	\$ 0.051193	\$ 0.051193	\$ 0.051193	\$ 0.051193	\$ 0.051193	\$ 0.051193
Summer KW	\$ 3.04	\$ 3.04	\$ 3.04	\$ 3.04	\$ 3.04	\$ 3.04	\$ 3.04	\$ 3.04	\$ 3.04	\$ 3.04	\$ 3.04	\$ 3.04
Winter KW	\$ 2.49	\$ 2.49	\$ 2.49	\$ 2.49	\$ 2.49	\$ 2.49	\$ 2.49	\$ 2.49	\$ 2.49	\$ 2.49	\$ 2.49	\$ 2.49
HP Apr 2021 - All kWh (w/o SUT)	\$ 0.000722	\$ 0.000722	\$ 0.000722	\$ 0.000722	\$ 0.000722	\$ 0.000722	\$ 0.000722	\$ 0.000722	\$ 0.000722	\$ 0.000722	\$ 0.000722	\$ 0.000722
HP Apr 2021 - All kW (w/o SUT)	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03
<b>Distribution Base Rates - Docket No. ER20120746 + HP (w/o SUT)</b>												
Summer kwh	\$ 0.058613	\$ 0.058613	\$ 0.058613	\$ 0.058613	\$ 0.058613	\$ 0.058613	\$ 0.058613	\$ 0.058613	\$ 0.058613	\$ 0.058613	\$ 0.058613	\$ 0.058613
Winter kwh	\$ 0.051915	\$ 0.051915	\$ 0.051915	\$ 0.051915	\$ 0.051915	\$ 0.051915	\$ 0.051915	\$ 0.051915	\$ 0.051915	\$ 0.051915	\$ 0.051915	\$ 0.051915
Summer KW	\$ 3.07	\$ 3.07	\$ 3.07	\$ 3.07	\$ 3.07	\$ 3.07	\$ 3.07	\$ 3.07	\$ 3.07	\$ 3.07	\$ 3.07	\$ 3.07
Winter KW	\$ 2.52	\$ 2.52	\$ 2.52	\$ 2.52	\$ 2.52	\$ 2.52	\$ 2.52	\$ 2.52	\$ 2.52	\$ 2.52	\$ 2.52	\$ 2.52
<b>Revenues</b>												
Volume Charge Revenues	\$ 5,882,734	\$ 5,056,952	\$ 4,868,149	\$ 4,382,143	\$ 3,670,789	\$ 4,608,019	\$ 7,163,019	\$ 7,895,516	\$ 7,310,298	\$ 5,572,563	\$ 4,594,686	\$ 4,813,587
Demand Charge Revenues	\$ 1,138,102	\$ 925,061	\$ 953,383	\$ 963,906	\$ 858,245	\$ 1,280,081	\$ 1,718,397	\$ 1,767,143	\$ 1,697,450	\$ 1,321,866	\$ 1,068,921	\$ 1,054,070
<b>Total Revenue</b>	<b>\$ 7,020,836</b>	<b>\$ 5,982,013</b>	<b>\$ 5,821,532</b>	<b>\$ 5,346,051</b>	<b>\$ 4,529,134</b>	<b>\$ 5,888,100</b>	<b>\$ 8,881,416</b>	<b>\$ 9,662,659</b>	<b>\$ 9,007,748</b>	<b>\$ 6,894,429</b>	<b>\$ 5,663,607</b>	<b>\$ 5,867,657</b>
<b>Customers</b>												
Single Phase Service	40,799	40,798	40,807	40,774	40,787	40,801	40,814	40,822	40,853	40,927	41,036	41,052
3 Phase Service	14,938	14,945	14,968	14,963	14,990	15,004	15,029	15,021	15,016	15,014	15,024	15,039
<b>Total Customers</b>	<b>55,737</b>	<b>55,743</b>	<b>55,775</b>	<b>55,737</b>	<b>55,777</b>	<b>55,805</b>	<b>55,843</b>	<b>55,843</b>	<b>55,869</b>	<b>55,941</b>	<b>56,060</b>	<b>56,091</b>
<b>Baseline Revenue Per Customer</b>	<b>\$ 125.96</b>	<b>\$ 107.31</b>	<b>\$ 104.38</b>	<b>\$ 95.92</b>	<b>\$ 81.20</b>	<b>\$ 104.08</b>	<b>\$ 159.04</b>	<b>\$ 173.03</b>	<b>\$ 161.33</b>	<b>\$ 123.24</b>	<b>\$ 101.83</b>	<b>\$ 104.61</b>

Notes:  
\*Distribution Base Rates are inclusive of PowerAhead 1-4

Atlantic City Electric  
Customers - Demand, Sales

Medium General Service - Primary (MGSP)

Volume	Actual June-20	Actual July-20	Actual Aug-20	Actual Max-20	Actual Jan-20	Actual Feb-20	Actual Mar-20	Actual Apr-20	Actual May-20	Actual Sept-20	Actual Oct-20	Actual Nov-20	Actual Dec-20
Summer kWh	2,922,022	1,949,404	2,344,796	1,908,249	177,239	3,257,181	3,566,364	3,000,959	3,000,959	1,895,381	2,088,847	4,235,254	2,988,726
Winter kWh	2,922,022	1,949,404	2,344,796	1,908,249	1,161,289	3,257,181	3,566,364	3,000,959	3,000,959	2,104,228	2,335,254	4,235,254	2,988,726
<b>Total Volume</b>					4,931	16,479	17,659	12,530					
<b>Demand</b>	14,322	10,479	17,647	13,059	4,931	16,479	17,659	12,530		11,961	11,961	17,260	13,163
Summer KW	13,322	10,479	17,647	13,059	4,931	16,479	17,659	12,530		11,961	11,961	17,260	13,163

Distribution Base Rates - Bucket No. ER201 20746 (w/o SUT)

	Summer kWh	Winter kWh	Summer KW	Winter KW
\$	0.044951	0.044951	0.044951	0.044951
\$	0.043539	0.043539	0.043539	0.043539
\$	1.77	1.77	1.77	1.77
\$	1.38	1.38	1.38	1.38

IP Apr 2021 - All kWh (w/o SUT)

\$	0.000546	0.000546	0.000546	0.000546
\$	0.02	0.02	0.02	0.02

IP Apr 2021 - All kW (w/o SUT)

\$	0.045497	0.045497	0.045497	0.045497
\$	0.044085	0.044085	0.044085	0.044085
\$	1.79	1.79	1.79	1.79
\$	1.40	1.40	1.40	1.40

Distribution Base Rates - Bucket No. ER201 20746 + IP (w/o SUT)

	Summer kWh	Winter kWh	Summer KW	Winter KW
\$	0.045497	0.045497	0.045497	0.045497
\$	0.044085	0.044085	0.044085	0.044085
\$	1.79	1.79	1.79	1.79
\$	1.40	1.40	1.40	1.40

Revenues

Volume/Charge	Actual June-20	Actual July-20	Actual Aug-20	Actual Max-20	Actual Jan-20	Actual Feb-20	Actual Mar-20	Actual Apr-20	Actual May-20	Actual Sept-20	Actual Oct-20	Actual Nov-20	Actual Dec-20
Volume Charge Revenues	128,817	85,939	147,455	84,125	51,472	148,101	162,281	156,534	156,534	95,441	101,119	191,119	131,758
Demand Charge Revenues	29,052	14,657	24,683	18,266	8,820	29,477	30,515	22,450	22,450	16,731	16,731	24,282	18,412
<b>Total Revenue</b>	148,869	100,597	172,138	102,391	60,292	177,578	192,796	178,984	178,984	112,172	117,850	215,401	150,170

Customers

Customer Type	Actual June-20	Actual July-20	Actual Aug-20	Actual Max-20	Actual Jan-20	Actual Feb-20	Actual Mar-20	Actual Apr-20	Actual May-20	Actual Sept-20	Actual Oct-20	Actual Nov-20	Actual Dec-20
Single Phase Service	54	54	54	54	56	56	58	57	57	56	56	55	55
3 Phase Service	60	61	61	61	63	63	61	62	62	62	62	65	66
<b>Total Customers</b>	114	115	115	115	119	119	119	119	119	118	118	120	121

Baseline Revenue Per Customer

\$	1,288.70	874.75	1,496.85	882.08	506.65	1,468.34	1,620.04	1,536.00	1,536.00	950.61	1,011.19	1,795.01	1,241.07
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Note: \*Distribution Base Rates are inclusive of PowerAhead 1-4

Atlantic City Electric  
Customers, Demand, Sales

**Annual General Service - Secondary (AGSS)**

	Actual Jan-20	Actual Feb-20	Actual Mar-20	Actual Apr-20	Actual May-20	Actual Jun-20	Actual Jul-20	Actual Aug-20	Actual Sep-20	Actual Oct-20	Actual Nov-20	Actual Dec-20
<b>Volumes</b>												
Total Volume	150,433,593	136,554,778	128,199,503	137,196,066	107,465,531	106,964,715	164,572,080	152,427,100	161,101,215	119,420,550	142,828,434	126,109,559
<b>Demand</b>												
Total Demand	457,075	400,710	390,518	450,727	383,573	364,639	478,708	426,357	438,437	347,512	422,847	390,352
<b>Distribution Base Rates - Docket No. ER20120746 (w/o SUT)*</b>												
Summer kwh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Winter kwh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Summer KW	\$ 11.57	\$ 11.57	\$ 11.57	\$ 11.57	\$ 11.57	\$ 11.57	\$ 11.57	\$ 11.37	\$ 11.57	\$ 11.57	\$ 11.57	\$ 11.57
Winter KW	\$ 11.57	\$ 11.57	\$ 11.57	\$ 11.57	\$ 11.57	\$ 11.57	\$ 11.57	\$ 11.37	\$ 11.57	\$ 11.57	\$ 11.57	\$ 11.57
HP Apr 2021 - All kW (w/o SUT)	\$ 0.15	\$ 0.15	\$ 0.15	\$ 0.15	\$ 0.15	\$ 0.15	\$ 0.15	\$ 0.15	\$ 0.15	\$ 0.15	\$ 0.15	\$ 0.15
<b>Distribution Base Rates - Docket No. ER20120746 + HP (w/o SUT)</b>												
Summer kwh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Winter kwh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Summer KW	\$ 11.72	\$ 11.72	\$ 11.72	\$ 11.72	\$ 11.72	\$ 11.72	\$ 11.72	\$ 11.72	\$ 11.72	\$ 11.72	\$ 11.72	\$ 11.72
Winter KW	\$ 11.72	\$ 11.72	\$ 11.72	\$ 11.72	\$ 11.72	\$ 11.72	\$ 11.72	\$ 11.72	\$ 11.72	\$ 11.72	\$ 11.72	\$ 11.72
<b>Revenues</b>												
Volume Charge Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Charge Revenues	\$ 5,356,944	\$ 4,696,346	\$ 4,576,893	\$ 5,282,543	\$ 4,495,520	\$ 4,273,585	\$ 5,610,485	\$ 4,996,933	\$ 5,138,513	\$ 4,072,861	\$ 4,955,794	\$ 4,574,945
<b>Total Revenue</b>	\$ 5,356,944	\$ 4,696,346	\$ 4,576,893	\$ 5,282,543	\$ 4,495,520	\$ 4,273,585	\$ 5,610,485	\$ 4,996,933	\$ 5,138,513	\$ 4,072,861	\$ 4,955,794	\$ 4,574,945
<b>Customers</b>												
Total Customers	3,209	3,195	3,183	3,174	3,165	3,155	3,144	3,136	3,131	3,123	3,118	3,110
Baseline Revenue Per Customer	\$ 1,669.35	\$ 1,469.90	\$ 1,437.92	\$ 1,664.32	\$ 1,420.39	\$ 1,354.54	\$ 1,784.51	\$ 1,593.41	\$ 1,641.17	\$ 1,304.15	\$ 1,589.41	\$ 1,471.04

Notes  
\*Distribution Base Rates are inclusive of PowerAhead 1-4

Atlantic City Electric  
Customers, Demand, Sales

Annual General Service - Primary (AGSP)

	Actual Jan-20	Actual Feb-20	Actual Mar-20	Actual Apr-20	Actual May-20	Actual Jun-20	Actual Jul-20	Actual Aug-20	Actual Sep-20	Actual Oct-20	Actual Nov-20	Actual Dec-20
<b>Volumes</b>												
Total Volume	53,006,105	39,526,683	47,350,151	47,018,155	37,813,100	35,312,232	54,599,096	54,908,786	53,622,187	41,420,221	42,617,856	54,246,270
<b>Demand</b>												
Total Demand	135,533	93,513	111,558	119,812	101,712	95,737	129,242	130,965	117,563	94,342	105,490	118,183
<b>Distribution Base Rates - Docket No. ER20120746 (w/o SUT)*</b>												
Summer kwh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Winter kwh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Summer KW	\$ 9.18	\$ 9.18	\$ 9.18	\$ 9.18	\$ 9.18	\$ 9.18	\$ 9.18	\$ 9.18	\$ 9.18	\$ 9.18	\$ 9.18	\$ 9.18
Winter KW	\$ 9.18	\$ 9.18	\$ 9.18	\$ 9.18	\$ 9.18	\$ 9.18	\$ 9.18	\$ 9.18	\$ 9.18	\$ 9.18	\$ 9.18	\$ 9.18
HP Apr 2021 - All kW (w/o SUT)	\$ 0.12	\$ 0.12	\$ 0.12	\$ 0.12	\$ 0.12	\$ 0.12	\$ 0.12	\$ 0.12	\$ 0.12	\$ 0.12	\$ 0.12	\$ 0.12
<b>Distribution Base Rates - Docket No. ER20120746 + HP (w/o SUT)</b>												
Summer kwh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Winter kwh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Summer KW	\$ 9.30	\$ 9.30	\$ 9.30	\$ 9.30	\$ 9.30	\$ 9.30	\$ 9.30	\$ 9.30	\$ 9.30	\$ 9.30	\$ 9.30	\$ 9.30
Winter KW	\$ 9.30	\$ 9.30	\$ 9.30	\$ 9.30	\$ 9.30	\$ 9.30	\$ 9.30	\$ 9.30	\$ 9.30	\$ 9.30	\$ 9.30	\$ 9.30
<b>Revenues</b>												
Volume Charge Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Charge Revenues	\$ 1,260,716	\$ 869,852	\$ 1,077,702	\$ 1,114,486	\$ 946,118	\$ 890,535	\$ 1,202,196	\$ 1,218,229	\$ 1,093,559	\$ 877,563	\$ 981,263	\$ 1,099,319
Total Revenue	\$ 1,260,716	\$ 869,852	\$ 1,077,702	\$ 1,114,486	\$ 946,118	\$ 890,535	\$ 1,202,196	\$ 1,218,229	\$ 1,093,559	\$ 877,563	\$ 981,263	\$ 1,099,319
<b>Customers</b>												
Total Customers	125	123	123	122	122	122	122	122	123	123	121	121
Baseline Revenue Per Customer	\$ 10,085.73	\$ 7,071.97	\$ 8,436.61	\$ 9,135.13	\$ 7,755.07	\$ 7,299.47	\$ 9,854.06	\$ 9,983.48	\$ 8,890.73	\$ 7,134.66	\$ 8,109.61	\$ 9,085.28

Notes  
\*Distribution Base Rates are inclusive of PowerAhead 1-4

Albion City Electric  
Customers, Demand, Sales

**Transmission General Service - Subtransmission (TGST)**

	Actual Jan-20	Actual Feb-20	Actual Mar-20	Actual Apr-20	Actual May-20	Actual Jun-20	Actual Jul-20	Actual Aug-20	Actual Sep-20	Actual Oct-20	Actual Nov-20	Actual Dec-20
<b>Volumes</b>												
Summer/Winter kwh	46,053,268	46,447,194	43,819,643	40,985,761	30,632,409	31,430,882	34,108,923	49,807,329	53,861,052	47,597,389	42,421,208	25,238,787
<b>Total Volume</b>	46,053,268	46,447,194	43,819,643	40,985,761	30,632,409	31,430,882	34,108,923	49,807,329	53,861,052	47,597,389	42,421,208	25,238,787
<b>Demand</b>												
<5000 KW	42,773	43,339	40,279	34,764	35,036	37,846	32,983	37,491	52,000	38,272	34,272	7,304
5000 - 9000 KW	21,901	21,901	20,888	21,751	21,194	21,901	21,194	24,198	23,230	22,597	20,571	15,836
>9000 KW	30,421	30,421	28,458	30,007	29,439	30,421	29,439	32,553	31,701	30,469	27,518	25,398
<b>Total Demand</b>	94,695	95,661	89,425	86,522	85,669	90,167	83,616	94,242	106,931	91,339	82,361	48,538
<b>Distribution Base Rates - Docket No. ER20120746 (w/o SUT)</b>												
Summer/Winter kwh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<5000 KW	\$ 1.57	\$ 1.57	\$ 1.57	\$ 1.57	\$ 1.57	\$ 1.57	\$ 1.57	\$ 1.57	\$ 1.57	\$ 1.57	\$ 1.57	\$ 1.57
5000 - 9000 KW	\$ 2.76	\$ 2.76	\$ 2.76	\$ 2.76	\$ 2.76	\$ 2.76	\$ 2.76	\$ 2.76	\$ 2.76	\$ 2.76	\$ 2.76	\$ 2.76
>9000 KW	\$ 1.39	\$ 1.39	\$ 1.39	\$ 1.39	\$ 1.39	\$ 1.39	\$ 1.39	\$ 1.39	\$ 1.39	\$ 1.39	\$ 1.39	\$ 1.39
HP Apr 2021 - All KW (w/o SUT)	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.05
<b>Distribution Base Rates - Docket No. ER20120746 + HP (w/o SUT)</b>												
Summer/Winter kwh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<5000 KW	\$ 3.62	\$ 3.62	\$ 3.62	\$ 3.62	\$ 3.62	\$ 3.62	\$ 3.62	\$ 3.62	\$ 3.62	\$ 3.62	\$ 3.62	\$ 3.62
5000 - 9000 KW	\$ 2.80	\$ 2.80	\$ 2.80	\$ 2.80	\$ 2.80	\$ 2.80	\$ 2.80	\$ 2.80	\$ 2.80	\$ 2.80	\$ 2.80	\$ 2.80
>9000 KW	\$ 1.43	\$ 1.43	\$ 1.43	\$ 1.43	\$ 1.43	\$ 1.43	\$ 1.43	\$ 1.43	\$ 1.43	\$ 1.43	\$ 1.43	\$ 1.43
<b>Revenues</b>												
Volume Charge Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Charge Revenues	\$ 258,464	\$ 261,968	\$ 244,105	\$ 263,659	\$ 232,131	\$ 242,074	\$ 221,079	\$ 250,293	\$ 298,917	\$ 245,641	\$ 221,243	\$ 107,295
<b>Total Revenue</b>	\$ 258,464	\$ 261,968	\$ 244,105	\$ 263,659	\$ 232,131	\$ 242,074	\$ 221,079	\$ 250,293	\$ 298,917	\$ 245,641	\$ 221,243	\$ 107,295
<b>Customers</b>												
<5000 KW	30	30	30	30	30	30	30	27	29	30	29	28
5000 - 9000 KW	4	4	4	4	4	4	4	4	4	4	4	4
>9000 KW	3	3	3	3	3	3	3	3	3	3	3	3
<b>Total Customers</b>	37	37	37	37	37	37	37	34	36	37	36	35
<b>Baseline Revenue Per Customer</b>	\$ 6,985.51	\$ 7,080.01	\$ 6,597.43	\$ 7,127.94	\$ 6,275.82	\$ 6,544.34	\$ 5,973.11	\$ 7,361.55	\$ 8,301.24	\$ 6,638.94	\$ 6,145.63	\$ 3,085.58

Notes:  
\*Distribution Base Rates are inclusive of PowerAhead 1-4



Atlanta City Electric  
Consumers' Demand, Sales

**Transmission General Service (TGS)**

	Actual June-20	Actual July-20	Actual Aug-20	Actual Sept-20	Actual Oct-20	Actual Nov-20	Actual Dec-20	Actual Jan-21	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21
<b>Volume</b>													
Summer/Winter kwh	32,746,873	33,739,652	34,772,276	41,385,762	39,884,750	39,181,864	26,429,940	40,161,334	39,481,260	35,613,278	37,195,681	35,902,787	
<b>Total Volume</b>	32,746,873	33,739,652	34,772,276	41,385,762	39,884,750	39,181,864	26,429,940	40,161,334	39,481,260	35,613,278	37,195,681	35,902,787	
<b>Demand</b>													
<5000 KW	13,276	13,586	14,749	16,126	11,173	11,673	5,577	12,993	11,347	12,282	12,348	10,772	
5000 - 9000 KW	17,481	17,977	16,413	17,468	16,256	16,649	9,305	24,364	23,409	17,770	17,508	16,945	
>9000 KW	69,548	69,296	145,877	68,064	20,227	68,802	47,715	18,160	47,671	43,488	136,762	59,691	
<b>Total Demand</b>	100,327	100,859	177,039	92,658	47,656	96,925	62,597	55,517	82,427	73,518	186,478	87,418	
<b>Distribution Base Rates - Docket No. ER20120746 (w/o SUT)</b>													
Summer/Winter kwh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<5000 KW	\$ 2.79	\$ 2.79	\$ 2.79	\$ 2.79	\$ 2.79	\$ 2.79	\$ 2.79	\$ 2.79	\$ 2.79	\$ 2.79	\$ 2.79	\$ 2.79	\$ 2.79
5000 - 9000 KW	\$ 2.16	\$ 2.16	\$ 2.16	\$ 2.16	\$ 2.16	\$ 2.16	\$ 2.16	\$ 2.16	\$ 2.16	\$ 2.16	\$ 2.16	\$ 2.16	\$ 2.16
>9000 KW	\$ 0.16	\$ 0.16	\$ 0.16	\$ 0.16	\$ 0.16	\$ 0.16	\$ 0.16	\$ 0.16	\$ 0.16	\$ 0.16	\$ 0.16	\$ 0.16	\$ 0.16
IP* Apr 2021 - All kW (w/o SUT)	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03
<b>Distribution Base Rates - Docket No. ER20120746 + IP* (w/o SUT)</b>													
Summer/Winter kwh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<5000 KW	\$ 2.83	\$ 2.83	\$ 2.83	\$ 2.83	\$ 2.83	\$ 2.83	\$ 2.83	\$ 2.83	\$ 2.83	\$ 2.83	\$ 2.83	\$ 2.83	\$ 2.83
5000 - 9000 KW	\$ 2.20	\$ 2.20	\$ 2.20	\$ 2.20	\$ 2.20	\$ 2.20	\$ 2.20	\$ 2.20	\$ 2.20	\$ 2.20	\$ 2.20	\$ 2.20	\$ 2.20
>9000 KW	\$ 0.21	\$ 0.21	\$ 0.21	\$ 0.21	\$ 0.21	\$ 0.21	\$ 0.21	\$ 0.21	\$ 0.21	\$ 0.21	\$ 0.21	\$ 0.21	\$ 0.21
<b>Revenues</b>													
Volume Charge Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Charge Revenues	\$ 90,469	\$ 92,480	\$ 108,046	\$ 81,222	\$ 72,843	\$ 83,891	\$ 45,717	\$ 104,294	\$ 92,986	\$ 82,325	\$ 105,036	\$ 80,154	
<b>Total Revenue</b>	\$ 90,469	\$ 92,480	\$ 108,046	\$ 81,222	\$ 72,843	\$ 83,891	\$ 45,717	\$ 104,294	\$ 92,986	\$ 82,325	\$ 105,036	\$ 80,154	
<b>Customers</b>													
<5000 KW	7	7	7	7	8	7	6	6	7	7	8	7	
5000 - 9000 KW	7	7	3	4	3	3	2	3	1	1	1	1	
>9000 KW	5	5	6	4	4	6	6	4	4	6	6	4	
<b>Total Customers</b>	15	15	16	15	15	16	14	13	12	14	15	12	
<b>Baseline Revenue Per Customer</b>	\$ 6,031.29	\$ 6,165.97	\$ 6,752.89	\$ 5,348.13	\$ 4,856.18	\$ 5,237.01	\$ 3,265.50	\$ 8,022.61	\$ 7,832.17	\$ 5,880.36	\$ 7,002.40	\$ 6,679.50	

Notes:  
\*Distribution Base Rates are inclusive of PowerAwards 1-4

**EXHIBIT C**

**PROPOSED TARIFF-CLEAN VERSION**

# ATLANTIC CITY ELECTRIC COMPANY

## TARIFF FOR ELECTRIC SERVICE

- SECTION I - GENERAL INFORMATION AND TERRITORY SERVED
- SECTION II - STANDARD TERMS AND CONDITIONS
- SECTION III - RATE SCHEDULE RUE - RESIDENTIAL  
UNDERGROUND EXTENSIONS AND CLE -  
CONTRIBUTED LIGHTING EXTENSIONS
- SECTION IV - SERVICE CLASSIFICATIONS AND RIDERS

ATLANTIC CITY ELECTRIC COMPANY  
Regional Headquarters  
5100 Harding Highway  
Mays Landing, New Jersey 08330-2239

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Date of Issue: July 14, 2021

Effective Date: July 15, 2021

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ER20120746

ATLANTIC CITY ELECTRIC COMPANY  
BPU NJ No. 11 ELECTRIC SERVICE - SECTION I First Revised Sheet Replaces Original Title Sheet

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# ATLANTIC CITY ELECTRIC COMPANY

## TARIFF FOR ELECTRIC SERVICE

SECTION I GENERAL INFORMATION AND TERRITORY SERVED

ATLANTIC CITY ELECTRIC COMPANY

Regional Headquarters  
5100 Harding Highway  
Mays Landing, NJ 08330-2239

---

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ATLANTIC CITY ELECTRIC COMPANY  
BPU NJ No. 11 ELECTRIC SERVICE First Revised Sheet Replaces Original Sheet No. 1 SECTION I

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GENERAL INFORMATION AND TERRITORY SERVED

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Date of Issue: July 14, 2021

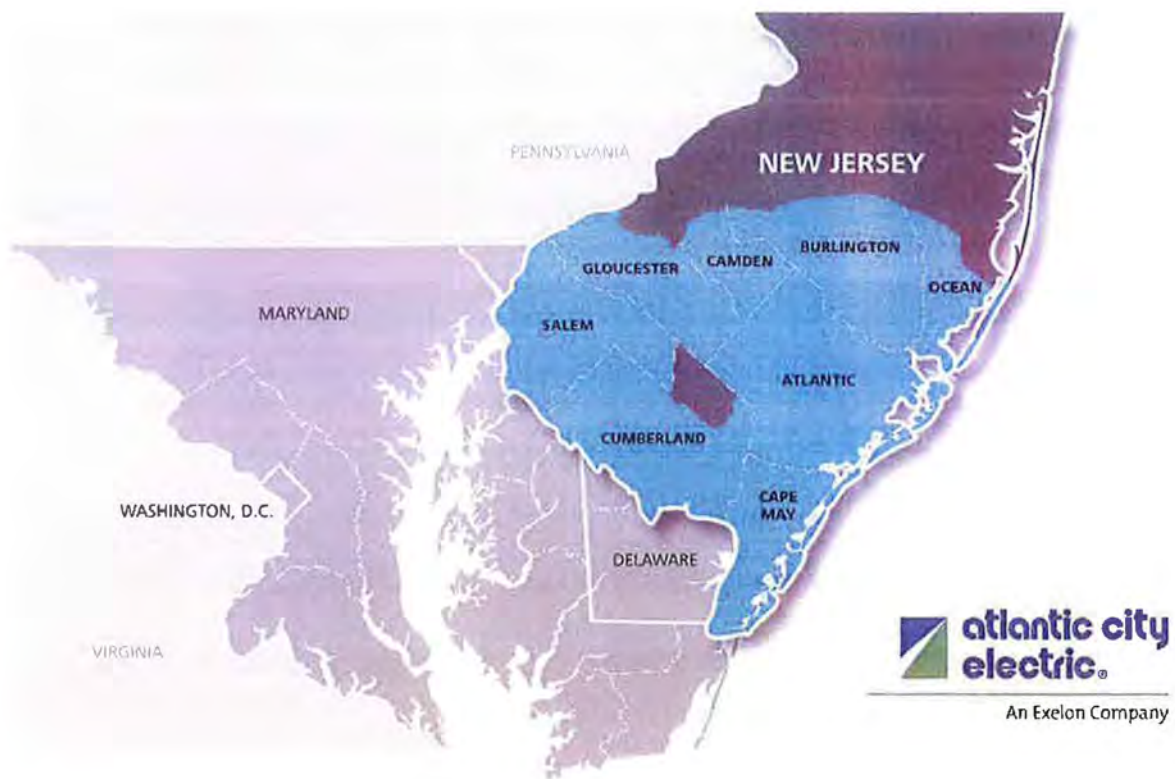
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**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 ELECTRIC SERVICE - SECTION I**      **First Revised Sheet Replaces Original Sheet No. 2**

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**TERRITORY SERVED BY  
ATLANTIC CITY ELECTRIC COMPANY**



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RESERVED FOR FUTURE USE

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**LIST OF MUNICIPALITIES  
SERVED BY  
ATLANTIC CITY ELECTRIC COMPANY**

**ATLANTIC COUNTY**

Absecon, Atlantic City, Brigantine, Buena Boro, Buena Vista Township, Corbin City, Egg Harbor City, Egg Harbor Township, Estell Manor, Folsom Boro, Galloway Township, Hamilton Township, Hammonton, Linwood, Longport Boro, Margate City, Mullica Township, Northfield, Pleasantville, Port Republic, Somers Point, Ventnor City, Weymouth Township

**BURLINGTON COUNTY**

Bass River Township, Evesham Township\*, Medford Township, Shamong Township, Southampton Township\*, Tabernacle Township, Washington Township, Woodland Township\*

**CAMDEN COUNTY**

Berlin Boro, Berlin Township, Chesilhurst Boro, Clementon Boro, Gibbsboro Boro, Gloucester Township\*, Hi Nella Boro\*, Laurel Springs Boro, Lindenwold Boro, Pine Hill Boro, Pine Valley Boro, Somerdale Boro\*, Stratford, Voorhees Township\*, Waterford Township, Winslow Township.

**CAPE MAY COUNTY**

Avalon Boro, Cape May, Cape May Point Boro, Dennis Township, Lower Township, Middle Township, North Wildwood, Ocean City, Sea Isle City, Stone Harbor Boro, Upper Township, West Cape May Boro, West Wildwood Boro, Wildwood, Wildwood Crest Boro, Woodbine Boro.

**CUMBERLAND COUNTY**

Bridgeton, Commercial Township, Deerfield Township, Downe Township, Fairfield Township, Greenwich Township, Hopewell Township, Lawrence Township, Maurice River Township, Millville, Shiloh Boro, Stow Creek Township, Upper Deerfield Township, Vineland\*.

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## GLOUCESTER COUNTY

Clayton Boro, Deptford Township\*, East Greenwich Township, Elk Township, Franklin Township, Glassboro Boro, Greenwich Township, Harrison Township, Logan Township, Mantua Township, Monroe Township, Newfield Boro, Paulsboro Boro, Pitman Boro, South Harrison Township, Swedesboro Boro, Washington Township, Wenonah Boro, West Deptford Township\*, Woolwich Township.

## OCEAN COUNTY

Barnegat Light Boro, Barnegat Township\*, Beach Haven Boro, Eagleswood Township, Harvey Cedars Boro, Lacey Township\*, Little Egg Harbor Township, Long Beach Township, Ocean Township\*, Ship Bottom Boro, Stafford Township, Surf City Boro, Tuckerton Boro

## SALEM COUNTY

Alloway Township, Carney's Point Township, Elmer Boro, Elsinboro Township, Lower Alloways Creek Township, Mannington Township, Oldmans Township, Penns Grove Boro, Pennsville Township, Pilesgrove Township, Pittsgrove Township, Quinton Township, Salem, Upper Pittsgrove Township, Woodstown Boro.

\* Served in Part

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RESERVED FOR FUTURE USE

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ATLANTIC CITY ELECTRIC COMPANY  
BPU NJ No. 11 ELECTRIC SERVICE - SECTION I

Original Sheet No. 7

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RESERVED FOR FUTURE USE

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ATLANTIC CITY ELECTRIC COMPANY  
BPU NJ No. 11 ELECTRIC SERVICE - SECTION III    Second Revised Title Sheet Replaces First  
Title Sheet

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# ATLANTIC CITY ELECTRIC COMPANY

## TARIFF FOR ELECTRIC SERVICE

SECTION III - RATE SCHEDULE RUE - RESIDENTIAL UNDERGROUND EXTENSIONS  
AND CLE - CONTRIBUTED LIGHTING EXTENSIONS

ATLANTIC CITY ELECTRIC COMPANY  
Regional Headquarters

5100 Harding Highway  
Mays Landing, New Jersey 08330-2239

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Date of Issue: July 14, 2021

Effective Date: July 15, 2021

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric  
Company Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated  
with the BPU Docket No. ER20120746

SECTION III  
RATE SCHEDULES  
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<b>1. RUE RATE SCHEDULE</b>		
Application to Residential Service		
Availability of Service, Rate, Terms and Conditions.....	2	Third Revised
Additional Charges, Charges for Single Phase Underground Construction .....	3	Third Revised
Charges for Three Phase Underground Construction.....	4	Third Revised
Charges for Single & Three Phase Overhead Construction .....	5	Third Revised
<b>2. CLE RATE SCHEDULE</b>		
Application to Lighting Service		
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<b>RATE SCHEDULE CLE (Continued)</b> <b>(Contributed Lighting Extension)</b>		
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**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 ELECTRIC SERVICE - SECTION III Third Revised Sheet Replaces Second Sheet No. 2**

**RATE SCHEDULE RUE**  
**(Residential Underground Extensions)**

**AVAILABILITY OF SERVICE**

Available to new residential buildings and mobile homes within an approved subdivision to having 3 or more building lots and to new multiple occupancy buildings in accord with the provisions of Subchapter 4 of Regulations of the Board of Public Utilities.

**RATE**

All charges under the RUE tariff do not include cost and federal income tax liability pursuant to the Tax Reform Act of 1986. For each building lot being served, the applicant shall pay the utility the amount determined from the following table plus all applicable taxes.

For non-typical situations, including service to multiple family buildings and other situations as detailed below, such charges shall be equal to estimated cost of the underground construction less the total estimated costs of the otherwise applicable overhead construction as set forth in Section II plus applicable taxes.

Such cost estimates shall be based on the allowances for the unit costs as detailed in Section II and shall be based on the necessary construction to supply the same loads and locations utilizing Atlantic City Electric's standard offerings and conditions.

<b>Type of Building</b>	<b>Charge Per Lot</b>
Single Family Duplex-family, mobile home, & multiple occupancy buildings, three-phase, high capacity extensions, lots requiring primary extensions thereon, transformer capacity above 8.5 KVA per dwelling unit & other special conditions.	\$732.27 Plus \$3.14/Front Foot Differential in charges for equivalent underground & overhead construction based on unit charges set forth below.

**SPECIAL TERMS AND CONDITIONS**

See Section II inclusive for Terms and Conditions of Service.

The supply of electricity to the applicant shall be in accordance with the provisions of the rate schedule chosen by the applicant as applicable to this service.

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ATLANTIC CITY ELECTRIC COMPANY  
 BPU NJ No. 11 ELECTRIC SERVICE - SECTION III Third Revised Sheet Replaces Second Sheet No. 3

**RATE SCHEDULE RUE (Continued)**  
**(Residential Underground Extensions)**

**ADDITIONAL CHARGES**

Primary Termination - Branch (1/0 A1) .....	\$	1,210.33
Primary Junction Enclosure w/Cable Taps		
Three Phase .....	\$	5,391.57
Single Phase .....	\$	2,281.22
Service Length in Excess of 50 feet, including conduit		
200 AMP .....	\$	4.73/Trench Foot
320 AMP .....	\$	5.23/Trench Foot
Additional Street Lights where spacing is less than 200'		
30' Fiberglass Standard .....	\$	868.37
Multi-phase Constructions .....	\$	3.20/Foot/Phase
Pavement cutting and restoration, rock removal, blasting, difficult digging and special backfill	)	At actual cost plus FIT with option of applicant as set for by NJAC 14:5-4.1 et seq.

**CHARGES FOR SINGLE PHASE UNDERGROUND CONSTRUCTION**

Trenching - Total Charge .....	\$	3.29/Foot
For calculating differential charge .....	\$	1.89/Foot
Primary Cable (1/0 A1) .....	\$	2.68/Foot
Secondary Cable		
4/0 Triplex (A1) .....	\$	4.04/Foot
350 KCMIL Triplex (A1) .....	\$	4.91/Foot
Service		
200 AMP (4/0 A1) .....	\$	4.04/Foot
Complete .....	\$	598.93
320 AMP (350 KCMIL A1) .....	\$	4.91/Foot
Complete .....	\$	671.68
Service Riser		
2" .....	\$	183.82
3" .....	\$	195.25

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**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 ELECTRIC SERVICE - SECTION III Third Revised Sheet Replaces Second Sheet No. 4**

**RATE SCHEDULE RUE (Continued)**  
**(Residential Underground Extensions)**

**CHARGES FOR SINGLE PHASE UNDERGROUND CONSTRUCTION (Continued)**

Primary Termination - Branch (1/0 A1) .....	\$ 1,210.33
Primary Junction enclosure w/Cable Taps.....	\$ 2,281.22
Secondary Enclosure .....	\$ 277.08
2" PVC Conduit.....	\$ 3.91/Foot
4" PVC Conduit.....	\$ 4.98/Foot
Street Light Cable .....	\$ 3.48/Foot
Transformers - Including Pad	
25 KVA.....	\$ 3,486.18
50 KVA.....	\$ 4,813.60
100 KVA.....	\$ 6,305.41
167 KVA.....	\$ 6,926.42
Special Street Light Poles	
30' Fiberglass.....	\$ 868.37
Street Light Luminare (50 watt HPS) .....	\$ 319.53
(50 watt LED).....	\$ 626.73

**CHARGES FOR THREE PHASE UNDERGROUND CONSTRUCTION**

Primary Cable	
1/0 KCMIL A1.....	\$ 10.39/Foot
4/0 KCMIL A1.....	\$ 12.82/Foot
1000 KCMIL A1.....	\$ 34.99/Foot
Secondary Cable	
500 KCMIL Cu .....	\$ 38.64/Foot
350 KCMIL A1.....	\$ 7.00/Foot
Primary Termination 1/0.....	\$ 3,427.48
Primary Termination 4/1.....	\$ 5,043.38
Primary Termination 1000 KCMIL.....	\$ 7,043.63
Primary Switch and Junction 2-600 AMP and 1-200 AMP terminals .....	\$ 21,748.18
Primary Switch and Junction 2-600 AMP and 2-200 AMP terminals .....	\$ 28,731.41
Primary Switch and Junction 3-600 AMP and 1-200 AMP terminals .....	\$ 25,239.29
5" PVC Conduit.....	\$ 5.88/Foot
Transformers - Including Pad	
150 KVA.....	\$ 16,358.43
300 KVA.....	\$ 21,744.19
500 KVA.....	\$ 10,812.55

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ATLANTIC CITY ELECTRIC COMPANY  
 BPU NJ No. 11 ELECTRIC SERVICE - SECTION III Third Revised Sheet Replaces Second Sheet No. 5

**RATE SCHEDULE RUE (Continued)**  
**(Residential Underground Extensions)**

**CHARGES FOR SINGLE AND THREE PHASE OVERHEAD CONSTRUCTION**

Pole Line - Total Charge .....	\$ 8.72/Foot
Joint pole line cost.....	\$ 4.36/Foot
Primary Wire	
#2 AAAC (Single Phase).....	\$ 3.57/Foot
477 KCMIL A1 (Three Phase) .....	\$ 13.97/Foot
Primary Wire Neutral	
#2 AAAC .....	\$ 2.32/Foot
#4/0 AAAC .....	\$ 2.65/Foot
Secondary Wire	
3-Wire (4/0 AAAC) .....	\$ 3.97/Foot
4-Wire (4/0 AAAC) .....	\$ 4.43/Foot
Service - Single Phase	
200 AMP (#2 A1) .....	\$ 1.20/Foot
Complete.....	\$ 188.13
320 AMP (#42/0 A1) .....	\$ 1.57/Foot
Complete.....	\$ 217.65
Service - Three Phase	
Up to 200 AMP	
4-Wire (4/0 A1Qplex) .....	\$ 2.46/Foot
Over 200 AMP	
4-Wire (500 KCMIL Cu) .....	\$ 56.60/Foot
Transformers	
Single Phase	
25 KVA.....	\$ 2,592.40
50 KVA.....	\$ 2,812.43
100 KVA.....	\$ 4,489.71
167 KVA.....	\$ 6,679.28

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ATLANTIC CITY ELECTRIC COMPANY  
BPU NJ No. 11 ELECTRIC SERVICE - SECTION III Third Revised Sheet Replaces Second Sheet No. 6

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**RATE SCHEDULE RUE (Continued)**  
**(Residential Underground Extensions)**

**CHARGES FOR SINGLE AND THREE PHASE OVERHEAD CONSTRUCTION**  
**(Continued)**

**Transformers**

Three Phase

25 KVA.....	\$ 6,968.77
50 KVA.....	\$ 8,233.60
100 KVA.....	\$ 13,309.87
167 KVA.....	\$ 19,940.74

Street Light Luminaire (50 watt HPS) ..... \$ 319.53

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ATLANTIC CITY ELECTRIC COMPANY  
 BPU NJ No. 11 Electric Service – Section III

First Revised Sheet Replaces Original Sheet No. 7

**RATE SCHEDULE CLE**  
 (Contributed Lighting Extension)

**AVAILABILITY OF SERVICE**

Required for new or additional lighting fixtures contracted for under Rate Schedule CSL.

**RATE**

All charges under the CLE tariff are subject to federal income tax liability pursuant to the Tax Reform Act of 1986 and the Revenue Reconciliation Act of 1993. For each fixture the customer shall pay the Company the amount determined from the following table plus any applicable tax gross up.

**New HPS lighting fixture & bracket (4' or 8')**  
 (Installed on existing pole/prepaid facilities):

Standard		
Up to and including	150 watt	\$319.53
Over	150 watt	\$441.33
Shoe Box	All	\$751.01
Post Top	All	\$545.88
Flood/Profile Light		
	Standard HPS	\$635.00
	Standard Metal Halide	\$546.69

**Induction**

Cobra Head	40 Watt	\$ 574.61
Cobra Head	80 Watt	\$ 618.30
Cobra Head	150 Watt	\$ 642.18
Cobra Head	200 Watt	\$ 749.65

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**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 ELECTRIC SERVICE - SECTION III Second Revised Sheet Replaces Frist Revised No. 7a**

**RATE SCHEDULE CLE (Continued)**  
**(Contributed Lighting Extension)**

<b>Light Emitting Diode</b>		
Cobra Head	50 W	\$ 626.73
	70 W	\$ 616.87
	100 W	\$ 629.19
	150 W	\$ 762.70
	250 W	\$ 931.59
	400 W	\$ 878.31
Mongoose	250 W	\$ 1,253.95
	400 W	\$ 1,466.18
Acorn (Granville)	70 W	\$ 1,746.33
	100 W	\$ 1,746.33
	150 W	\$ 1,746.33
Tear Drop Decorative	100 W	\$ 1,389.45
	150 W	\$ 1,677.85
Decorative Post Top	150 W	\$ 1,429.21
Colonial Style Post Top	70 W	\$ 1,064.27
	100 W	\$ 1,066.51
Shoe Box	100 W	\$ 805.55
	150 W	\$ 872.01
	250 W	\$ 1,076.22

\*Plus \$73.88 if existing incandescent HID fixture is removed.

\*Plus \$57.03 if existing mercury vapor HID fixture is removed.

\*Less \$25.14 (bracket credit) if existing HID fixture is removed but existing bracket is reused.

Plus additional charges for:

14 Ft. Bracket	\$145.47
24 Ft. Ornamental standard (single bracket)	\$2,385.98
24 Ft. Ornamental standard (double bracket)	\$3,302.20
25 Ft. Bracket	\$1,140.68
26 Ft. Tangent ornamental standard (single bracket)	\$2,989.51
26 Ft. Tangent ornamental standard (double bracket)	\$3,709.66
26 Ft. Corner ornamental standard	\$2,975.48
25 Ft. Square aluminum ornamental standard	\$3,001.55

\*These items are considered a reimbursement of capital without any tax liability associated with the Tax Reform Act of 1986 and the Revenue Reconciliation Act of 1993.

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ATLANTIC CITY ELECTRIC COMPANY  
BPU NJ No. 11 Electric Service – Section III

First Revised Sheet Replaces Original Sheet No. 8

**RATE SCHEDULE CLE (Continued)  
(Contributed Lighting Extension)**

**SPECIAL TERMS AND CONDITIONS**

All equipment covered by this schedule will remain the Company's property unless, under special situation where ownership of the above equipment is advantageous to the state or local governmental entity involved, special contractual arrangements can be made.

**Capital costs for specialty lighting applications will be provided upon request.**

The "new charge per fixture" applies to all areas. In RUE areas, additional charges are collected under the RUE tariff.

Repavement of concrete broken for installation will be at actual cost or accomplished by the customer.

See Section II inclusive for Terms and Conditions of Service

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ATLANTIC CITY ELECTRIC COMPANY  
BPU NJ No. 11 ELECTRIC SERVICE - SECTION II Second Revised Title Sheet Replaces First Title Sheet

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# ATLANTIC CITY ELECTRIC COMPANY

## TARIFF FOR ELECTRIC SERVICE

### SECTION II - STANDARD TERMS AND CONDITIONS

ATLANTIC CITY ELECTRIC COMPANY  
Regional Headquarters

5100 Harding Highway  
Mays Landing, New Jersey 08330-2239

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Date of Issue: July 14, 2021

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Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU  
Docket No. ER20120746

SECTION II

TERMS AND CONDITIONS OF SERVICE

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**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ NO. 11 Electric Service - Section II Fifth Revised Sheet Replaces Fourth Revised Sheet No. 2**

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**TERMS AND CONDITIONS OF SERVICE**

**1. GENERAL INFORMATION**

**1.1 Filing:**

This tariff, comprising service rules, regulations and rate schedules governing supply of electric service within the service area of the Atlantic City Electric Company, referred to herein sometimes as "ACE" or the "Company," is the official tariff of the Company on file with the Board of Public Utilities of the State of New Jersey, referred to herein as "Board of Public Utilities".

**1.2 Scope:**

The provisions of this tariff shall apply to all persons, natural or artificial and including, but not limited to, partnerships, associations, corporations (private and public), bodies politic, governmental agencies and any other customer receiving electric service hereunder. These "Terms and Conditions" are subject to modifications embodied in "Special Terms and Conditions" of the particular rate schedule under which such customers may be served.

**1.3 Revisions:**

No agent, representative or employee of the Company is authorized to waive or change the provisions of this tariff, nor shall any agreement or promise to do so be binding upon the Company. Revisions may be made only in compliance with orders of the Board of Public Utilities.

**1.4 Other Publications:**

Publications set forth by title in these Terms and Conditions of Service are incorporated in these Terms and Conditions of Service by reference.

This tariff is subject to the lawful Orders of the Board of Public Utilities. Complaints may be directed to: Board of Public Utilities, Division of Customer Assistance, 44 South Clinton Avenue, Trenton, NJ 08625, 609-341-9188 or 1-800-624-0241; [www.nj.gov/bpu](http://www.nj.gov/bpu).

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**TERMS AND CONDITIONS OF SERVICE**

**2. OBTAINING SERVICE**

**2.1 Application:**

Application for service shall be made at nearest Company District Operating Center or Courtesy Center (see paragraph 6.4 for locations), in person, by mail or by telephone, by facsimile transmission, and/or by electronic mail, where available. At the Company's discretion, a signed application may be required, which, when duly accepted by the Company, shall constitute evidence of the agreement between the Company and the customer. A copy of the application will be furnished to the customer upon request.

District Operating Centers

Cape May Courthouse Operations	420 Rt. 9 North Cape May Courthouse NJ 08210
Pleasantville Operations	2542 Fire Rd. Egg Harbor Twp. NJ 08234
Glassboro Operations	428 Ellis St. Glassboro NJ 08028
Winslow Operations	295 Grove St. Berlin NJ 08009
Bridgeton Operations	10 Cohansey Street Bridgton NJ 08302
West Creek Operations	457 Main St West Creek NJ 08092

All customers shall be given a copy of the "Customer Bill of Rights" approved by the Board of Public Utilities, effective at the time of service initiation. The copy shall be presented no later than at the time of the issuance of the customer's first bill or 30 days after the initiation of service, whichever is later.

**2.2 Choice of Schedule:**

A copy of the Schedules and "Terms and Conditions" under which service is to be rendered to the customer will be provided upon application, and the customer may choose the appropriate rate schedule applicable to his service, upon which his application shall be based. The customer may not change from one schedule to another except by mutual agreement. If customer so desires, the choice of schedule may be discussed with a designated Company representative, who will assist in explaining the Terms and Conditions of each applicable schedule. On request, a representative will also explain the Company's method and scheduling of reading meters.

**2.3 Deposits:**

A deposit may be required of a customer before service will be supplied. For a new customer such deposit shall be the estimated average bill of the customer for a billing period based upon the average monthly charge over an estimated 12 month service period increased by one month's average bill. Customers in default in the payment of bills shall be required to furnish a deposit based on the same calculation using actual billing data to the extent it exists, or increase their existing deposit in an amount sufficient to secure the payment of future bills. The Company will pay interest on deposits in accordance with N.J.A.C.14:3-3.5(d). The Company will furnish a receipt to each customer who has made a deposit. If a customer who has made a deposit fails to pay a bill, the Company may apply such deposit insofar as is necessary to liquidate the bill, and may require that the deposit be restored to its original amount. The Company shall review a residential customer's account at least once every year, and a non-residential customer's account at least once every two years and if such review indicates that the customer has established credit satisfactory to the utility, then the outstanding deposit shall be returned to the customer.

Upon refunding a deposit or paying a customer interest on a deposit, the Company shall offer the customer the option of a credit to the customer's account or a separate check.

Upon closing an account, the Company shall refund to the customer the balance of any deposit remaining after the closing bill for service has been settled, including any applicable interest required.

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TERMS AND CONDITIONS OF SERVICE

2. OBTAINING SERVICE

Eliminated effective December 21, 2015.

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BPU NJ No. 11 Electric Service - Section II      Second Revised Sheet No. 7 Replaces First Sheet No. 7

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TERMS AND CONDITIONS OF SERVICE

2. OBTAINING SERVICE (Continued)

2.4 Extension of Service - General

A. Definitions

Applicant for service, developer or customer: For purposes of this Section of the tariff, an applicant for service, a developer, and a customer are treated synonymously and in conformance with how those terms are applied in N.J.A.C. Subchapter 14:3-8 et seq.

Cost means, with respect to the cost of construction of an extension, actual and/or site-specific utilized expenses incurred for materials and labor (including both internal and external labor) employed in the actual design, construction, and/or installation of the extension, including overhead directly attributable to the work, as well as overrides or loading factors such as those for back-up personnel for mapping and design. This term does not include expenses for clerical, supervision, dispatching or general office functions. Cost also includes the tax consequences incurred under the Tax Reform Act of 1986 and New Jersey state income tax law by the regulated entity as a result of receiving deposits or contributions.

Distribution revenue:

Total revenue, plus related Sales and Use Tax, collected by the Company from a customer, minus Basic Generation Service charges, plus Sales and Use Tax on the Basic Generation Service charges, and transmission charges derived from FERC approved Transmission Charges, plus Sales and Use Tax on the transmission charges, assessed in accordance with Section IV of the Company's tariff.

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Extension: For purposes of this section 2 of the tariff, "extension" means: the construction or installation of plant and/or facilities by a regulated entity to convey new service from existing or new plant and/or facilities to serve new development or one or more new customers, and also means the plant and/or facilities themselves. This term includes all plant and/or facilities for transmission and/or distribution, whether located overhead or underground, on a public street or right of way, or on a private property or private right of way, including the wire, poles or supports, cable, pipe, conduit or other means of conveying service from existing plant and/or facilities to each unit or structure to be served, except as excluded at paragraphs 1 through 2 below. An extension begins at the existing infrastructure and ends as follows:

1. for an overhead extension of electric service, the extension ends at the point where the service connects to the building, but also includes the meter;
2. for an underground extension of electric service, the extension ends at, and includes the meter; unless the applicant and the Company make other arrangements.

In other portions of the tariff, the term "extension" may have a narrower meaning that excludes service lines and metering.

Plant and/or facilities installed to supply the increased load of existing non-residential customers are also considered an extension where either: 1) Company facilities of the required voltage or number of phases did not previously exist, or 2) existing Company facilities are upgraded or replaced due to an applicant's new or additional electrical load being greater than 50% of the total design capacity of the pre-existing facilities.

#### **B. General**

To obtain regulated services to serve new developments or new customers, an application must be made with the Company for construction of an extension.

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As set forth more fully in N.J.A.C. 14:3-8.3, 8.4 and 8.5, the following provisions shall apply to all Extensions of Service:

- (a) Unless otherwise agreed to between the Company and an applicant, the Company shall not pay for or financially contribute to the cost of an extension, except in accordance with the provisions of Paragraph 2.5 of this Section of the tariff.
- (b) An extension shall become the property of and be maintained by the Company upon its completion unless other arrangements have been made.
- (c) The estimated cost of an extension for which the Company receives a deposit, or receives a non-refundable contribution, shall include the tax consequences incurred under the Tax Reform Act of 1986 ("TRA 1986") and New Jersey state income taxes by the regulated entity as a result of receiving deposits or contributions, and shall be calculated consistent with the provisions of N.J.A.C. 14:3-8.6(e). Similarly, any applicable deposit refunds to customers shall be grossed up for the effects of TRA 1986 and applicable New Jersey state income taxes previously paid as part of the deposit.
- (d) The Company shall construct each extension with sufficient capacity to provide safe, adequate, and proper service to customers, as determined by the Company. The cost of the extension shall be full cost based on the Company's determination of service requirements, regardless of the requirements specified by the applicant.
- (e) If the Company chooses to construct an extension or portion of an extension with additional capacity, over that which is needed to comply with Paragraph 2.4.B, pursuant to N.J.A.C. 14:3-8.5(h), the Company shall pay for, and shall not require the applicant to contribute financially to, the incremental cost of any additional capacity.
- (f) The Company may contract with an applicant for service to design, construct or maintain an extension on behalf of the applicant. However, the Company shall be paid for the cost of constructing or installing the extension, in accordance with the provisions and charges contained in Section III of the Company's tariff for residential underground extensions.
- (g) In the absence of any safety or other public interest concerns, the Company, in the case for the provision for underground service pursuant to N.J.A.C. 14:3-8.4, shall permit the applicant for service to dig the portion of the trench located on the customer's property to receive the service. In that event, the applicant for service shall be solely responsible for ensuring that the excavation is done and completed in accordance with the Company's standards. The Company shall inspect such excavations to ensure that the trench complies with the Company's standards prior to the installation of any utility lines in the trench. The Company reserves, in its sole discretion, the right to reject any excavation performed by the customer that does not meet its standards for the construction of utility trenching.

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**TERMS AND CONDITIONS OF SERVICE**

**2.5 Extension of Service to Serve a Customer Along Public or Common Rights-of-Way:**

**A. Single Residential Customer**

The Company facilities shall be extended or modified to serve customers along public or common rights-of-way in accordance with Subparagraph 2.4 above and applicable regulations. Where the cost of an extension or modification exceeds ten (10) times the estimated or assured annual distribution, the Company shall construct such extension, provided the customer shall deposit with the Company an amount equal to the difference between estimated actual cost of the extension required to bring service to the customer from the nearest existing infrastructure and the estimated annual distribution revenue that will be derived from the customer, multiplied by ten.

**B. Multi-Unit Residential Development and Non-Residential Development**

The Company facilities shall be extended to serve customers along public or common rights-of-way in accordance with Subparagraph 2.4 above and applicable regulations. Where the cost of an extension or modification exceeds ten (10) times the estimated or assured annual distribution revenue, the Company shall construct such extension, provided the customer (or developer) shall deposit with the Company an amount equal to the cost of the extension. For purposes of calculating the amount of the deposit, the development for which service is requested shall be determined by reference to the subdivision map approved by the applicable local authorities. If a development is to be approved and constructed in phases, the applicant shall indicate which phases are to be treated as separate developments for purposes of determining the deposit. Such deposit shall remain with the Company without interest until such time as the actual annual distribution revenue from premises abutting upon such extension shall exceed the amount of distribution revenue which was used as a basis for the deposit.

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TERMS AND CONDITIONS OF SERVICE

D. Special Rules and Exemptions.

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## TERMS AND CONDITIONS OF SERVICE

### 2.6 Return of Deposits.

#### A. General Rule:

As provided in N.J.A.C. 14:3-8.9(d) and 8.9(h), the costs of extra work required to provide beyond standard service and the additional costs for providing underground service (including the costs of temporary overhead service) over and above the amount it would cost to serve customers overhead are non-refundable. This includes, but is not limited to, relocation of facilities, special equipment, second or more feeds for dual source arrangements, and facilities and extensions other than low voltage service connections beyond the property line. As provided in N.J.A.C. 14:3-8.4(g) the remainder of the cost of the service, that is the amount which overhead service would have cost, shall be shared between the applicant and the regulated entity in accordance with N.J.A.C. 14:3-8.5.

#### B. Return of Deposits to Single Residential Customer Extension:

Return of deposits for extensions for single residential customers shall be made as follows:

(a) One year after the customer begins receiving service, the Company shall calculate the distribution revenue derived from the customer's first year of service. If the year one distribution revenue is less than the estimated annual distribution revenue that was used to determine the deposit, the Company is not required to provide a refund. If the year one distribution revenue exceeds the estimated annual distribution revenue, the Company shall provide a refund to the applicant equal to the difference between the estimated and annual year one distribution revenues, multiplied by ten.

(b) Two years after the customer begins receiving service, the Company shall calculate the distribution revenue derived from the customer's second year of service. If the year two distribution revenue is less than the year one distribution revenue, the Company is not required to provide a refund. In each annual period from the date of connection, if the actual Distribution Revenue from the customer exceeds the greater of either: (1) the estimated annual Distribution Revenue used as the basis for the initial deposit computation, or (2) the highest actual Distribution Revenue from any prior year, there shall be returned to the applicant an additional amount, equal to ten times such excess. This process shall be repeated annually until the earlier of the following:

1. The Company has refunded the entire deposit to the applicant; or
2. Ten years have passed since the customer began receiving service.

(c) If, during the ten year period after a single residential customer begins receiving service, additional customers connect to the extension, the Company shall increase the initial customer's annual refund to reflect the additional revenue. In such a case, the Company shall add to the initial customer's refund an amount ten times the distribution revenue derived from the additional customers for that year.

In no event shall more than the original deposit be returned to the depositor nor shall any part of the deposit remaining after ten (10) years from the date of original deposit be returned.

#### C. Return of Deposits for Multi-Unit Residential or Non-Residential Land Development Extensions:

Return of deposits for extensions for multi-unit or non-residential development shall be made as follows:

(a) As each customer begins receiving services, the Company entity shall refund a portion of the deposit to the applicant. For each customer, this customer startup refund shall be the estimated annual distribution revenue that will result from the customer, multiplied by ten.

(b) One year after the Company received the deposit, and each subsequent year thereafter, the Company shall provide an annual refund to the applicant. The first annual refund shall be calculated in accordance with (c) below. Subsequent annual refunds shall be calculated under (d) below.

(c) The first annual refund shall be calculated by multiplying by ten the difference between:

1. The distribution revenue from all customers that were served by the extension for the entire previous year; and
2. The estimated annual distribution revenue, upon which the original customer startup refund was based, for all customers that were served by the extension for the entire previous year. If the distribution revenue for the first year, determined under (c)1 above, was less than the estimated annual distribution revenue (upon which the original customer startup refund amount was based), the Company is not required to provide an annual refund.

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(d) For each subsequent year, the annual refund shall be calculated as follows:

1. Sum the distribution revenue from all customers that were served by the extension for the entire previous year;
2. Determine the sum of:
  - i. The distribution revenue that was used in calculating the most recent annual refund provided to the applicant. This is the amount determined under (d)1 above when this subparagraph was applied to determine the most recent annual refund; and
  - ii. The original estimated annual revenue for all customers that were served by the extension for the entire previous year, but whose revenues were not included in the calculation of the most recent annual refund that the regulated entity provided to the applicant;
3. Subtract (d)2 above from (d)1 above. If (d)2 above is greater than (d)1 above, the Company is not required to provide a refund; and
4. If (d)2 above is less than (d)1 above, multiply the difference derived under (d)3 above by ten to determine the annual refund.

In no event shall more than the original deposit be returned to the depositor nor shall any part of the deposit remaining after ten (10) years from the date of original deposit be returned.

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**TERMS AND CONDITIONS OF SERVICE**

**2.7 Multiple Service for Non-Residential Customers:**

When the Customer desires delivery of energy at more than one point, a separate contract may be required for each separate point of delivery. Service at each point of delivery will be billed separately under the applicable schedule.

**2.8 Modification of Service at Current Location:**

When it is necessary for the Company to construct, upgrade or install facilities necessary to serve the additional requirements of existing customers and these facilities do not meet the definition of an Extension as defined in Section 2.4 A of these Standard Terms and Conditions, the following shall apply:

. The Company shall modify its facilities without charge to the customer provided the cost of such modification shall not exceed five (5) times the estimated or assured incremental annual distribution revenue received as a result of the modification. Where the cost of a modification exceeds five (5) times the estimated or assured incremental annual distribution revenue, the Company shall construct such modification, provided the customer shall make a non-refundable contribution to the Company an amount equal to the difference between the cost of such modification and five (5) times the assured or estimated incremental annual distribution revenue. The cost of such modification shall include the tax consequences incurred by the Company under the Tax Reform Act of 1986 as a result of receiving contributions.

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## TERMS AND CONDITIONS OF SERVICE

### 2. OBTAINING SERVICE (Continued)

#### 2.9 Initiation of Service at Original Location:

Whenever service is initiated to any customer in an original location (no previous service), a service charge will be made as specified on Rate Schedule CHG. Service shall not be connected until customer has met all requirements called for under this tariff, the Rules and Regulations and the applicable service classification.

#### 2.10 Connection or Reconnection of Service at an Existing Location:

Whenever service is initiated to any customer in an existing location (with previous service), a service charge will be made as specified on Rate Schedule CHG. Service shall not be connected until customer has met all requirements called for under this tariff, the Rules and Regulations and the applicable service classification.

#### 2.11 Reconnection of Service Requirements:

Company shall not reconnect service to customer's premises, where service has been disconnected by reason of any act or default of customer, until such time as customer has rectified the condition or conditions causing discontinuance of service. It shall be provided further that service shall not be reconnected until customer has met all financial requirements called for under the Rules and Regulations and the applicable service classification. A service charge under Subparagraph 2.10 above will also be assessed.

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## TERMS AND CONDITIONS OF SERVICE

### 3. WIRING AND ENTRANCE STANDARDS

#### 3.1 Inspection:

The Company shall not connect with any customer's installation until the customer provides the following documentation to the Company:

- A. A certificate which indicates that such installation has been properly inspected by a duly qualified person, and the installation has been completed in accordance with these "Terms and Conditions" as well as with the National Electrical Code. Such certificate shall be obtained from a county or municipality, or person, agency or organization duly appointed by a county or municipality to make such inspections. When a county or municipality does not provide, in accordance with applicable statutes, for the regulation and inspection of wires and appliances for utilization of electric energy, or has not appointed any person, agency or organization to make such inspection, then an inspection certificate issued by any organization authorized to perform inspections by designation and approval of the State of New Jersey shall be accepted in lieu thereof.
- B. Evidence from the customer that any air conditioning equipment installed to serve the building has a Seasonal Energy Efficiency Ratio equal to or in excess of 10.0 for split systems and 9.7 for single package systems. Any change in, or addition to, the original wiring and equipment of the customer shall be subject to the foregoing requirements to insure continuance of service. No liability shall attach to the Company because of any waiver of these requirements, or failure of customer to comply with these requirements.
- C. A State, County or municipal permit, inspection or approval does not indicate an adherence or compliance to all ACE requirements. Please consult your local company representative for ACE specific requirements.

#### 3.2 Minimum Entrance Requirements:

All construction shall be performed in accordance with the requirements of the National Electrical Code and any applicable governmental codes. The service entrance size shall be determined in accordance with the requirements for the load ultimately to be connected, and not the initial load, in order to avoid subsequent additional modification of the service entrance when additional load or larger devices are connected.

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## TERMS AND CONDITIONS OF SERVICE

### 3. WIRING AND ENTRANCE STANDARDS (Continued)

#### 3.3 Service Connections From Overhead Distribution Lines:

The Company shall designate the location of its service connection. The customer's wiring must be brought outside the building wall nearest the Company's service wires so as to be readily accessible thereto and in such manner that all wires or cables carrying unmetered energy will be in plain view from the exterior of the building. The building wiring shall include not less than eighteen (18) inches of conductors arranged so as to permit connection to the company's service conductors. The building wiring shall comply with the requirements of the National Electrical Code with respect to grounding. All connections between the customer's service equipment and the Company's service wires must be installed as recommended by the National Electrical Code. The Company shall modify or extend its facilities onto private property. Any costs associated with this extension shall be based on approved costs established in the Tariff section III, approved at the time of the customer's application.

#### 3.4 Underground Service Connections From Overhead Lines:

Customers desiring an underground service from overhead wires may obtain such at their expense, which, consistent with the Tax Reform Act of 1986 and N.J.A.C. 14:3-8.5(c) shall include the federal and state income tax consequences of such extension to the Company. In the case of new installations, a customer shall be entitled to a credit equal to the cost of overhead service which the Company otherwise would have installed at no additional cost to the customer.

#### 3.5 Service Connections in Urban Underground Network Areas:

In areas designated by the Company as Urban Underground Network Areas, the customer will install necessary ducts, cables and/or service boxes to locations designated by the Company. The Company should be consulted in advance on all installations to be served in the area to be served designated by the necessary permits to open the street. It shall not be obligated to furnish service where such permit is not granted, nor where the customer refuses to reimburse the Company for any municipal charges it incurs or will incur with respect to obtaining such permit.

#### 3.6 Service Connection Other Than as Specified:

If a customer requests that energy should be delivered at a point or in a manner other than that specified by the Company, and the Company agrees thereto, a charge shall be made equal to the additional cost of such delivery. This cost would be based on an estimate of the time, material, overheads and applicable taxes required to install any additional facilities at the customer's request.

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## TERMS AND CONDITIONS OF SERVICE

### 4. USE OF ENERGY

#### 4.1 Additional Loads:

Each customer shall inform the Company of any plan or intention to make a substantial addition, including, without limitation, adding additional load greater than 50% of the existing load, to the customer's equipment or connected load, in order that the Company may assure that its facilities are adequate to serve the intended increase.

#### 4.2 Installation and Use of Motors and Appliances:

The customer shall install only motors, apparatus or appliances which are suitable for operation with the character of the service supplied by the Company, and which shall not be detrimental to the Company or its equipment. The electric power must not be used in such a manner as to cause excessive voltage fluctuations or disturbances in the Company's transmission or distribution system. The Company shall be the sole judge as to the suitability of apparatus or appliances to be connected to its lines, and also as to whether the operation of such apparatus or appliances will be detrimental to its general service. Unless modified by specific agreement, single phase motors shall not exceed 5 horse power for residential customers. Commercial customers can install up to 10 horse power with Company approval.

#### 4.3 Characteristics of Motors and Apparatus:

All apparatus used by the customer shall be of such type as to assure the highest practicable power factor and the proper balancing of phases. The starting characteristics of all motors subject to intermittent operation or automatic control shall be in accordance with standards established by the Company. Motors shall be protected by suitable loss of phase protection where applicable. Welders and other devices with high in-rush currents or undesirable operating characteristics shall not be served except as provided in Subparagraph 9.2 and 9.5A. A violation of this requirement may result in the customer's service being discontinued by the Company until such time as the customer's use of the electric energy furnished hereunder is restored to be in conformance with these requirements. Such suspension of service by the Company shall not operate as a cancellation of any contract with the customer.

#### 4.4 Resale of Energy:

Resale of energy will be permitted only by electric public utilities and alternate suppliers subject to the jurisdiction of the Board of Public Utilities or any other duly authorized regulatory agency, and only with the written consent of the Company.

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**TERMS AND CONDITIONS OF SERVICE**

**4. USE OF ENERGY (Continued)**

**4.5 Residential Use:**

All individual residences shall be served individually under the appropriate service schedule. Three phase (3ph) service and service for motors in excess of 5 horse power shall not be allowed for residential service. Service for such loads shall be furnished under the appropriate general service schedule. Customers shall not be allowed to receive service for two (2) or more separate residences through a single meter under any schedule, regardless of common ownership of the affected residences.

**4.6 Commercial Activities Within Residences:**

Detached building or buildings appurtenant to the residence, such as a garage, stable or barn, may be served by an extension of the customer's residential service wiring and meter. That portion of a residence which becomes regularly used for commercial or manufacturing purposes shall be served under a general service schedule. A customer shall be authorized to maintain separate wiring so that the residential portion of the premises is served through a separate meter under the appropriate schedule, and the commercial or manufacturing portion of the premises is served through a separate meter or meters under the appropriate general service schedule. In the event that the customer does not elect to utilize this authorization, the appropriate general service schedule shall apply to all service supplied.

**4.7 Other Sources of Energy:**

The Company will not supply service to customers who have other sources of energy supply except under schedules which specifically provide for such service. A customer shall not be permitted to operate its own generating equipment in parallel with the Company's service, except with the written permission of the Company. In order to avoid undue jeopardy to life and property to the customer's premises, to the Company's system, and in the facilities of third parties, the customer shall not install its own generating equipment without the prior written permission of the Company.

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**TERMS AND CONDITIONS OF SERVICE**

**5. COMPANY'S EQUIPMENT**

**5.1 Installation on Customer's Property:**

The customer shall grant the Company the right to construct required service facilities on the customer's property, and place its meters and other apparatus on the property or within the buildings of the customer, at a point or points mutually agreed to for such purpose, and the customer shall further grant to the Company the right to adequate space for the installation of necessary measuring instruments sufficient that such equipment can be protected from injury by the elements or through the negligence or deliberate acts of the customer, any employee of the customer or a third party. The customer agrees to maintain proper clearances, in accordance with NESC, UCC, NFPA and, or the Electric Service Handbook, to all company owned facilities in all future modifications or additions. The customer has the right to have ACE facilities relocated at customers expense. The Company shall not install transformers within the building(s) of the customer. The installation of meters and connections shall be in accordance with N.J.A.C. 14:3-4.2 and N.J.A.C. 14:5.

**5.2 Maintenance of Company's Equipment:**

The Company will provide and maintain in proper operating condition the necessary line or service connections, transformers (when same are required by conditions of contract between the parties thereto), meters and other apparatus which may be required for the proper measurement of and protection of the service. All such apparatus shall be and remain the property of the Company.

**5.3 Attachment to Company Owned Facilities:**

No radio transmitting, receiving, television or other antennae may be connected to the Company's lines, nor attached to its poles, cross arms, structures or other facilities without the written consent of the Company. No signs nor devices of any type may be attached to the Company's poles, structures, or other facilities without the written consent of the Company.

**5.4 Right of Entrance to Customer's Premises:**

Pursuant to N.J.A.C. 14:3-3.6(a), the Company shall have the right at all reasonable hours to enter and to have reasonable access to the premises of the customer for the purpose of installing, reading, removing, testing, inspecting, replacing or otherwise disposing of its apparatus and property, and the right to remove the Company's property in the event of the termination of the contract for any cause.

A customer shall not under any circumstances provide access to the Company's facilities to any individual or entity, other than authorized employees of the Company or duly authorized government officials.

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## TERMS AND CONDITIONS OF SERVICE

### 5. COMPANY'S EQUIPMENT (Continued)

#### 5.5 Work Near Company Facilities:

Pursuant to N.J.A.C. 14:3-2.8, no construction, maintenance or other work shall be performed in close proximity to the Company's poles, apparatus, or conductors without the written permission of the Company. A Company representative shall, upon request, review such work to assure that conditions under which such work is to be performed do not involve hazards to life, property or continuity of service. Contractors and other entities working in close proximity to the Company's lines must do so in compliance with N.J.S.A. 34:6-47.1 and 2 and any applicable provisions of the Occupational Safety and Health Administration regulations. Any work required to mitigate such hazards or continuity of service shall be undertaken at the sole expense of the party requesting such work.

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**TERMS AND CONDITIONS OF SERVICE**

**6. METERING, BILLING AND PAYMENT FOR SERVICE**

**6.1 Meters:**

Meters shall be owned and maintained by the Company in accordance with Section 5 above. The installation of meters and connections shall be in accordance with N.J.A.C. 14:3-4.2 and N.J.A.C. 14:5.

**6.2 Special Testing of Meters:**

Meters shall be tested in accordance with regulations of the Board of Public Utilities. Pursuant to N.J.A.C. 14:3-4.5, a customer may request an accuracy test be made by the Company at no charge, provided that the Company shall not be required to perform such test more than once every 12 months. If a Customer requests an accuracy test more than once in a 12 month period, a service charge will be made as specified in Rate Schedule CHG. Whenever a meter is found to register faster than the amount allowed by the Board, the test fee will be waived. Complete reports of the results of such tests will be made available to the customer and will be kept on file by the Company in accordance with Board of Public Utilities' regulations. Customers may also request that a test be made by an inspector of the Board of Public Utilities. There is a fee for such tests which must be paid by the customer to the Board of Public Utilities. If the meter is found to be operating "fast" and beyond the allowable limits, the Company will reimburse the customer for the fee paid.

**6.3 Adjustment of Bill:**

Whenever a meter is found to be registering "fast" in excess of the allowable limits established by the Board of Public Utilities, an adjustment shall be made corresponding to the percentage error as found in the meter covering the entire period during which the meter registered inaccurately, provided such period can be determined. Where such period cannot be determined, a correction shall be applied to ½ of the total amount of billing affected since the most recent prior test. No adjustment shall be made for a period greater than the time during which the customer has received service through the meter in question. Billing adjustments shall be in accordance with N.J.A.C. 14:3-4.6.

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TERMS AND CONDITIONS OF SERVICE

6. METERING, BILLING AND PAYMENT FOR SERVICE (Continued)

6.4 Payment of Bills:

Bills are payable upon presentation, at any location identified by the Company as a payment office, Courtesy Center or authorized collection agency, within twenty (20) days of the postmarked date. The Company may require earlier payment to prevent fraud or illegal use of energy or when it is clearly evident that customer is preparing to vacate the premises.

Overdue bills for non-residential customers are subject to a late payment charge as specified on Rate Schedule CHG. This charge will be applied to amounts billed including accounts payable and unpaid late payment charge amounts applied to previous bills, which are not received by the Company within forty-five (45) days for non-residential customers, and within sixty (60) days for governmental bodies following the due date specified on the bill. The amount of the late payment charge to be added to the unpaid balance for non-residential and governmental customers shall be determined by multiplying the unpaid balance by the late payment charge rate as specified in Rate Schedule CHG. When payment is received by the Company from a customer who has an unpaid balance which includes charges for late payment, the payment shall be applied first to such charges and then to the remainder of the unpaid balance.

New Jersey public utility companies, subject to the New Jersey State Excise Tax, shall be billed net of such taxes.

Courtesy Center Locations

Egg Harbor Township	6814 Tilton Rd, Egg Harbor Township, NJ 08234
Atlantic City	2430 Atlantic Ave, Atlantic City NJ 08401
Cape May Court House	420 S Main St, Cape May Court House, NJ 08210
Millville	1101 N. 2nd St , Millville NJ 08332
Turnersville	5101 Rt42 Turnersville NJ 08012

6.5 Billing Period:

Except as hereinafter provided under normal course of business, customers shall be billed monthly. Bills for other than thirty (30) days shall be prorated. Where credit situations require, the Company may read meters and render bills at shorter intervals.

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**TERMS AND CONDITIONS OF SERVICE**

**6. METERING, BILLING AND PAYMENT FOR SERVICE (Continued)**

**6.6 Bi-Monthly and Quarterly Readings:**

Meters will be read monthly except when business conditions or weather prevent it. The Company reserves the right to read meters at bi-monthly or quarterly intervals. When monthly readings are unavailable, interim monthly bills will be rendered on a calculated basis.

**6.7 Special Readings or Succession and Billings:**

Special readings, successions and billings shall be made at customer's request. The charge for each reading or billing shall be as specified on Rate Schedule CHG.

**6.8 Monthly Billings for Annual Charges:**

When an annual charge for service is to be billed and paid monthly, the total charge shall be divided by twelve (12) and rounded to the next higher cent.

**6.9 Uncollectible Checks:**

A charge will be made when a customer's check is returned by the customer's bank as uncollectible as specified on Rate Schedule CHG.

**6.10 Check Metering:**

Where a customer monitors or evaluates the customer's own consumption of electrical energy or any portion thereof in an effort to promote and stimulate conservation or for accountability by means of individual meters, computer or otherwise, installed, operated and maintained at such customer's expense, such practice will be defined as check metering. Check metering will be permitted in new or existing buildings or premises where the basis characteristic of use is industrial or commercial. Check metering will not be permitted in existing buildings or premises where the basis characteristic of use is residential, except where such buildings or premises are publicly financed or government owned; or are condominiums or cooperative housing. Check metering for the aforementioned purposes and applications shall not adversely affect the ability of the Company to render service to any other customer or cause harm to the Company equipment. The customer shall be responsible for the accuracy of check metering equipment.

**6.11 Budget Billing Plan (Equal Payment Plan):**

Residential Customers billed under Rate Schedules RS or RSH, or Commercial Customers with less than 300kW of usage shall have the option of paying for their Atlantic City Electric (ACE) charges in equal, estimated monthly installments. Budget plans shall be made in accordance with N.J.A.C 14:3-7.5. The total ACE charges for the previous twelve-month period will be averaged over twelve months into monthly budget installments. A review between the actual cost of service and the monthly budget amount will be made at least once in the budget plan year. A final bill for a budget plan year shall be issued at the end of the budget plan year and shall include the customer's actual energy charges for that month, as well as any standing budget balance.



**TERMS AND CONDITIONS OF SERVICE**

**7. DISCONNECTION AND RECONNECTION**

**7.1 Disconnection at Customer's Request:**

The Company will disconnect service at the request of customer, and will render a final bill in accordance with the applicable rate schedule. At such time as the customer shall request disconnection, a charge as specified on Rate Schedule CHG may be made. Notice to disconnect will not relieve the customer from any minimum or guaranteed payment established by contract or rate schedule.

Within 48 hours of said notice, the Company shall discontinue service or obtain a meter reading for the purpose of determining a final bill.

**7.2 Disconnection for Non-Payment or Non-Compliance:**

The Company reserves the right to discontinue service when: (i) the customer's arrearage is more than \$100.00 and/or the customer's account is more than three months in arrears; (ii) for failure to comply with these Terms and Conditions; and (iii) to prevent fraud upon the Company, or where use of energy is not in accordance with the Company's schedules. The Company shall, upon due notice to the customer, discontinue service to any customer reported by a duly authorized inspection agency to be in violation of county, municipal or National Electrical Codes, or reported to be in violation of any governmental order or directive concerning the use of energy. Any such disconnection of service shall not terminate the contract for special extensions or special facilities between the Company and the customer. A service charge will be made as specified on Rate Schedule CHG. No charge will be due on those instances performed for the convenience of the Company.

**7.3 Disconnection for Other Reasons:**

In addition to the provisions of Subparagraph 7.2 above, the Company may disconnect service for any of the following causes:

- A. for the purpose of effecting repairs;
- B. in compliance with governmental order or directive;
- C. for refusal of the customer to contract for service where such contract is provided for in the applicable tariff schedule; and/or
- D. where the condition of the customer's electric facilities are such as to provide a hazard to life or property.
- E. where customer equipment is causing power quality issues that effect company equipment of other customers

A service charge will be made as specified on Rate Schedule CHG. No charge will be due on those instances performed for the convenience of the Company.

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TERMS AND CONDITIONS OF SERVICE

7. DISCONNECTION AND RECONNECTION (Continued)

7.4 Reconnection:

In cases where the Company has discontinued service for non-payment of a bill or bills or other cause, a charge for reconnection will be made as specified in Rate Schedule CHG; except where such disconnection has been made by the Company in order to effect repairs. Beyond normal working hours charge will be based on actual costs.

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**TERMS AND CONDITIONS OF SERVICE**

**8. LIABILITIES**

**8.1 Company Liability:**

The Company will use reasonable diligence in furnishing a regular and uninterrupted supply of energy, but in the event such supply is interrupted or fails by reason of, including, but not limited to, an act of God, a public enemy, accidents, strikes, legal process, governmental interference, breakdowns of or injury to the machinery, transmission lines or distribution lines of the Company or extraordinary repairs, the Company shall not be liable for damages.

**8.2 Emergencies:**

- A. If the Company shall deem it necessary to the prevention or alleviation of an emergency condition which threatens the integrity of its system or the systems to which it is directly or indirectly connected, it may curtail or interrupt service or reduce voltage to any customer or customers pursuant to a plan filed with the Board of Public Utilities in accordance with N.J.A.C. 14:29-4.2 or as otherwise permitted or provided in N.J.A.C. 14:29-4.
  
- B. If the Company, in its sole judgment, shall deem it necessary to the prevention or alleviation of an emergency condition resulting from an actual or threatened restriction of energy supplies available to its system or the systems to which it is directly or indirectly connected, it may curtail or interrupt service or reduce voltage to any customer or customers pursuant to a plan filed with the Board of Public Utilities in accordance with N.J.A.C. 14:29-4.2 or as otherwise permitted or provided in N.J.A.C. 14:29-4.

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TERMS AND CONDITIONS OF SERVICE

8. LIABILITIES (Continued)

8.3 Tampering with Company Equipment:

The customer shall not allow or permit any individual or entity, other than a duly authorized employee(s) of the Company to make any internal or external adjustments of any meter or any other piece of apparatus belonging to the Company. In the event it is established by a Court of Law, the Board of Public Utilities, or with the customer's consent, that the Company's wires, meters, meter seals, switch boxes, or other equipment on or adjacent to the customer's premises have been tampered with, the responsible party shall be required to bear all of the costs incurred by the Company, including but not limited to the following: (i) investigations; (ii) inspections; (iii) costs of prosecution including legal fees; and (iv) installation of any protective equipment deemed necessary by the Company. The responsible party shall be the party who either tampered with or caused the tampering with a meter or other equipment or knowingly received the benefit of tampering by or caused by another.

Furthermore, where tampering with the Company's or customer's facilities results in the incorrect measurement of the service supplied by the Company, the responsible party, (as defined above) shall pay for such service as the Company shall estimate from available information to have been used on the premises but not registered by the Company's meter or meters. Under certain conditions, tampering with the Company's facilities may also be punishable by fine and/or imprisonment under applicable New Jersey law.

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**TERMS AND CONDITIONS OF SERVICE**

**9. MISCELLANEOUS**

**9.1 Service Suggestions:**

The Company will supply, upon request, "Information and Requirements for Electric Service Installations," covering suggested wiring methods and installations. Similar information may be obtained covering application of electricity for space heating and other purposes, installation of primary voltage equipment, etc. Such information is furnished as a helpful guide, but is not to be considered a substitute for the services of an architect or professional engineer.

**9.2 Provision of Special Equipment:**

Where, in the judgment of the Company, the provision of voltage regulators, special transformers, heavier conductors, capacitors or other devices are required for satisfactory operation of welders, or other appliances and apparatus, the operation of which would not normally be permitted under the terms of Subparagraph 4.3, the Company shall permit the use of such appliances and equipment provided the customer agrees, in writing, to compensate the Company for all additional costs involved to provide the special distribution facilities required. Service for X-ray equipment and other devices with voltage stability requirements more stringent than normal standards may also be obtained under terms of this Paragraph.

**9.3 Special Equipment Rental Charge:**

Such a charge may be payable in twelve (12) equal installments coincident with the regular bill for electric service. Customers who elect to take service under any of the several rate schedules which require customer ownership of a substation and related equipment also may rent such facilities from the Company in accordance with these terms.

**9.4 Meter Sockets and Current Transformer Cabinets:**

It shall be the customer's responsibility to furnish, install, and maintain self-contained meter sockets in accordance with Company specifications. The Company will provide all current transformers, current transformer cabinets, and current transformer meter sockets for the customer to install.

**9.5 Power Factor:**

The monthly average power factor under operating conditions of customers' load at the point where the electric service is metered shall be not less than 90%.

**A. Harmonic Content**

Customer shall limit harmonic content so as not to adversely impact the operations of the distribution system. (Refer to Company's rights under Subparagraph 4.3)

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## TERMS AND CONDITIONS OF SERVICE

### 9. MISCELLANEOUS (Continued)

#### 9.6 Underground Relocation or Placement of Company-Owned Facilities:

Whenever the Company shall be requested by a Federal, State, County or local government entity ("Governmental Entity"), to relocate currently existing overhead facilities underground or to design or redesign proposed facilities to use underground rather than overhead construction, the total cost attributable to such relocation/redesign and underground installation shall be the responsibility of the requesting Governmental Entity, unless preempted by law; and the amount of the Company's estimated costs shall be deposited with the Company in advance. This section is intended to apply to all Company owned transmission, sub-transmission, primary, and/or secondary facilities.

In each instance, and consistent with N.J.A.C. 14:3-8.2, 14:3-8.9(d)3., and 14:3-8.9(h), the cost is intended to be all inclusive and to cover the aggregate of all costs and expenses associated with placement of the facilities underground. This is intended to include, but not be limited to, the cost of engineering, construction, permits, design, right-of-way acquisition, materials and labor, overhead directly attributable to the work as well as overrides and loading factors and the federal and state income tax consequences incurred by the Company as a result of receiving such deposits or contributions. Whenever the costs shall exceed the estimate, the excess costs shall be the responsibility of the requesting entity, and shall be payable to the Company within thirty (30) days of demand. If actual costs should be less than estimated costs, the difference will be refunded to the requesting entity by the Company, without interest, following completion of the project. At the discretion of the Company, large projects requiring extensive engineering costs may require an engineering deposit.

Whenever the Company shall be requested by a Non-Governmental Entity or person ("Non-Governmental Entity"), to relocate currently existing overhead facilities underground or to design or redesign proposed facilities to use underground rather than overhead construction, the total cost attributable to such relocation/redesign and underground installation shall be the responsibility of the requesting Non-Governmental Entity, unless preempted by law; and the amount of the Company's estimated costs shall be deposited with the Company in advance. This section is intended to apply to all Company owned transmission, sub-transmission, primary, and/or secondary facilities.

In each instance, and consistent with N.J.A.C. 14:3-8.2, 14:3-8.9(d)3., and 14:3-8.9(h), the cost is intended to be all inclusive and to cover the aggregate of all costs and expenses associated with placement of the facilities underground. This is intended to include, but not be limited to, the cost of engineering, construction, permits, design, right-of-way acquisition, materials and labor, overhead directly attributable to the work as well as overrides and loading factors and the federal and state income tax consequences incurred by the Company as a result of receiving such deposits or contributions. These costs will be collected by the company in advance of construction and are non-refundable.

Notwithstanding anything to the contrary contained herein, whenever the Company, in the exercise of its reasonable discretion, shall determine that underground construction is not feasible or practicable for reasons which may include, but not be limited to environmental conditions, subsoil or subsurface conditions, engineering or technical consideration, or for reason pertaining to maintenance, safety, reliability or integrity of the Company's transmission and/or distribution system, then the Company shall not be obligated to place the facilities underground notwithstanding the request.

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**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service - Section II Fourth Revised Sheet Replaces Third Revised Sheet No. 25**

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**TERMS AND CONDITIONS OF SERVICE**

**9. MISCELLANEOUS (Continued)**

**9.7 Overhead Relocation or Placement of Company-Owned Facilities:**

Whenever the Company shall be requested by a Federal, State, County or local government entity ("Governmental Entity"), to relocate currently existing overhead facilities or to design or redesign proposed facilities underground rather than overhead, the total cost attributable to such relocation/redesign and installation shall be the responsibility of the requesting Governmental Entity unless preempted by law; and the amount of the Company's estimated costs shall be deposited with the Company in advance. This section is intended to apply to all Company owned transmission, sub-transmission, primary, and/or secondary facilities.

In each instance, and consistent with N.J.A.C. 14:3-8.2, 14:3-8.9(d)3, and 14:3-8.9(h), the cost is intended to be all inclusive and to cover the aggregate of costs and expenses associated with placement of the facilities. This is intended to include, without limitation, all costs as defined in section 9.6 above. Whenever the costs shall exceed the estimate, the excess costs shall be the responsibility of the requesting entity, and if actual costs should be less than estimated costs, the difference will be refunded to the requesting entity by the Company, without interest, following completion of the project.

Whenever the Company shall be requested by a Non-Governmental Entity or person ("Non-Governmental Entity"), to relocate currently existing overhead facilities or to design or redesign proposed facilities to use underground rather than overhead, the total cost attributable to such relocation/redesign and installation shall be the responsibility of the requesting Non-Governmental Entity, unless preempted by law; and the amount of the Company's estimated costs shall be deposited with the Company in advance. This section is intended to apply to all Company owned transmission, sub-transmission, primary, and/or secondary facilities.

In each instance, and consistent with N.J.A.C. 14:3-8.2, 14:3-8.9(d)3., and 14:3-8.9(h), the cost is intended to be all inclusive and to cover the aggregate of all costs and expenses associated with placement of the facilities. This is intended to include, without limitation, all costs as defined in section 9.6 above. These costs will be collected by the company in advance of construction and are non-refundable

At the discretion of the Company, large projects requiring extensive engineering costs may require an engineering deposit. Notwithstanding anything to the contrary contained herein, whenever the Company, in the exercise of its reasonable discretion, shall determine that construction is not feasible or practicable for reasons which may include but not be limited to environmental conditions, subsoil or subsurface conditions, engineering or technical considerations or for reasons pertaining to maintenance, safety, reliability or integrity of the Company's transmission and/or distribution system, then the Company shall not be obligated to relocate or place the facilities notwithstanding the request.

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**TERMS AND CONDITIONS OF SERVICE**

**10. GENERAL INTERCONNECTION REQUIREMENTS FOR CUSTOMER'S GENERATION**

The following requirements and standards for interconnection of the customer's generating facilities to the Company's system shall be met to assure the integrity and safe operation of the utility system with no reduction in the quality of service being provided to the other customers. Typical installation guidelines for customer owned generators are outlined in the Company's "Technical Considerations Covering Parallel Operations of Customer Owned Generation". The Tariff's conditions are meant to be general in nature, and may not reflect the latest revisions to these Guidelines. Therefore, cogenerators and small power producers shall obtain and adhere to the latest guidelines.

**10.1 General Design Requirements:**

- A. The customer's installation must meet all applicable national, state and local construction, safety and electrical codes.
- B. Adequate protection devices (relays, circuit breakers, etc.) for the protection of the Company's system, metering equipment and synchronizing equipment must be installed by the customer.
- C. The customer shall provide a load break disconnecting device with a visible open that can be tagged and locked on the Company's side of the interconnection. For systems over 2 MW, the location and type of disconnect must be mutually agreeable to the Company.
- D. Installations where the customer is to provide protective devices for the protection of the Company's system, the customer shall submit a single-line drawing of this equipment sealed by a licensed professional engineer to the Company for informational purposes only.
- E. All cogeneration/small power producer customers must have a dedicated service transformer. This transformer will decrease voltage variations experienced by other customers, attenuate harmonics, and reduce the effects of fault current.
- F. The cogeneration/small power producer customer has sole responsibility for properly synchronizing its generation equipment with the Company's frequency and voltage.

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Date of Issue: July 14, 2021

Effective Date: July 15, 2021

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU  
Docket No. ER20120746



TERMS AND CONDITIONS OF SERVICE

10. GENERAL INTERCONNECTION REQUIREMENTS FOR CUSTOMER'S GENERATION  
(Continued)

10.2 General Operating Requirements:

The interconnection of the customer's generating equipment with the Company's system shall be designed and operated by the customer to cause no reduction in the quality of service being provided to other customers. No abnormal voltages, frequencies or interruptions shall be permitted. The customer's facility shall produce 60 Hertz sinusoidal output with harmonic distortion no greater than 5%. If the Company receives complaints regarding waveform distortion or high or low voltage flicker due to the operation of the customer's generation, such generating equipment shall be disconnected without notice until the problem has been resolved. There shall be no responsibility on the part of the Company, its directors, officers, agents, servants or employees for disconnection. The customer may not commence parallel operation with the Company's system until final written approval has been granted by the Company. The Company reserves the right to inspect the customer's facility and witness testing of any equipment or devices associated with the interconnection.

Switching of the interface breaker or switch device shall be under the administrative control of the Company. This includes the Company's right to open the interface breaker or switching device with or without prior notice to the supplier for any of the following reasons:

- A. to facilitate maintenance, test or repair of utility facilities;
- B. during system emergencies;
- C. when the customer's generating equipment is interfering with other customers on the system;
- D. when the inspection of the customer's generating equipment reveals a condition hazardous to the Company's system or a lack of scheduled maintenance records for equipment necessary to protect the Company's system; and/or
- E. to ensure the safety of the general public and Company personnel.

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**TERMS AND CONDITIONS OF SERVICE**

**10. GENERAL INTERCONNECTION REQUIREMENTS FOR CUSTOMER'S GENERATION  
(Continued)**

**10.2 General Operating Requirements: (Con't.)**

Automatic disconnecting device, with appropriate automatic control apparatus, must be provided by the customer to isolate the customer's facility from the Company's system for, but not necessarily limited to, the following abnormal conditions:

- A. a fault on the customer's equipment
- B. a fault on the utility system;
- C. a de-energized utility line to which the customer is connected;
- D. an abnormal operating voltage or frequency;
- E. failure of automatic synchronization with the utility system;
- F. loss of a phase or improper phase sequence;
- G. total harmonic content in excess of 5%;
- H. abnormal power factor; and/or
- I. load flow exceeding an established limit.

The customer will not be permitted to energize a de-energized Company circuit.

Operation of the customer's generator shall not adversely affect the voltage regulation of the Company's system to which it is connected. Adequate voltage control shall be provided, by the customer, to minimize voltage regulation on the Company's system caused by changing generator loading conditions.

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Docket No. ER20120746

## TERMS AND CONDITIONS OF SERVICE

### 10. GENERAL INTERCONNECTION REQUIREMENTS FOR CUSTOMER'S GENERATION (Continued)

#### 10.3 Design Information:

The Company's high voltage distribution system consists of either 4kV, 12kV, 23kV, 34.5kV or 69kV grounded wye. The customer's generator should be designed to be tripped or isolated from Company's system before the first automatic reclose occurs following a fault. Once the customer's generator is isolated from the Company's system, the customer's generator can be paralleled with the Company's system only after approval of the Company's System Control Center. Customers with three-phase generators should be aware that certain conditions in the utility system may cause negative sequence currents to flow in the generator. It is the sole responsibility of the customer to protect his equipment from excess negative sequence currents.

#### 10.4 Design Considerations:

##### Parallel Operation

A parallel system is defined as one in which the customer's generation can be connected to a bus common with the utility's system. A consequence of such parallel operation is that the parallel generator becomes an electrical part of the utility system which must be considered in the electrical protection of the utility's facilities.

##### Reactive Power Requirements

When delivering real power (kilowatts) to the Company, the generator must be capable of operating with a power factor at the Point of Delivery to the Company between .95 leading to .95 lagging power factor, such that the generator would receive lagging reactive power (kilovars) from the Company and be capable of delivering leading reactive power (kilovars) to the Company.

##### Induction Generators

Installation of induction generators over 200 KVA capacity may, at its discretion, require capacitors or dynamic VAR devices to be installed to limit adverse effects of reactive power flow on the Company's system voltage regulation. Such capacitors will be at the expense of the generating facility.

##### Inverter System

Reactive power supply requirements for inverter systems are similar to those for induction generators and the general guidelines discussed above will apply.

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**TERMS AND CONDITIONS OF SERVICE**

**10. GENERAL INTERCONNECTION REQUIREMENTS FOR CUSTOMER'S GENERATION  
(Continued)**

**10.5 Protection Guidelines:**

The required protection equipment to be installed by the customer is selected and installed to meet the following objectives, which are not intended to be all inclusive:

- A. provide adequate protection for faults, overloads or other abnormal conditions on the customer's equipment;
- B. provide adequate protection for faults, overloads on the Company's lines, transformers or other equipment;
- C. prevent outages or other adverse effects to other Company customers;
- D. provide a safe means to control, operate, connect, and disconnect the inter-tie of the customer's generation and the Company's system; and/or
- E. provide a free flow of normal power transfer.

**10.6 Information to be Supplied by Cogenerator/Small Power Producer: Drawings**

- A. a one line diagram of entire system;
- B. a potential elementary of customer-owned generation system;
- C. a current elementary of customer-owned generation system;
- D. a control elementary of generator breaker and interface breaker; and
- E. a three line diagram of generation system.

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**TERMS AND CONDITIONS OF SERVICE**

**11. ELECTRIC INDUSTRY RESTRUCTURING STANDARDS**

**11.1 Change of Alternative Electric Supply**

Customers served under any of the applicable rate schedules of this tariff for electric service and who desire to purchase their electric supply of capacity, transmission, and energy, hereinafter referenced as electric supply, from a Third Party Supplier, hereinafter referred to as an Alternative Electric Supplier, must execute a contract with an Alternative Electric Supplier. Customers who are not enrolled with an Alternative Electric Supplier will continue to receive their electric supply from the Company.

**11.2 Enrollment**

Customers may request an enrollment package from the Company which, in addition to providing general information regarding electric supply, describes the process necessary for a customer to obtain an alternative electric Supplier. This enrollment package will be provided to the customer at no charge and may be obtained by calling or writing the Company or visiting a Customer Service Center. Upon written request of the customer, the Company will provide customer usage information to any number of Alternative Electric Suppliers pursuant to Appendix D of the Company's Third Party Supplier Agreement.

**11.3 Alternative Electric Supplier**

An Alternative Electric Supplier is a retail energy and capacity provider that has executed a Third Party Supplier Agreement with the Company so as to be able to furnish electric supply to retail customers. The provisions of this tariff shall govern such Agreement, and the same form of Agreement shall be offered to all Alternative Electric Suppliers. Delivery of such electric supply will be by the Company. Alternative Electric Suppliers shall be liable for payment of the fees set forth in such Agreement. Any modifications to these fees shall be set after an evidentiary hearing before the Board of Public Utilities. The Agreement requires that the Alternative Electric Supplier satisfy the creditworthiness standards of the Company, be licensed by the Board of Public Utilities and any other appropriate New Jersey state agencies, and satisfy any and all other legal requirements necessary for participation in the New Jersey retail energy market. By determining an Alternative Electric Supplier to be creditworthy, the Company makes no express or implied warranties or guarantees of any kind with respect to the financial or operational qualifications of such Alternative Electric Supplier. Except with respect to fee changes, the Company may modify such Agreement by filing a proposed modification with the Board of Public Utilities, and transmitting same within 48 hours to the Division of Rate Counsel and to all licensed Alternative Electric Suppliers in New Jersey. Any objection to the requested change must be submitted within 17 days. The proposed modification shall take effect 45 days after the filing, unless the Board of Public Utilities issues a suspension order putting the request on hold. In the event the Board of Public Utilities does not act within 45 days of the filing, it reserves the right to make a determination on the request in the future.

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**TERMS AND CONDITIONS OF SERVICE**

**11. ELECTRIC INDUSTRY RESTRUCTURING STANDARDS (Continued)**

**11.4 Change of Alternative Electric Supplier**

The Company shall not initiate or change a customer's Alternative Electric Supplier unless the requirements set forth by the Board of Public Utilities pursuant to its Orders dated March 17, 1999 and May 5, 1999 (BPU Docket Nos. EX94120585Y, etc.) or future Board of Public Utilities Orders have been complied with by both the customer and the Alternative Electric Supplier.

**11.5 Late Payment Charges**

In the case of electric supply furnished by an Alternative Electric Supplier, Subparagraph 6.4 of these Terms and Conditions is to be applicable only to Company charges. Customer shut-offs in cases where there is non-payment to the Company for its delivery charges are only performed in accordance with Subparagraph 7.2 of these Terms and Conditions.

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TERMS AND CONDITIONS OF SERVICE

11. ELECTRIC INDUSTRY RESTRUCTURING STANDARDS (Continued)

11.6 Billing Disputes

In the event of a billing dispute between the customer and the Alternative Electric Supplier, the Company's sole duty is to verify its charges and billing determinants. The customer is responsible for the timely payment of all Company charges in accordance with Subparagraph 6.4 of these Terms and Conditions, regardless of Alternative Electric Supplier billing disputes. All questions regarding Alternative Electric Suppliers' charges or other terms of the customer's agreement with the Alternative Electric Supplier are to be resolved between the customer and the Alternative Electric Supplier. The Company will not be responsible for the enforcement, intervention, mediation, or arbitration of agreements entered into between Alternative Electric Suppliers and their customers.

11.7 Liability for Supply or Use of Electric Service

The Company will not be responsible for the use, care, condition, quality or handling of the Service delivered to the customer after same passes beyond the point at which the Company's service facilities connect to the customer's wires and facilities. The customer shall hold the Company harmless from any claims, suits or liability arising, accruing, or resulting from the supply to, or use of Service by, the customer.

11.8 Liability for Acts of Alternative Electric Suppliers

The Company shall have no liability or responsibility whatsoever to the customer for any agreement, act or omission of, or in any way related to, the Customer's Alternative Electric Supplier.

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Docket No. ER20120746

**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service - Section IV One Hundredth-One Revised Sheet Replaces One Hundredth Revised Sheet No. 2**

**SECTION IV**  
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<u>RATE SCHEDULE</u>		<u>SHEET NO.</u>	<u>REVISION NO</u>
DDC	Rate Schedule Direct Distribution Connection	31	Seventy-Fifth Revised
	DDC Continued	32	Fifth Revised
TS	Rate Schedule Transaction Service	33	Fourth Revised
	TS Continued	34	Third Revised
SPL	Rate Schedule Street and Private Lighting	35	Thirty-Second Revised
	SPL Continued	36	Sixty-Seventh Revised
	SPL Continued	37	Sixty-Seventh Revised
	SPL Continued	37a	Nineteenth Revised
	SPL Continued	38	Sixth Revised
CSL	Rate Schedule Contributed Street Lighting	39	Thirty-Fourth Revised
	CSL Continued	40	Sixty-Eighth Revised
	CSL Continued	40a	First Revised
TP	Rate Schedule Temporary Power	41	First Revised
SPP	Rate Schedule Small Power Purchase	42	Fifth Revised
	SPP Continued	43	First Revised
	RIDER STB – Standby Service	44	Thirty-Third Revised
	Rider STB Continued	45	Second Revised
	RIDER IS – Interruptible Service	46	First Revised
	Rider IS Continued	47	First Revised
	Rider IS Continued	48	First Revised
	Intentionally Left Blank	49	Sixth Revised
	RIDER RP – Redevelopment Program Service	50	Second Revised
	RIDER SCD – Small Commercial Development	51	Second Revised
	RIDER CBT – Corporate Business Tax	52	Original
	RIDER SUT – Sales and Use Tax	53	Fifth Revised
	RIDER MTC – Market Transition Charge	54	Second Revised
	RIDER NNC – Net Non-Utility Generation Charge	55	Second Revised
	RIDER SEC - Securitization	56	Twenty-Second Revised
	RIDER NGC Non-Utility Generation	57	Twenty-Sixth Revised
	Intentionally Left Blank	57a	Second Revised

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ATLANTIC CITY ELECTRIC COMPANY  
 BPU NJ No. 11 Electric Service - Section IV Nineteenth Revised Sheet Replaces Eighteenth Revised Sheet  
 No. 37a

RATE SCHEDULE SPL (Continued)  
 (Street and Private Lighting)  
 Experimental  
 LIGHT EMITTING DIODE (LED)

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
<u>Overhead</u>				
Cobra Head	50	3,000	\$8.13	Open
Cobra Head	70	4,000	\$8.40	Open
Cobra Head	100	7,000	\$8.62	Open
Cobra Head	150	10,000	\$9.12	Open
Cobra Head	250	17,000	\$10.38	Open
Cobra Head	400	28,000	\$15.29	Open
Decorative	150	10,000	\$18.93	Open
Mongoose	250	15,000	\$18.85	Open
Mongoose	400	17,000	\$20.86	Open
Acorn (Granville)	70	7,000	\$23.51	Open
Acorn (Granville)	100	8,000	\$23.51	Open
Acorn (Granville)	150	10,000	\$23.51	Open
Post Top	70	4,000	\$10.62	Open
Post Top	100	7,000	\$11.12	Open
Shoe Box	100	7,000	\$9.45	Open
Shoe Box	150	10,000	\$10.28	Open
Shoe Box	250	17,000	\$10.73	Open
Tear Drop	100	7,000	\$17.50	Open
Tear Drop	150	10,000	\$17.50	Open
Flood	150		\$15.60	Open
Flood	250		\$16.24	Open
Flood	400		\$18.69	Open
Flood	1000		\$19.44	Open
<u>Underground</u>				
Cobra Head	50	3,000	\$15.27	Open
Cobra Head	70	4,000	\$15.54	Open
Cobra Head	100	7,000	\$15.76	Open
Cobra Head	150	10,000	\$16.26	Open
Cobra Head	250	17,000	\$17.52	Open
Cobra Head	400	28,000	\$19.88	Open
Decorative	150	10,000	\$26.07	Open
Mongoose	250	15,000	\$23.43	Open
Mongoose	400	17,000	\$25.44	Open
Acorn (Granville)	70	7,000	\$28.09	Open
Acorn (Granville)	100	8,000	\$28.09	Open
Acorn (Granville)	150	10,000	\$28.09	Open
Post Top	70	4,000	\$17.76	Open
Post Top	100	7,000	\$18.26	Open
Shoe Box	100	7,000	\$16.59	Open
Shoe Box	150	10,000	\$17.42	Open
Shoe Box	250	17,000	\$17.87	Open
Tear Drop	100	7,000	\$24.64	Open
Tear Drop	150	10,000	\$24.64	Open
Flood	150		\$22.74	Open
Flood	250		\$23.38	Open
Flood	400		\$25.83	Open
Flood	1000		\$26.58	Open

**ATLANTIC CITY ELECTRIC COMPANY**

**BPU NJ No. 11 Electric Service - Section IV Sixty-Eighth Revised Sheet Replaces Sixty-Seventh Revised Sheet No. 40**

**RATE SCHEDULE CSL (continued)  
(Contributed Street Lighting)**

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
<u>HIGH PRESSURE SODIUM</u>				
All	50	3,600	\$6.08	Open
All	70	5,500	\$6.60	Open
All	100	8,500	\$7.38	Open
All	150	14,000	\$8.77	Open
All	250	24,750	\$11.92	Open
All	400	45,000	\$15.73	Open
<u>METAL HALIDE</u>				
Flood	1000		\$11.92	Open
Flood	175		\$11.26	Open
Decorative - Two Lights	175		\$37.88	Open
Decorative	175		\$26.77	Open

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
<u>Experimental</u>				
<u>LIGHT EMITTING DIODE (LED)</u>				
Cobra Head	50	3,000	\$3.19	Open
Cobra Head	70	4,000	\$3.19	Open
Cobra Head	100	7,000	\$3.19	Open
Cobra Head	150	10,000	\$3.19	Open
Cobra Head	250	17,000	\$3.19	Open
Cobra Head	400	26,000	\$3.19	Open
Post Top	150	10,000	\$3.19	Open
Colonial Post Top	70	4,000	\$3.19	Open
Colonial Post Top	100	7,000	\$3.19	Open
Mongoose	250	15,000	\$3.19	Open
Mongoose	400	17,000	\$3.19	Open
Acorn (Granville)	70	7,000	\$3.19	Open
Acorn (Granville)	100	8,000	\$3.19	Open
Acorn (Granville)	150	10,000	\$3.19	Open
Shoe Box	100	7,000	\$3.19	Open
Shoe Box	150	10,000	\$3.19	Open
Shoe Box	250	17,000	\$3.19	Open
Tear Drop	100	7,000	\$3.19	Open
Tear Drop	150	10,000	\$3.19	Open
Flood	150		\$3.19	Open
Flood	250		\$3.19	Open
Flood	400		\$3.19	Open
Flood	1000		\$3.19	Open

Bill will be rendered monthly and be prorated based on the billing cycle

Lamp sizes listed are standard ratings. Actual output shall be within commercial tolerances.  
For fixtures mounted on an existing ornamental standard, the existing standard will continue to be supplied at an annual cost of \$65.81 until the expiration of its service life in addition to the appropriate rate for the fixtures on an existing pole

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**EXHIBIT D**

**PROPOSED TARIFF-REDLINED VERSION**

# ATLANTIC CITY ELECTRIC COMPANY

## TARIFF FOR ELECTRIC SERVICE

- SECTION I - GENERAL INFORMATION AND TERRITORY SERVED
- SECTION II - STANDARD TERMS AND CONDITIONS
- SECTION III - RATE SCHEDULE RUE - RESIDENTIAL  
UNDERGROUND EXTENSIONS AND CLE -  
CONTRIBUTED LIGHTING EXTENSIONS
- SECTION IV - SERVICE CLASSIFICATIONS AND RIDERS

ATLANTIC CITY ELECTRIC COMPANY  
Regional Headquarters  
5100 Harding Highway  
Mays Landing, New Jersey 08330-2239

Date of Issue: ~~March 27, 2019~~ July 14, 2021 Effective Date: ~~April 1, 2019~~ July 15, 2021

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ATLANTIC CITY ELECTRIC COMPANY  
BPU NJ No. 11 ELECTRIC SERVICE - SECTION I First Revised Sheet Replaces Original Title Sheet

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# ATLANTIC CITY ELECTRIC COMPANY

## TARIFF FOR ELECTRIC SERVICE

SECTION I GENERAL INFORMATION AND TERRITORY SERVED

ATLANTIC CITY ELECTRIC COMPANY

Regional Headquarters  
5100 Harding Highway  
Mays Landing, NJ 08330-2239

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**ATLANTIC CITY ELECTRIC COMPANY  
BPU NJ No. 11 ELECTRIC SERVICE First Revised Sheet Replaces Original Sheet No. 1 SECTION I**

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**GENERAL INFORMATION AND TERRITORY SERVED**

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	<b>SHEET NO. NO.</b>	<b>REVISION</b>
1. Service Area Map Territory Served by Atlantic City Electric Co .....	2	First Revised
2. List of Municipalities .....	4	Original
Continued .....	5	Original

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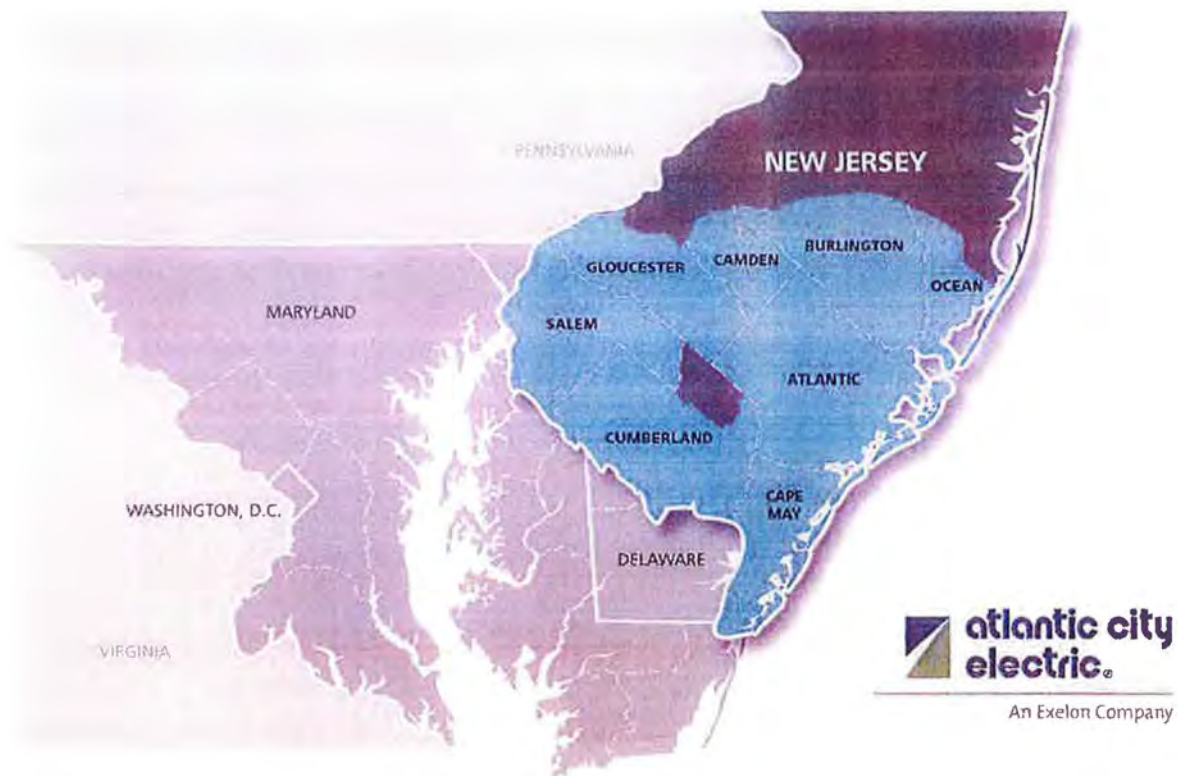
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**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 ELECTRIC SERVICE - SECTION I**      **First Revised Sheet Replaces Original Sheet No. 2**

**TERRITORY SERVED BY  
ATLANTIC CITY ELECTRIC COMPANY**



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ATLANTIC CITY ELECTRIC COMPANY  
BPU NJ No. 11 ELECTRIC SERVICE - SECTION I

Original Sheet No. 3

RESERVED FOR FUTURE USE

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**LIST OF MUNICIPALITIES  
SERVED BY  
ATLANTIC CITY ELECTRIC COMPANY**

**ATLANTIC COUNTY**

Absecon, Atlantic City, Brigantine, Buena Boro, Buena Vista Township, Corbin City, Egg Harbor City, Egg Harbor Township, Estell Manor, Folsom Boro, Galloway Township, Hamilton Township, Hammonton, Linwood, Longport Boro, Margate City, Mullica Township, Northfield, Pleasantville, Port Republic, Somers Point, Ventnor City, Weymouth Township

**BURLINGTON COUNTY**

Bass River Township, Evesham Township\*, Medford Township, Shamong Township, Southampton Township\*, Tabernacle Township, Washington Township, Woodland Township\*.

**CAMDEN COUNTY**

Berlin Boro, Berlin Township, Chesilhurst Boro, Clementon Boro, Gibbsboro Boro, Gloucester Township\*, Hi Nella Boro\*, Laurel Springs Boro, Lindenwold Boro, Pine Hill Boro, Pine Valley Boro, Somerdale Boro\*, Stratford, Voorhees Township\*, Waterford Township, Winslow Township.

**CAPE MAY COUNTY**

Avalon Boro, Cape May, Cape May Point Boro, Dennis Township, Lower Township, Middle Township, North Wildwood, Ocean City, Sea Isle City, Stone Harbor Boro, Upper Township, West Cape May Boro, West Wildwood Boro, Wildwood, Wildwood Crest Boro, Woodbine Boro.

**CUMBERLAND COUNTY**

Bridgeton, Commercial Township, Deerfield Township, Downe Township, Fairfield Township, Greenwich Township, Hopewell Township, Lawrence Township, Maurice River Township, Millville, Shiloh Boro, Stow Creek Township, Upper Deerfield Township, Vineland\*.

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## GLOUCESTER COUNTY

Clayton Boro, Deptford Township\*, East Greenwich Township, Elk Township, Franklin Township, Glassboro Boro, Greenwich Township, Harrison Township, Logan Township, Mantua Township, Monroe Township, Newfield Boro, Paulsboro Boro, Pitman Boro, South Harrison Township, Swedesboro Boro, Washington Township, Wenonah Boro, West Deptford Township\*, Woolwich Township.

## OCEAN COUNTY

Barnegat Light Boro, Barnegat Township\*, Beach Haven Boro, Eagleswood Township, Harvey Cedars Boro, Lacey Township\*, Little Egg Harbor Township, Long Beach Township, Ocean Township\*, Ship Bottom Boro, Stafford Township, Surf City Boro, Tuckerton Boro

## SALEM COUNTY

Alloway Township, Carney's Point Township, Elmer Boro, Elsinboro Township, Lower Alloways Creek Township, Mannington Township, Oldmans Township, Penns Grove Boro, Pennsville Township, Pilesgrove Township, Pittsgrove Township, Quinton Township, Salem, Upper Pittsgrove Township, Woodstown Boro.

\* Served in Part

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ATLANTIC CITY ELECTRIC COMPANY  
BPU NJ No. 11 ELECTRIC SERVICE - SECTION I

Original Sheet No. 6

RESERVED FOR FUTURE USE

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ATLANTIC CITY ELECTRIC COMPANY  
BPU NJ No. 11 ELECTRIC SERVICE - SECTION I

Original Sheet No. 7

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Date of Issue: ~~March 27, 2019~~ July 14, 2021 Effective Date: ~~April 1, 2019~~ July 15, 2021

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ~~ER18080925~~ ER20120746



ATLANTIC CITY ELECTRIC COMPANY  
BPU NJ No. 11 ELECTRIC SERVICE - SECTION III      Second Revised Title Sheet Replaces First  
Title Sheet

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# ATLANTIC CITY ELECTRIC COMPANY

## TARIFF FOR ELECTRIC SERVICE

SECTION III - RATE SCHEDULE RUE - RESIDENTIAL UNDERGROUND EXTENSIONS  
AND CLE - CONTRIBUTED LIGHTING EXTENSIONS

ATLANTIC CITY ELECTRIC COMPANY  
Regional Headquarters

5100 Harding Highway  
Mays Landing, New Jersey 08330-2239

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Date of Issue: ~~March 27, 2019~~ July 14, 2021      Effective Date: ~~April 1, 2019~~ July 15, 2021

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric  
Company Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated  
with the BPU Docket No. ER20120746  
BPU Docket No. ER18080925

**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 ELECTRIC SERVICE - SECTION III ~~Fifth-~~ Sixth Revised Sheet Replaces ~~Fourth-Fifth~~**  
**Sheet No. 1**

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**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 ELECTRIC SERVICE - SECTION III Third Revised Sheet Replaces Second Sheet No. 2**

**RATE SCHEDULE RUE**  
**(Residential Underground Extensions)**

**AVAILABILITY OF SERVICE**

Available to new residential buildings and mobile homes within an approved subdivision to having 3 or more building lots and to new multiple occupancy buildings in accord with the provisions of Subchapter 4 of Regulations of the Board of Public Utilities.

**RATE**

All charges under the RUE tariff do not include cost and federal income tax liability pursuant to the Tax Reform Act of 1986. For each building lot being served, the applicant shall pay the utility the amount determined from the following table plus all applicable taxes.

For non-typical situations, including service to multiple family buildings and other situations as detailed below, such charges shall be equal to estimated cost of the underground construction less the total estimated costs of the otherwise applicable overhead construction as set forth in Section II plus applicable taxes.

Such cost estimates shall be based on the allowances for the unit costs as detailed in Section II and shall be based on the necessary construction to supply the same loads and locations utilizing Atlantic City Electric's standard offerings and conditions.

<b>Type of Building</b>	<b>Charge Per Lot</b>
Single Family Duplex-family, mobile home, & multiple occupancy buildings, three-phase, high capacity extensions, lots requiring primary extensions thereon, transformer capacity above 8.5 KVA per dwelling unit & other special conditions.	\$732.27 Plus \$3.14/Front Foot Differential in charges for equivalent underground & overhead construction based on unit charges set forth below.

**SPECIAL TERMS AND CONDITIONS**

See Section II inclusive for Terms and Conditions of Service.

The supply of electricity to the applicant shall be in accordance with the provisions of the rate schedule chosen by the applicant as applicable to this service.

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ATLANTIC CITY ELECTRIC COMPANY  
BPU NJ No. 11 ELECTRIC SERVICE - SECTION III Third Revised Sheet Replaces Second Sheet No. 3

**RATE SCHEDULE RUE (Continued)**  
**(Residential Underground Extensions)**

**ADDITIONAL CHARGES**

Primary Termination - Branch (1/0 A1) .....	\$ 1,210.33
Primary Junction Enclosure w/Cable Taps	
Three Phase .....	\$ 5,391.57
Single Phase .....	\$ 2,281.22
Service Length in Excess of 50 feet, including conduit	
200 AMP .....	\$ 4.73/Trench Foot
320 AMP .....	\$ 5.23/Trench Foot
Additional Street Lights where spacing is less than 200'	
30' Fiberglass Standard .....	\$ 868.37
Multi-phase Constructions .....	\$ 3.20/Foot/Phase
Pavement cutting and restoration, rock removal, blasting, difficult digging and special backfill	) At actual cost plus FIT ) with option of applicant ) as set for by NJAC ) 14:5-4.1 et seq.

**CHARGES FOR SINGLE PHASE UNDERGROUND CONSTRUCTION**

Trenching - Total Charge .....	\$ 3.29/Foot
For calculating differential charge .....	\$ 1.89/Foot
Primary Cable (1/0 A1) .....	\$ 2.68/Foot
Secondary Cable	
4/0 Triplex (A1) .....	\$ 4.04/Foot
350 KCMIL Triplex (A1) .....	\$ 4.91/Foot
Service	
200 AMP (4/0 A1) .....	\$ 4.04/Foot
Complete .....	\$ 598.93
320 AMP (350 KCMIL A1) .....	\$ 4.91/Foot
Complete .....	\$ 671.68
Service Riser	
2" .....	\$ 183.82
3" .....	\$ 195.25

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**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 ELECTRIC SERVICE - SECTION III Third Revised Sheet Replaces Second Sheet No. 4**

**RATE SCHEDULE RUE (Continued)**  
**(Residential Underground Extensions)**

**CHARGES FOR SINGLE PHASE UNDERGROUND CONSTRUCTION (Continued)**

Primary Termination - Branch (1/0 A1) .....	\$ 1,210.33
Primary Junction enclosure w/Cable Taps.....	\$ 2,281.22
Secondary Enclosure .....	\$ 277.08
2" PVC Conduit .....	\$ 3.91/Foot
4" PVC Conduit.....	\$ 4.98/Foot
Street Light Cable .....	\$ 3.48/Foot
Transformers - Including Pad	
25 KVA .....	\$ 3,486.18
50 KVA .....	\$ 4,813.60
100 KVA .....	\$ 6,305.41
167 KVA .....	\$ 6,926.42
Special Street Light Poles	
30' Fiberglass.....	\$ 868.37
Street Light Luminare (50 watt HPS) .....	\$ 319.53
(50 watt LED).....	\$ 626.73

**CHARGES FOR THREE PHASE UNDERGROUND CONSTRUCTION**

Primary Cable	
1/0 KCMIL A1.....	\$ 10.39/Foot
4/0 KCMIL A1.....	\$ 12.82/Foot
1000 KCMIL A1.....	\$ 34.99/Foot
Secondary Cable	
500 KCMIL Cu .....	\$ 38.64/Foot
350 KCMIL A1.....	\$ 7.00/Foot
Primary Termination 1/0.....	\$ 3,427.48
Primary Termination 4/1 .....	\$ 5,043.38
Primary Termination 1000 KCMIL.....	\$ 7,043.63
Primary Switch and Junction 2-600 AMP and	
1-200 AMP terminals .....	\$ 21,748.18
Primary Switch and Junction 2-600 AMP and	
2-200 AMP terminals .....	\$ 28,731.41
Primary Switch and Junction 3-600 AMP and	
1-200 AMP terminals .....	\$ 25,239.29
5" PVC Conduit.....	\$ 5.88/Foot
Transformers - Including Pad	
150 KVA.....	\$ 16,358.43
300 KVA.....	\$ 21,744.19
500 KVA.....	\$ 10,812.55

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**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 ELECTRIC SERVICE - SECTION III Third Revised Sheet Replaces Second Sheet No. 5**

**RATE SCHEDULE RUE (Continued)**  
**(Residential Underground Extensions)**

**CHARGES FOR SINGLE AND THREE PHASE OVERHEAD CONSTRUCTION**

Pole Line - Total Charge .....	\$ 8.72/Foot
Joint pole line cost.....	\$ 4.36/Foot
Primary Wire	
#2 AAAC (Single Phase).....	\$ 3.57/Foot
477 KCMIL A1 (Three Phase) .....	\$ 13.97/Foot
Primary Wire Neutral	
#2 AAAC .....	\$ 2.32/Foot
#4/0 AAAC .....	\$ 2.65/Foot
Secondary Wire	
3-Wire (4/0 AAAC) .....	\$ 3.97/Foot
4-Wire (4/0 AAAC) .....	\$ 4.43/Foot
Service - Single Phase	
200 AMP (#2 A1) .....	\$ 1.20/Foot
Complete.....	\$ 188.13
320 AMP (#42/0 A1) .....	\$ 1.57/Foot
Complete.....	\$ 217.65
Service - Three Phase	
Up to 200 AMP	
4-Wire (4/0 A1Qplex) .....	\$ 2.46/Foot
Over 200 AMP	
4-Wire (500 KCMIL Cu) .....	\$ 56.60/Foot
Transformers	
Single Phase	
25 KVA.....	\$ 2,592.40
50 KVA.....	\$ 2,812.43
100 KVA.....	\$ 4,489.71
167 KVA.....	\$ 6,679.28

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**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 ELECTRIC SERVICE - SECTION III Third Revised Sheet Replaces Second Sheet No. 6**

**RATE SCHEDULE RUE (Continued)**  
**(Residential Underground Extensions)**

**CHARGES FOR SINGLE AND THREE PHASE OVERHEAD CONSTRUCTION**  
**(Continued)**

**Transformers**

Three Phase

25 KVA.....	\$ 6,968.77
50 KVA.....	\$ 8,233.60
100 KVA.....	\$ 13,309.87
167 KVA.....	\$ 19,940.74

Street Light Luminare (50 watt HPS) ..... \$ 319.53

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ATLANTIC CITY ELECTRIC COMPANY  
BPU NJ No. 11 Electric Service – Section III

First Revised Sheet Replaces Original Sheet No. 7

**RATE SCHEDULE CLE  
(Contributed Lighting Extension)**

**AVAILABILITY OF SERVICE**

Required for new or additional lighting fixtures contracted for under Rate Schedule CSL.

**RATE**

All charges under the CLE tariff are subject to federal income tax liability pursuant to the Tax Reform Act of 1986 and the Revenue Reconciliation Act of 1993. For each fixture the customer shall pay the Company the amount determined from the following table plus any applicable tax gross up.

**New HPS lighting fixture & bracket (4' or 8')**

(installed on existing pole/prepaid facilities):

Standard			
Up to and including	150 watt		\$319.53
Over	150 watt		\$441.33
Shoe Box	All		\$751.01
Post Top	All		\$545.88
Flood/Profile Light			
	Standard HPS		\$635.00
	Standard Metal Halide		\$546.69

**Induction**

Cobra Head	40 Watt		\$ 574.61
Cobra Head	80 Watt		\$ 618.30
Cobra Head	150 Watt		\$ 642.18
Cobra Head	200 Watt		\$ 749.65

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ATLANTIC CITY ELECTRIC COMPANY  
BPU NJ No. 11 ELECTRIC SERVICE - SECTION III ~~First~~ Second Revised Sheet Replaces  
Original ~~Frist Revised~~ No. 7a

RATE SCHEDULE CLE (Continued)  
(Contributed Lighting Extension)

Light Emitting Diode		
Cobra Head	50 W	\$ 626.73
	70 W	\$ 616.87
	100 W	\$ 629.19
	150 W	\$ 762.70
	250 W	\$ 931.59
	<u>400 W</u>	<u>\$ 878.31</u>
<u>Mongoose</u>	<u>250 W</u>	<u>\$ 1,253.95</u>
	<u>400 W</u>	<u>\$ 1,466.18</u>
<u>Acorn (Granville)</u>	<u>70 W</u>	<u>\$ 1,746.33</u>
	<u>100 W</u>	<u>\$ 1,746.33</u>
	<u>150 W</u>	<u>\$ 1,746.33</u>
Tear Drop Decorative	100 W	\$ 1,389.45
	150 W	\$ 1,677.85
Decorative Post Top	150 W	\$ 1,429.21
Colonial Style Post Top	70 W	\$ 1,064.27
	100 W	\$ 1,066.51
Shoe Box	100 W	\$ 805.55
	150 W	\$ 872.01
	250 W	\$ 1,076.22

\*Plus \$73.88 if existing incandescent HID fixture is removed.

\*Plus \$57.03 if existing mercury vapor HID fixture is removed.

\*Less \$25.14 (bracket credit) if existing HID fixture is removed but existing bracket is reused.

Plus additional charges for:

14 Ft. Bracket	\$145.47
24 Ft. Ornamental standard (single bracket)	\$2,385.98
24 Ft. Ornamental standard (double bracket)	\$3,302.20
25 Ft. Bracket	\$1,140.68
26 Ft. Tangent ornamental standard (single bracket)	\$2,989.51
26 Ft. Tangent ornamental standard (double bracket)	\$3,709.66
26 Ft. Corner ornamental standard	\$2,975.48
25 Ft. Square aluminum ornamental standard	\$3,001.55

\*These items are considered a reimbursement of capital without any tax liability associated with the Tax Reform Act of 1986 and the Revenue Reconciliation Act of 1993.

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ATLANTIC CITY ELECTRIC COMPANY  
BPU NJ No. 11 Electric Service – Section III

First Revised Sheet Replaces Original Sheet No. 8

**RATE SCHEDULE CLE (Continued)  
(Contributed Lighting Extension)**

**SPECIAL TERMS AND CONDITIONS**

All equipment covered by this schedule will remain the Company's property unless, under special situation where ownership of the above equipment is advantageous to the state or local governmental entity involved, special contractual arrangements can be made.

**Capital costs for specialty lighting applications will be provided upon request.**

The "new charge per fixture" applies to all areas. In RUE areas, additional charges are collected under the RUE tariff.

Repavement of concrete broken for installation will be at actual cost or accomplished by the customer.

See Section II inclusive for Terms and Conditions of Service

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ATLANTIC CITY ELECTRIC COMPANY  
BPU NJ No. 11 ELECTRIC SERVICE - SECTION III

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ATLANTIC CITY ELECTRIC COMPANY  
BPU NJ No. 11 ELECTRIC SERVICE - SECTION II Second Revised Title Sheet Replaces First Title Sheet

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# ATLANTIC CITY ELECTRIC COMPANY

## TARIFF FOR ELECTRIC SERVICE

### SECTION II - STANDARD TERMS AND CONDITIONS

ATLANTIC CITY ELECTRIC COMPANY  
Regional Headquarters

5100 Harding Highway  
Mays Landing, New Jersey 08330-2239

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**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ NO. 11 Electric Service - Section II** Sixth Revised Sheet Replaces Fifth Revised Sheet  
Replaces Fourth Revised Sheet No. No. 1

**SECTION II**

**TERMS AND CONDITIONS OF SERVICE**

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**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ NO. 11 Electric Service - Section II** ~~Fourth~~Fifth Revised Sheet Replaces ~~Third~~Fourth Revised  
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**TERMS AND CONDITIONS OF SERVICE**

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ATLANTIC CITY ELECTRIC COMPANY  
BPU NJ NO. 11 Electric Service - Section II ~~Third~~ Fourth Revised Sheet Replaces  
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TERMS AND CONDITIONS OF SERVICE

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TERMS AND CONDITIONS OF SERVICE

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Docket No. ER20120746 BPU Docket No. ER18080925



TERMS AND CONDITIONS OF SERVICE

1. GENERAL INFORMATION

1.1 Filing:

This tariff, comprising service rules, regulations and rate schedules governing supply of electric service within the service area of the Atlantic City Electric Company, referred to herein sometimes as "ACE" or the "Company," is the official tariff of the Company on file with the Board of Public Utilities of the State of New Jersey, referred to herein as "Board of Public Utilities".

1.2 Scope:

The provisions of this tariff shall apply to all persons, natural or artificial and including, but not limited to, partnerships, associations, corporations (private and public), bodies politic, governmental agencies and any other customer receiving electric service hereunder. These "Terms and Conditions" are subject to modifications embodied in "Special Terms and Conditions" of the particular rate schedule under which such customers may be served.

1.3 Revisions:

No agent, representative or employee of the Company is authorized to waive or change the provisions of this tariff, nor shall any agreement or promise to do so be binding upon the Company. Revisions may be made only in compliance with orders of the Board of Public Utilities.

1.4 Other Publications:

Publications set forth by title in these Terms and Conditions of Service are incorporated in these Terms and Conditions of Service by reference.

This tariff is subject to the lawful Orders of the Board of Public Utilities. Complaints may be directed to: Board of Public Utilities, Division of Customer Assistance, 44 South Clinton Avenue, Trenton, NJ 08625, 609-341-9188 or 1-800-624-0241; [www.nj.gov/bpu](http://www.nj.gov/bpu).

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**TERMS AND CONDITIONS OF SERVICE**

**2. OBTAINING SERVICE**

**2.1 Application:**

Application for service shall be made at nearest Company District Operating Center or Courtesy Center (see paragraph 6.4 for locations), in person, by mail or by telephone, by facsimile transmission, and/or by electronic mail, where available. At the Company's discretion, a signed application may be required, which, when duly accepted by the Company, shall constitute evidence of the agreement between the Company and the customer. A copy of the application will be furnished to the customer upon request.

District Operating Centers

<b>Cape May Courthouse Operations</b>	<b>420 Rt. 9 North Cape May Courthouse NJ 08210</b>
<b>Pleasantville Operations</b>	<b>2542 Fire Rd. Egg Harbor Twp. NJ 08234</b>
<b>Glassboro Operations</b>	<b>428 Ellis St. Glassboro NJ 08028</b>
<b>Winslow Operations</b>	<b>295 Grove St. Berlin NJ 08009</b>
<del>Bridgeton Operations</del>	<del>10 Cohansey Street Bridgton NJ 08302</del>
<del>West Creek Operations</del>	<del>457 Main St West Creek NJ 08092</del>

All customers shall be given a copy of the "Customer Bill of Rights" approved by the Board of Public Utilities, effective at the time of service initiation. The copy shall be presented no later than at the time of the issuance of the customer's first bill or 30 days after the initiation of service, whichever is later.

**2.2 Choice of Schedule:**

A copy of the Schedules and "Terms and Conditions" under which service is to be rendered to the customer will be provided upon application, and the customer may choose the appropriate rate schedule applicable to his service, upon which his application shall be based. The customer may not change from one schedule to another except by mutual agreement. If customer so desires, the choice of schedule may be discussed with a designated Company representative, who will assist in explaining the Terms and Conditions of each applicable schedule. On request, a representative will also explain the Company's method and scheduling of reading meters.

**2.3 Deposits:**

A deposit may be required of a customer before service will be supplied. For a new customer such deposit shall be the estimated average bill of the customer for a billing period based upon the average monthly charge over an estimated 12 month service period increased by one month's average bill. Customers in default in the payment of bills shall be required to furnish a deposit based on the same calculation using actual billing data to the extent it exists, or increase their existing deposit in an amount sufficient to secure the payment of future bills. The Company will pay interest on deposits in accordance with N.J.A.C.14:3-3.5(d). The Company will furnish a receipt to each customer who has made a deposit. If a customer who has made a deposit fails to pay a bill, the Company may apply such deposit insofar as is necessary to liquidate the bill, and may require that the deposit be restored to its original amount. The Company shall review a residential customer's account at least once every year, and a non-residential customer's account at least once every two years and if such review indicates that the customer has established credit satisfactory to the utility, then the outstanding deposit shall be returned to the customer.

Upon refunding a deposit or paying a customer interest on a deposit, the Company shall offer the customer the option of a credit to the customer's account or a separate check.

Upon closing an account, the Company shall refund to the customer the balance of any deposit remaining after the closing bill for service has been settled, including any applicable interest required.

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TERMS AND CONDITIONS OF SERVICE

2. OBTAINING SERVICE

Eliminated effective December 21, 2015.

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TERMS AND CONDITIONS OF SERVICE

2. OBTAINING SERVICE (Continued)

2.4 Extension of Service - General

A. Definitions

Applicant for service, developer or customer: For purposes of this Section of the tariff, an applicant for service, a developer, and a customer are treated synonymously and in conformance with how those terms are applied in N.J.A.C. Subchapter 14:3-8 et seq.

Cost means, with respect to the cost of construction of an extension, actual and/or site-specific unitized expenses incurred for materials and labor (including both internal and external labor) employed in the actual design, construction, and/or installation of the extension, including overhead directly attributable to the work, as well as overrides or loading factors such as those for back-up personnel for mapping and design. This term does not include expenses for clerical, supervision, dispatching or general office functions. Cost also includes the tax consequences incurred under the Tax Reform Act of 1986 and New Jersey state income tax law by the regulated entity as a result of receiving deposits or contributions.

Distribution revenue:

Total revenue, plus related Sales and Use Tax, collected by the Company from a customer, minus Basic Generation Service charges, plus Sales and Use Tax on the Basic Generation Service charges, and transmission charges derived from FERC approved Transmission Charges, plus Sales and Use Tax on the transmission charges, assessed in accordance with Section IV of the Company's tariff.

### TERMS AND CONDITIONS OF SERVICE

**Extension:** For purposes of this section 2 of the tariff, "extension" means: the construction or installation of plant and/or facilities by a regulated entity to convey new service from existing or new plant and/or facilities to serve new development or one or more new customers, and also means the plant and/or facilities themselves. This term includes all plant and/or facilities for transmission and/or distribution, whether located overhead or underground, on a public street or right of way, or on a private property or private right of way, including the wire, poles or supports, cable, pipe, conduit or other means of conveying service from existing plant and/or facilities to each unit or structure to be served, except as excluded at paragraphs 1 through 2 below. An extension begins at the existing infrastructure and ends as follows:

1. for an overhead extension of electric service, the extension ends at the point where the service connects to the building, but also includes the meter;
2. for an underground extension of electric service, the extension ends at, and includes the meter; unless the applicant and the Company make other arrangements,

In other portions of the tariff, the term "extension" may have a narrower meaning that excludes service lines and metering.

Plant and/or facilities installed to supply the increased load of existing non-residential customers are also considered an extension where either: 1) Company facilities of the required voltage or number of phases did not previously exist, or 2) existing Company facilities are upgraded or replaced due to an applicant's new or additional electrical load being greater than 50% of the total design capacity of the pre-existing facilities.

#### **B. General**

To obtain regulated services to serve new developments or new customers, an application must be made with the Company for construction of an extension.

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### TERMS AND CONDITIONS OF SERVICE

As set forth more fully in N.J.A.C 14:3-8.3,8.4 and 8.5, the following provisions shall apply to all Extensions of Service:

- (a) Unless otherwise agreed to between the Company and an applicant, the Company shall not pay for or financially contribute to the cost of an extension, except in accordance with the provisions of Paragraph 2.5 of this Section of the tariff.
- (b) An extension shall become the property of and be maintained by the Company upon its completion unless other arrangements have been made.
- (c) The estimated cost of an extension for which the Company receives a deposit, or receives a non-refundable contribution, shall include the tax consequences incurred under the Tax Reform Act of 1986 ("TRA 1986") and New Jersey state income taxes by the regulated entity as a result of receiving deposits or contributions, and shall be calculated consistent with the provisions of N.J.A.C. 14:3-8.6(e). Similarly, any applicable deposit refunds to customers shall be grossed up for the effects of TRA 1986 and applicable New Jersey state income taxes previously paid as part of the deposit
- (d) The Company shall construct each extension with sufficient capacity to provide safe, adequate, and proper service to customers, as determined by the Company. The cost of the extension shall be full cost based on the Company's determination of service requirements, regardless of the requirements specified by the applicant.
- (e) If the Company chooses to construct an extension or portion of an extension with additional capacity, over that which is needed to comply with Paragraph 2.4.B, pursuant to N.J.A.C. 14:3-8.5(h), the Company shall pay for, and shall not require the applicant to contribute financially to, the incremental cost of any additional capacity.
- (f) The Company may contract with an applicant for service to design, construct or maintain an extension on behalf of the applicant. However, the Company shall be paid for the cost of constructing or installing the extension, in accordance with the provisions and charges contained in Section III of the Company's tariff for residential underground extensions.
- (g) In the absence of any safety or other public interest concerns, the Company, in the case for the provision for underground service pursuant to N.J.A.C. 14:3-8.4, shall permit the applicant for service to dig the portion of the trench located on the customer's property to receive the service. In that event, the applicant for service shall be solely responsible for ensuring that the excavation is done and completed in accordance with the Company's standards. The Company shall inspect such excavations to ensure that the trench complies with the Company's standards prior to the installation of any utility lines in the trench. The Company reserves, in its sole discretion, the right to reject any excavation performed by the customer that does not meet its standards for the construction of utility trenching.

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**TERMS AND CONDITIONS OF SERVICE**

**2.5 Extension of Service to Serve a Customer Along Public or Common Rights-of-Way:**

**A. Single Residential Customer**

The Company facilities shall be extended or modified to serve customers along public or common rights-of-way in accordance with Subparagraph 2.4 above and applicable regulations. Where the cost of an extension or modification exceeds ten (10) times the estimated or assured annual distribution, the Company shall construct such extension, provided the customer shall deposit with the Company an amount equal to the difference between estimated actual cost of the extension required to bring service to the customer from the nearest existing infrastructure and the estimated annual distribution revenue that will be derived from the customer, multiplied by ten.

**B. Multi-Unit Residential Development and Non-Residential Development**

The Company facilities shall be extended to serve customers along public or common rights-of-way in accordance with Subparagraph 2.4 above and applicable regulations. Where the cost of an extension or modification exceeds ten (10) times the estimated or assured annual distribution revenue, the Company shall construct such extension, provided the customer (or developer) shall deposit with the Company an amount equal to the cost of the extension. For purposes of calculating the amount of the deposit, the development for which service is requested shall be determined by reference to the subdivision map approved by the applicable local authorities. If a development is to be approved and constructed in phases, the applicant shall indicate which phases are to be treated as separate developments for purposes of determining the deposit. Such deposit shall remain with the Company without interest until such time as the actual annual distribution revenue from premises abutting upon such extension shall exceed the amount of distribution revenue which was used as a basis for the deposit.

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**TERMS AND CONDITIONS OF SERVICE**

**D. Special Rules and Exemptions.**

Eliminated effective December 21, 2015.

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## TERMS AND CONDITIONS OF SERVICE

### 2.6

#### Return of Deposits.

##### A. General Rule:

As provided in N.J.A.C. 14:3-8.9(d) and 8.9(h), the costs of extra work required to provide beyond standard service and the additional costs for providing underground service (including the costs of temporary overhead service) over and above the amount it would cost to serve customers overhead are non-refundable. This includes, but is not limited to, relocation of facilities, special equipment, second or more feeds for dual source arrangements, and facilities and extensions other than low voltage service connections beyond the property line. As provided in N.J.A.C. 14:3-8.4(g) the remainder of the cost of the service, that is the amount which overhead service would have cost, shall be shared between the applicant and the regulated entity in accordance with N.J.A.C. 14:3-8.5.

##### B. Return of Deposits to Single Residential Customer Extension:

Return of deposits for extensions for single residential customers shall be made as follows:

(a) One year after the customer begins receiving service, the Company shall calculate the distribution revenue derived from the customer's first year of service. If the year one distribution revenue is less than the estimated annual distribution revenue that was used to determine the deposit, the Company is not required to provide a refund. If the year one distribution revenue exceeds the estimated annual distribution revenue, the Company shall provide a refund to the applicant equal to the difference between the estimated and annual year one distribution revenues, multiplied by ten.

(b) Two years after the customer begins receiving service, the Company shall calculate the distribution revenue derived from the customer's second year of service. If the year two distribution revenue is less than the year one distribution revenue, the Company is not required to provide a refund. In each annual period from the date of connection, if the actual Distribution Revenue from the customer exceeds the greater of either: (1) the estimated annual Distribution Revenue used as the basis for the initial deposit computation, or (2) the highest actual Distribution Revenue from any prior year, there shall be returned to the applicant an additional amount, equal to ten times such excess. This process shall be repeated annually until the earlier of the following:

1. The Company has refunded the entire deposit to the applicant; or
2. Ten years have passed since the customer began receiving service.

(c) If, during the ten year period after a single residential customer begins receiving service, additional customers connect to the extension, the Company shall increase the initial customer's annual refund to reflect the additional revenue. In such a case, the Company shall add to the initial customer's refund an amount ten times the distribution revenue derived from the additional customers for that year.

In no event shall more than the original deposit be returned to the depositor nor shall any part of the deposit remaining after ten (10) years from the date of original deposit be returned.

##### C. Return of Deposits for Multi-Unit Residential or Non-Residential Land Development Extensions:

Return of deposits for extensions for multi-unit or non-residential development shall be made as follows:

(a) As each customer begins receiving services, the Company entity shall refund a portion of the deposit to the applicant. For each customer, this customer startup refund shall be the estimated annual distribution revenue that will result from the customer, multiplied by ten.

(b) One year after the Company received the deposit, and each subsequent year thereafter, the Company shall provide an annual refund to the applicant. The first annual refund shall be calculated in accordance with (c) below. Subsequent annual refunds shall be calculated under (d) below.

(c) The first annual refund shall be calculated by multiplying by ten the difference between:

1. The distribution revenue from all customers that were served by the extension for the entire previous year; and

2. The estimated annual distribution revenue, upon which the original customer startup refund was based, for all customers that were served by the extension for the entire previous year. If the distribution revenue for the first year, determined under (c)1 above, was less than the estimated annual distribution revenue (upon which the original customer startup refund amount was based), the Company is not required to provide an annual refund.

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**TERMS AND CONDITIONS OF SERVICE**

(d) For each subsequent year, the annual refund shall be calculated as follows:

1. Sum the distribution revenue from all customers that were served by the extension for the entire previous year;
2. Determine the sum of:
  - i. The distribution revenue that was used in calculating the most recent annual refund provided to the applicant. This is the amount determined under (d)1 above when this subparagraph was applied to determine the most recent annual refund; and
  - ii. The original estimated annual revenue for all customers that were served by the extension for the entire previous year, but whose revenues were not included in the calculation of the most recent annual refund that the regulated entity provided to the applicant;
3. Subtract (d)2 above from (d)1 above. If (d)2 above is greater than (d)1 above, the Company is not required to provide a refund; and
4. If (d)2 above is less than (d)1 above, multiply the difference derived under (d)3 above by ten to determine the annual refund.

In no event shall more than the original deposit be returned to the depositor nor shall any part of the deposit remaining after ten (10) years from the date of original deposit be returned.

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**TERMS AND CONDITIONS OF SERVICE**

**2.7 Multiple Service for Non-Residential Customers:**

When the Customer desires delivery of energy at more than one point, a separate contract may be required for each separate point of delivery. Service at each point of delivery will be billed separately under the applicable schedule.

**2.8 Modification of Service at Current Location:**

When it is necessary for the Company to construct, upgrade or install facilities necessary to serve the additional requirements of existing customers and these facilities do not meet the definition of an Extension as defined in Section 2.4 A of these Standard Terms and Conditions, the following shall apply:

The Company shall modify its facilities without charge to the customer provided the cost of such modification shall not exceed five (5) times the estimated or assured incremental annual distribution revenue received as a result of the modification. Where the cost of a modification exceeds five (5) times the estimated or assured incremental annual distribution revenue, the Company shall construct such modification, provided the customer shall make a non-refundable contribution to the Company an amount equal to the difference between the cost of such modification and five (5) times the assured or estimated incremental annual distribution revenue. The cost of such modification shall include the tax consequences incurred by the Company under the Tax Reform Act of 1986 as a result of receiving contributions.

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**TERMS AND CONDITIONS OF SERVICE**

**2. OBTAINING SERVICE (Continued)**

**2.9 Initiation of Service at Original Location:**

Whenever service is initiated to any customer in an original location (no previous service), a service charge will be made as specified on Rate Schedule CHG. Service shall not be connected until customer has met all requirements called for under this tariff, the Rules and Regulations and the applicable service classification.

**2.10 Connection or Reconnection of Service at an Existing Location:**

Whenever service is initiated to any customer in an existing location (with previous service), a service charge will be made as specified on Rate Schedule CHG. Service shall not be connected until customer has met all requirements called for under this tariff, the Rules and Regulations and the applicable service classification.

**2.11 Reconnection of Service Requirements:**

Company shall not reconnect service to customer's premises, where service has been disconnected by reason of any act or default of customer, until such time as customer has rectified the condition or conditions causing discontinuance of service. It shall be provided further that service shall not be reconnected until customer has met all financial requirements called for under the Rules and Regulations and the applicable service classification. A service charge under Subparagraph 2.10 above will also be assessed.

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### TERMS AND CONDITIONS OF SERVICE

#### 3. WIRING AND ENTRANCE STANDARDS

##### 3.1 Inspection:

The Company shall not connect with any customer's installation until the customer provides the following documentation to the Company:

A. A certificate which indicates that such installation has been properly inspected by a duly qualified person, and the installation has been completed in accordance with these "Terms and Conditions" as well as with the National Electrical Code. Such certificate shall be obtained from a county or municipality, or person, agency or organization duly appointed by a county or municipality to make such inspections. When a county or municipality does not provide, in accordance with applicable statutes, for the regulation and inspection of wires and appliances for utilization of electric energy, or has not appointed any person, agency or organization to make such inspection, then an inspection certificate issued by any organization authorized to perform inspections by designation and approval of the State of New Jersey shall be accepted in lieu thereof.

~~B. Evidence from the customer that any air conditioning equipment installed to serve the building has a Seasonal Energy Efficiency Ratio equal to or in excess of 10.0 for split systems and 9.7 for single package systems. Any change in, or addition to, the original wiring and equipment of the customer shall be subject to the foregoing requirements to insure continuance of service. No liability shall attach to the Company because of any waiver of these requirements, or failure of customer to comply with these requirements.~~

C. A State, County or municipal permit, inspection or approval does not indicate an adherence or compliance to all ACE requirements. Please consult your local company representative for ACE specific requirements.

##### 3.2 Minimum Entrance Requirements:

All construction shall be performed in accordance with the requirements of the National Electrical Code and any applicable governmental codes. The service entrance size shall be determined in accordance with the requirements for the load ultimately to be connected, and not the initial load, in order to avoid subsequent additional modification of the service entrance when additional load or larger devices are connected.

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### TERMS AND CONDITIONS OF SERVICE

#### 3. WIRING AND ENTRANCE STANDARDS (Continued)

##### 3.3 Service Connections From Overhead Distribution Lines:

The Company shall designate the location of its service connection. The customer's wiring must be brought outside the building wall nearest the Company's service wires so as to be readily accessible thereto and in such manner that all wires or cables carrying unmetered energy will be in plain view from the exterior of the building. The building wiring shall include not less than eighteen (18) inches of conductors arranged so as to permit connection to the company's service conductors. The building wiring shall comply with the requirements of the National Electrical Code with respect to grounding. All connections between the customer's service equipment and the Company's service wires must be installed as recommended by the National Electrical Code. The Company shall modify or extend its facilities onto private property. Any costs associated with this extension shall be based on approved costs established in the Tariff section III, approved at the time of the customer's application.

##### 3.4 Underground Service Connections From Overhead Lines:

Customers desiring an underground service from overhead wires may obtain such at their expense, which, consistent with the Tax Reform Act of 1986 and N.J.A.C. 14:3-8.5(c) shall include the federal and state income tax consequences of such extension to the Company. In the case of new installations, a customer shall be entitled to a credit equal to the cost of overhead service which the Company otherwise would have installed at no additional cost to the customer.

##### 3.5 Service Connections in Urban Underground Network Areas:

In areas designated by the Company as Urban Underground Network Areas, the customer will install necessary ducts, cables and/or service boxes to locations designated by the Company. The Company should be consulted in advance on all installations to be served in the area to be served designated by the necessary permits to open the street. It shall not be obligated to furnish service where such permit is not granted, nor where the customer refuses to reimburse the Company for any municipal charges it incurs or will incur with respect to obtaining such permit.

##### 3.6 Service Connection Other Than as Specified:

If a customer requests that energy should be delivered at a point or in a manner other than that specified by the Company, and the Company agrees thereto, a charge shall be made equal to the additional cost of such delivery. This cost would be based on an estimate of the time, material, overheads and applicable taxes required to install any additional facilities at the customer's request.

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**TERMS AND CONDITIONS OF SERVICE**

**4. USE OF ENERGY**

**4.1 Additional Loads:**

Each customer shall inform the Company of any plan or intention to make a substantial addition, including, without limitation, adding additional load greater than 50% of the existing load, to the customer's equipment or connected load, in order that the Company may assure that its facilities are adequate to serve the intended increase.

**4.2 Installation and Use of Motors and Appliances:**

The customer shall install only motors, apparatus or appliances which are suitable for operation with the character of the service supplied by the Company, and which shall not be detrimental to the Company or its equipment. The electric power must not be used in such a manner as to cause excessive voltage fluctuations or disturbances in the Company's transmission or distribution system. The Company shall be the sole judge as to the suitability of apparatus or appliances to be connected to its lines, and also as to whether the operation of such apparatus or appliances will be detrimental to its general service. Unless modified by specific agreement, single phase motors shall not exceed 5 horse power for residential customers. Commercial customers can install up to 10 horse power with Company approval.

**4.3 Characteristics of Motors and Apparatus:**

All apparatus used by the customer shall be of such type as to assure the highest practicable power factor and the proper balancing of phases. The starting characteristics of all motors subject to intermittent operation or automatic control shall be in accordance with standards established by the Company. Motors shall be protected by suitable loss of phase protection where applicable. Welders and other devices with high in-rush currents or undesirable operating characteristics shall not be served except as provided in Subparagraph 9.2 and 9.5A. A violation of this requirement may result in the customer's service being discontinued by the Company until such time as the customer's use of the electric energy furnished hereunder is restored to be in conformance with these requirements. Such suspension of service by the Company shall not operate as a cancellation of any contract with the customer.

**4.4 Resale of Energy:**

Resale of energy will be permitted only by electric public utilities and alternate suppliers subject to the jurisdiction of the Board of Public Utilities or any other duly authorized regulatory agency, and only with the written consent of the Company.

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## TERMS AND CONDITIONS OF SERVICE

### 4. USE OF ENERGY (Continued)

#### 4.5 Residential Use:

All individual residences shall be served individually under the appropriate service schedule. Three phase (3ph) service and service for motors in excess of 5 horse power shall not be allowed for residential service. Service for such loads shall be furnished under the appropriate general service schedule. Customers shall not be allowed to receive service for two (2) or more separate residences through a single meter under any schedule, regardless of common ownership of the affected residences.

#### 4.6 Commercial Activities Within Residences:

Detached building or buildings appurtenant to the residence, such as a garage, stable or barn, may be served by an extension of the customer's residential service wiring and meter. That portion of a residence which becomes regularly used for commercial or manufacturing purposes shall be served under a general service schedule. A customer shall be authorized to maintain separate wiring so that the residential portion of the premises is served through a separate meter under the appropriate schedule, and the commercial or manufacturing portion of the premises is served through a separate meter or meters under the appropriate general service schedule. In the event that the customer does not elect to utilize this authorization, the appropriate general service schedule shall apply to all service supplied.

#### 4.7 Other Sources of Energy:

The Company will not supply service to customers who have other sources of energy supply except under schedules which specifically provide for such service. A customer shall not be permitted to operate its own generating equipment in parallel with the Company's service, except with the written permission of the Company. In order to avoid undue jeopardy to life and property to the customer's premises, to the Company's system, and in the facilities of third parties, the customer shall not install its own generating equipment without the prior written permission of the Company.

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## TERMS AND CONDITIONS OF SERVICE

### 5. COMPANY'S EQUIPMENT

#### 5.1 Installation on Customer's Property:

The customer shall grant the Company the right to construct required service facilities on the customer's property, and place its meters and other apparatus on the property or within the buildings of the customer, at a point or points mutually agreed to for such purpose, and the customer shall further grant to the Company the right to adequate space for the installation of necessary measuring instruments sufficient that such equipment can be protected from injury by the elements or through the negligence or deliberate acts of the customer, any employee of the customer or a third party. The customer agrees to maintain proper clearances, in accordance with NESC, UCC, NFPA and, or the Electric Service Handbook, to all company owned facilities in all future modifications or additions. The customer has the right to have ACE facilities relocated at customers expense. The Company shall not install transformers within the building(s) of the customer. The installation of meters and connections shall be in accordance with N.J.A.C. 14:3-4.2 and N.J.A.C. 14:5.

#### 5.2 Maintenance of Company's Equipment:

The Company will provide and maintain in proper operating condition the necessary line or service connections, transformers (when same are required by conditions of contract between the parties thereto), meters and other apparatus which may be required for the proper measurement of and protection of the service. All such apparatus shall be and remain the property of the Company.

#### 5.3 Attachment to Company Owned Facilities:

No radio transmitting, receiving, television or other antennae may be connected to the Company's lines, nor attached to its poles, cross arms, structures or other facilities without the written consent of the Company. No signs nor devices of any type may be attached to the Company's poles, structures, or other facilities without the written consent of the Company.

#### 5.4 Right of Entrance to Customer's Premises:

Pursuant to N.J.A.C. 14:3-3.6(a), the Company shall have the right at all reasonable hours to enter and to have reasonable access to the premises of the customer for the purpose of installing, reading, removing, testing, inspecting, replacing or otherwise disposing of its apparatus and property, and the right to remove the Company's property in the event of the termination of the contract for any cause.

A customer shall not under any circumstances provide access to the Company's facilities to any individual or entity, other than authorized employees of the Company or duly authorized government officials.

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## TERMS AND CONDITIONS OF SERVICE

### 5. COMPANY'S EQUIPMENT (Continued)

#### 5.5 Work Near Company Facilities:

Pursuant to N.J.A.C. 14:3-2.8, no construction, maintenance or other work shall be performed in close proximity to the Company's poles, apparatus, or conductors without the written permission of the Company. A Company representative shall, upon request, review such work to assure that conditions under which such work is to be performed do not involve hazards to life, property or continuity of service. Contractors and other entities working in close proximity to the Company's lines must do so in compliance with N.J.S.A. 34:6-47.1 and 2 and any applicable provisions of the Occupational Safety and Health Administration regulations. Any work required to mitigate such hazards or continuity of service shall be undertaken at the sole expense of the party requesting such work.

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TERMS AND CONDITIONS OF SERVICE

6. METERING, BILLING AND PAYMENT FOR SERVICE

6.1 Meters:

Meters shall be owned and maintained by the Company in accordance with Section 5 above. The installation of meters and connections shall be in accordance with N.J.A.C. 14:3-4.2 and N.J.A.C. 14:5.

6.2 Special Testing of Meters:

Meters shall be tested in accordance with regulations of the Board of Public Utilities. Pursuant to N.J.A.C. 14:3-4.5, a customer may request an accuracy test be made by the Company at no charge, provided that the Company shall not be required to perform such test more than once every 12 months. If a Customer requests an accuracy test more than once in a 12 month period, a service charge will be made as specified in Rate Schedule CHG. Whenever a meter is found to register faster than the amount allowed by the Board, the test fee will be waived. Complete reports of the results of such tests will be made available to the customer and will be kept on file by the Company in accordance with Board of Public Utilities' regulations. Customers may also request that a test be made by an inspector of the Board of Public Utilities. There is a fee for such tests which must be paid by the customer to the Board of Public Utilities. If the meter is found to be operating "fast" and beyond the allowable limits, the Company will reimburse the customer for the fee paid.

6.3 Adjustment of Bill:

Whenever a meter is found to be registering "fast" in excess of the allowable limits established by the Board of Public Utilities, an adjustment shall be made corresponding to the percentage error as found in the meter covering the entire period during which the meter registered inaccurately, provided such period can be determined. Where such period cannot be determined, a correction shall be applied to 1/2 of the total amount of billing affected since the most recent prior test. No adjustment shall be made for a period greater than the time during which the customer has received service through the meter in question. Billing adjustments shall be in accordance with N.J.A.C. 14:3-4.6.

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TERMS AND CONDITIONS OF SERVICE

6. METERING, BILLING AND PAYMENT FOR SERVICE (Continued)

6.4 Payment of Bills:

Bills are payable upon presentation, at any location identified by the Company as a payment office, Courtesy Center or authorized collection agency, within twenty (20) days of the postmarked date. The Company may require earlier payment to prevent fraud or illegal use of energy or when it is clearly evident that customer is preparing to vacate the premises.

Overdue bills for non-residential customers are subject to a late payment charge as specified on Rate Schedule CHG. This charge will be applied to amounts billed including accounts payable and unpaid late payment charge amounts applied to previous bills, which are not received by the Company within forty-five (45) days for non-residential customers, and within sixty (60) days for governmental bodies following the due date specified on the bill. The amount of the late payment charge to be added to the unpaid balance for non-residential and governmental customers shall be determined by multiplying the unpaid balance by the late payment charge rate as specified in Rate Schedule CHG. When payment is received by the Company from a customer who has an unpaid balance which includes charges for late payment, the payment shall be applied first to such charges and then to the remainder of the unpaid balance.

New Jersey public utility companies, subject to the New Jersey State Excise Tax, shall be billed net of such taxes.

Courtesy Center Locations

Egg Harbor Township	6814 Tilton Rd, Egg Harbor Township, NJ 08234
Atlantic City	2430 Atlantic Ave, Atlantic City NJ 08401
Cape May Court House	420 S Main St, Cape May Court House, NJ 08210.
Millville	1101 N. 2nd St , Millville NJ 08332
Turnersville	5101 Rt42 Turnersville NJ 08012

6.5 Billing Period:

Except as hereinafter provided under normal course of business, customers shall be billed monthly. Bills for other than thirty (30) days shall be prorated. Where credit situations require, the Company may read meters and render bills at shorter intervals.

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TERMS AND CONDITIONS OF SERVICE

6. METERING, BILLING AND PAYMENT FOR SERVICE (Continued)

6.6 **Bi-Monthly and Quarterly Readings:**

Meters will be read monthly except when business conditions or weather prevent it. The Company reserves the right to read meters at bi-monthly or quarterly intervals. When monthly readings are unavailable, interim monthly bills will be rendered on a calculated basis.

6.7 **Special Readings or Succession and Billings:**

Special readings, successions and billings shall be made at customer's request. The charge for each reading or billing shall be as specified on Rate Schedule CHG.

6.8 **Monthly Billings for Annual Charges:**

When an annual charge for service is to be billed and paid monthly, the total charge shall be divided by twelve (12) and rounded to the next higher cent.

6.9 **Uncollectible Checks:**

A charge will be made when a customer's check is returned by the customer's bank as uncollectible as specified on Rate Schedule CHG.

6.10 **Check Metering:**

Where a customer monitors or evaluates the customer's own consumption of electrical energy or any portion thereof in an effort to promote and stimulate conservation or for accountability by means of individual meters, computer or otherwise, installed, operated and maintained at such customer's expense, such practice will be defined as check metering. Check metering will be permitted in new or existing buildings or premises where the basis characteristic of use is industrial or commercial. Check metering will not be permitted in existing buildings or premises where the basis characteristic of use is residential, except where such buildings or premises are publicly financed or government owned; or are condominiums or cooperative housing. Check metering for the aforementioned purposes and applications shall not adversely affect the ability of the Company to render service to any other customer or cause harm to the Company equipment. The customer shall be responsible for the accuracy of check metering equipment.

6.11 **Budget Billing Plan (Equal Payment Plan):**

Residential Customers billed under Rate Schedules RS or RSH, or Commercial Customers with less than 300kW of usage shall have the option of paying for their Atlantic City Electric (ACE) charges in equal, estimated monthly installments. Budget plans shall be made in accordance with N.J.A.C 14:3-7.5. The total ACE charges for the previous twelve-month period will be averaged over twelve months into monthly budget installments. A review between the actual cost of service and the monthly budget amount will be made at least once in the budget plan year. A final bill for a budget plan year shall be issued at the end of the budget plan year and shall include the customer's actual energy charges for that month, as well as any standing budget balance.

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**TERMS AND CONDITIONS OF SERVICE**

**7. DISCONNECTION AND RECONNECTION**

**7.1 Disconnection at Customer's Request:**

The Company will disconnect service at the request of customer, and will render a final bill in accordance with the applicable rate schedule. At such time as the customer shall request disconnection, a charge as specified on Rate Schedule CHG may be made. Notice to disconnect will not relieve the customer from any minimum or guaranteed payment established by contract or rate schedule.

Within 48 hours of said notice, the Company shall discontinue service or obtain a meter reading for the purpose of determining a final bill.

**7.2 Disconnection for Non-Payment or Non-Compliance:**

The Company reserves the right to discontinue service when: (i) the customer's arrearage is more than \$100.00 and/or the customer's account is more than three months in arrears; (ii) for failure to comply with these Terms and Conditions; and (iii) to prevent fraud upon the Company, or where use of energy is not in accordance with the Company's schedules. The Company shall, upon due notice to the customer, discontinue service to any customer reported by a duly authorized inspection agency to be in violation of county, municipal or National Electrical Codes, or reported to be in violation of any governmental order or directive concerning the use of energy. Any such disconnection of service shall not terminate the contract for special extensions or special facilities between the Company and the customer. A service charge will be made as specified on Rate Schedule CHG. No charge will be due on those instances performed for the convenience of the Company.

**7.3 Disconnection for Other Reasons:**

In addition to the provisions of Subparagraph 7.2 above, the Company may disconnect service for any of the following causes:

- A. for the purpose of effecting repairs;
- B. in compliance with governmental order or directive;
- C. for refusal of the customer to contract for service where such contract is provided for in the applicable tariff schedule; and/or
- D. where the condition of the customer's electric facilities are such as to provide a hazard to life or property.
- E. where customer equipment is causing power quality issues that effect company equipment of other customers

A service charge will be made as specified on Rate Schedule CHG. No charge will be due on those instances performed for the convenience of the Company.

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TERMS AND CONDITIONS OF SERVICE

7. DISCONNECTION AND RECONNECTION (Continued)

7.4 Reconnection:

In cases where the Company has discontinued service for non-payment of a bill or bills or other cause, a charge for reconnection will be made as specified in Rate Schedule CHG; except where such disconnection has been made by the Company in order to effect repairs. Beyond normal working hours charge will be based on actual costs.

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**TERMS AND CONDITIONS OF SERVICE**

**8. LIABILITIES**

**8.1 Company Liability:**

The Company will use reasonable diligence in furnishing a regular and uninterrupted supply of energy, but in the event such supply is interrupted or fails by reason of, including, but not limited to, an act of God, a public enemy, accidents, strikes, legal process, governmental interference, breakdowns of or injury to the machinery, transmission lines or distribution lines of the Company or extraordinary repairs, the Company shall not be liable for damages.

**8.2 Emergencies:**

- A. If the Company shall deem it necessary to the prevention or alleviation of an emergency condition which threatens the integrity of its system or the systems to which it is directly or indirectly connected, it may curtail or interrupt service or reduce voltage to any customer or customers pursuant to a plan filed with the Board of Public Utilities in accordance with N.J.A.C 14:29-4.2 or as otherwise permitted or provided in N.J.A.C. 14:29-4.
- B. If the Company, in its sole judgment, shall deem it necessary to the prevention or alleviation of an emergency condition resulting from an actual or threatened restriction of energy supplies available to its system or the systems to which it is directly or indirectly connected, it may curtail or interrupt service or reduce voltage to any customer or customers pursuant to a plan filed with the Board of Public Utilities in accordance with N.J.A.C 14:29-4.2 or as otherwise permitted or provided in N.J.A.C. 14:29-4.

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## TERMS AND CONDITIONS OF SERVICE

### 8. LIABILITIES (Continued)

#### 8.3 Tampering with Company Equipment:

The customer shall not allow or permit any individual or entity, other than a duly authorized employee(s) of the Company to make any internal or external adjustments of any meter or any other piece of apparatus belonging to the Company. In the event it is established by a Court of Law, the Board of Public Utilities, or with the customer's consent, that the Company's wires, meters, meter seals, switch boxes, or other equipment on or adjacent to the customer's premises have been tampered with, the responsible party shall be required to bear all of the costs incurred by the Company, including but not limited to the following: (i) investigations; (ii) inspections; (iii) costs of prosecution including legal fees; and (iv) installation of any protective equipment deemed necessary by the Company. The responsible party shall be the party who either tampered with or caused the tampering with a meter or other equipment or knowingly received the benefit of tampering by or caused by another.

Furthermore, where tampering with the Company's or customer's facilities results in the incorrect measurement of the service supplied by the Company, the responsible party, (as defined above) shall pay for such service as the Company shall estimate from available information to have been used on the premises but not registered by the Company's meter or meters. Under certain conditions, tampering with the Company's facilities may also be punishable by fine and/or imprisonment under applicable New Jersey law.

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**TERMS AND CONDITIONS OF SERVICE**

**9. MISCELLANEOUS**

**9.1 Service Suggestions:**

The Company will supply, upon request, "Information and Requirements for Electric Service Installations," covering suggested wiring methods and installations. Similar information may be obtained covering application of electricity for space heating and other purposes, installation of primary voltage equipment, etc. Such information is furnished as a helpful guide, but is not to be considered a substitute for the services of an architect or professional engineer.

**9.2 Provision of Special Equipment:**

Where, in the judgment of the Company, the provision of voltage regulators, special transformers, heavier conductors, capacitors or other devices are required for satisfactory operation of welders, or other appliances and apparatus, the operation of which would not normally be permitted under the terms of Subparagraph 4.3, the Company shall permit the use of such appliances and equipment provided the customer agrees, in writing, to compensate the Company for all additional costs involved to provide the special distribution facilities required. Service for X-ray equipment and other devices with voltage stability requirements more stringent than normal standards may also be obtained under terms of this Paragraph.

**9.3 Special Equipment Rental Charge:**

Such a charge may be payable in twelve (12) equal installments coincident with the regular bill for electric service. Customers who elect to take service under any of the several rate schedules which require customer ownership of a substation and related equipment also may rent such facilities from the Company in accordance with these terms.

**9.4 Meter Sockets and Current Transformer Cabinets:**

It shall be the customer's responsibility to furnish, install, and maintain self-contained meter sockets in accordance with Company specifications. The Company will provide all current transformers, current transformer cabinets, and current transformer meter sockets for the customer to install.

**9.5 Power Factor:**

The monthly average power factor under operating conditions of customers' load at the point where the electric service is metered shall be not less than 90%.

**A. Harmonic Content**

Customer shall limit harmonic content so as not to adversely impact the operations of the distribution system. (Refer to Company's rights under Subparagraph 4.3)



**TERMS AND CONDITIONS OF SERVICE**

**9. MISCELLANEOUS (Continued)**

**9.6 Underground Relocation or Placement of Company-Owned Facilities:**

Whenever the Company shall be requested by a Federal, State, County or local government entity ("Governmental Entity"), to relocate currently existing overhead facilities underground or to design or redesign proposed facilities to use underground rather than overhead construction, the total cost attributable to such relocation/redesign and underground installation shall be the responsibility of the requesting Governmental Entity, unless preempted by law; and the amount of the Company's estimated costs shall be deposited with the Company in advance. This section is intended to apply to all Company owned transmission, sub-transmission, primary, and/or secondary facilities.

In each instance, and consistent with N.J.A.C. 14:3-8.2, 14:3-8.9(d)3., and 14:3-8.9(h), the cost is intended to be all inclusive and to cover the aggregate of all costs and expenses associated with placement of the facilities underground. This is intended to include, but not be limited to, the cost of engineering, construction, permits, design, right-of-way acquisition, materials and labor, overhead directly attributable to the work as well as overrides and loading factors and the federal and state income tax consequences incurred by the Company as a result of receiving such deposits or contributions. Whenever the costs shall exceed the estimate, the excess costs shall be the responsibility of the requesting entity, and shall be payable to the Company within thirty (30) days of demand. If actual costs should be less than estimated costs, the difference will be refunded to the requesting entity by the Company, without interest, following completion of the project. At the discretion of the Company, large projects requiring extensive engineering costs may require an engineering deposit.

Whenever the Company shall be requested by a Non-Governmental Entity or person ("Non-Governmental Entity"), to relocate currently existing overhead facilities underground or to design or redesign proposed facilities to use underground rather than overhead construction, the total cost attributable to such relocation/redesign and underground installation shall be the responsibility of the requesting Non-Governmental Entity, unless preempted by law; and the amount of the Company's estimated costs shall be deposited with the Company in advance. This section is intended to apply to all Company owned transmission, sub-transmission, primary, and/or secondary facilities.

In each instance, and consistent with N.J.A.C. 14:3-8.2, 14:3-8.9(d)3., and 14:3-8.9(h), the cost is intended to be all inclusive and to cover the aggregate of all costs and expenses associated with placement of the facilities underground. This is intended to include, but not be limited to, the cost of engineering, construction, permits, design, right-of-way acquisition, materials and labor, overhead directly attributable to the work as well as overrides and loading factors and the federal and state income tax consequences incurred by the Company as a result of receiving such deposits or contributions. These costs will be collected by the company in advance of construction and are non-refundable.

Notwithstanding anything to the contrary contained herein, whenever the Company, in the exercise of its reasonable discretion, shall determine that underground construction is not feasible or practicable for reasons which may include, but not be limited to environmental conditions, subsoil or subsurface conditions, engineering or technical consideration, or for reason pertaining to maintenance, safety, reliability or integrity of the Company's transmission and/or distribution system, then the Company shall not be obligated to place the facilities underground notwithstanding the request.

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**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service - Section II Fourth Revised Sheet Replaces Third Revised Sheet No. 25**

**TERMS AND CONDITIONS OF SERVICE**

**9. MISCELLANEOUS (Continued)**

**9.7 Overhead Relocation or Placement of Company-Owned Facilities:**

Whenever the Company shall be requested by a Federal, State, County or local government entity ("Governmental Entity"), to relocate currently existing overhead facilities or to design or redesign proposed facilities underground rather than overhead, the total cost attributable to such relocation/redesign and installation shall be the responsibility of the requesting Governmental Entity unless preempted by law; and the amount of the Company's estimated costs shall be deposited with the Company in advance. This section is intended to apply to all Company owned transmission, sub-transmission, primary, and/or secondary facilities.

In each instance, and consistent with N.J.A.C. 14:3-8.2, 14:3-8.9(d)3. and 14:3-8.9(h), the cost is intended to be all inclusive and to cover the aggregate of costs and expenses associated with placement of the facilities. This is intended to include, without limitation, all costs as defined in section 9.6 above. Whenever the costs shall exceed the estimate, the excess costs shall be the responsibility of the requesting entity, and if actual costs should be less than estimated costs, the difference will be refunded to the requesting entity by the Company, without interest, following completion of the project.

Whenever the Company shall be requested by a Non-Governmental Entity or person ("Non-Governmental Entity"), to relocate currently existing overhead facilities or to design or redesign proposed facilities to use underground rather than overhead, the total cost attributable to such relocation/redesign and installation shall be the responsibility of the requesting Non-Governmental Entity, unless preempted by law; and the amount of the Company's estimated costs shall be deposited with the Company in advance. This section is intended to apply to all Company owned transmission, sub-transmission, primary, and/or secondary facilities.

In each instance, and consistent with N.J.A.C. 14:3-8.2, 14:3-8.9(d)3., and 14:3-8.9(h), the cost is intended to be all inclusive and to cover the aggregate of all costs and expenses associated with placement of the facilities. This is intended to include, without limitation, all costs as defined in section 9.6 above. These costs will be collected by the company in advance of construction and are non-refundable

At the discretion of the Company, large projects requiring extensive engineering costs may require an engineering deposit. Notwithstanding anything to the contrary contained herein, whenever the Company, in the exercise of its reasonable discretion, shall determine that construction is not feasible or practicable for reasons which may include but not be limited to environmental conditions, subsoil or subsurface conditions, engineering or technical considerations or for reasons pertaining to maintenance, safety, reliability or integrity of the Company's transmission and/or distribution system, then the Company shall not be obligated to relocate or place the facilities notwithstanding the request.

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**TERMS AND CONDITIONS OF SERVICE**

**10. GENERAL INTERCONNECTION REQUIREMENTS FOR CUSTOMER'S GENERATION**

The following requirements and standards for interconnection of the customer's generating facilities to the Company's system shall be met to assure the integrity and safe operation of the utility system with no reduction in the quality of service being provided to the other customers. Typical installation guidelines for customer owned generators are outlined in the Company's "Technical Considerations Covering Parallel Operations of Customer Owned Generation". The Tariff's conditions are meant to be general in nature, and may not reflect the latest revisions to these Guidelines. Therefore, cogenerators and small power producers shall obtain and adhere to the latest guidelines.

**10.1 General Design Requirements:**

- A. The customer's installation must meet all applicable national, state and local construction, safety and electrical codes.
- B. Adequate protection devices (relays, circuit breakers, etc.) for the protection of the Company's system, metering equipment and synchronizing equipment must be installed by the customer.
- C. The customer shall provide a load break disconnecting device with a visible open that can be tagged and locked on the Company's side of the interconnection. For systems over 2 MW, the location and type of disconnect must be mutually agreeable to the Company.
- D. Installations where the customer is to provide protective devices for the protection of the Company's system, the customer shall submit a single-line drawing of this equipment sealed by a licensed professional engineer to the Company for informational purposes only.
- E. All cogeneration/small power producer customers must have a dedicated service transformer. This transformer will decrease voltage variations experienced by other customers, attenuate harmonics, and reduce the effects of fault current.
- F. The cogeneration/small power producer customer has sole responsibility for properly synchronizing its generation equipment with the Company's frequency and voltage.

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TERMS AND CONDITIONS OF SERVICE

10. GENERAL INTERCONNECTION REQUIREMENTS FOR CUSTOMER'S GENERATION  
(Continued)

10.2 General Operating Requirements:

The interconnection of the customer's generating equipment with the Company's system shall be designed and operated by the customer to cause no reduction in the quality of service being provided to other customers. No abnormal voltages, frequencies or interruptions shall be permitted. The customer's facility shall produce 60 Hertz sinusoidal output with harmonic distortion no greater than 5%. If the Company receives complaints regarding waveform distortion or high or low voltage flicker due to the operation of the customer's generation, such generating equipment shall be disconnected without notice until the problem has been resolved. There shall be no responsibility on the part of the Company, its directors, officers, agents, servants or employees for disconnection. The customer may not commence parallel operation with the Company's system until final written approval has been granted by the Company. The Company reserves the right to inspect the customer's facility and witness testing of any equipment or devices associated with the interconnection.

Switching of the interface breaker or switch device shall be under the administrative control of the Company. This includes the Company's right to open the interface breaker or switching device with or without prior notice to the supplier for any of the following reasons:

- A. to facilitate maintenance, test or repair of utility facilities;
- B. during system emergencies;
- C. when the customer's generating equipment is interfering with other customers on the system;
- D. when the inspection of the customer's generating equipment reveals a condition hazardous to the Company's system or a lack of scheduled maintenance records for equipment necessary to protect the Company's system; and/or
- E. to ensure the safety of the general public and Company personnel.

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TERMS AND CONDITIONS OF SERVICE

10. GENERAL INTERCONNECTION REQUIREMENTS FOR CUSTOMER'S GENERATION  
(Continued)

10.2 General Operating Requirements: (Con't.)

Automatic disconnecting device, with appropriate automatic control apparatus, must be provided by the customer to isolate the customer's facility from the Company's system for, but not necessarily limited to, the following abnormal conditions:

- A. a fault on the customer's equipment
- B. a fault on the utility system;
- C. a de-energized utility line to which the customer is connected;
- D. an abnormal operating voltage or frequency;
- E. failure of automatic synchronization with the utility system;
- F. loss of a phase or improper phase sequence;
- G. total harmonic content in excess of 5%;
- H. abnormal power factor; and/or
- I. load flow exceeding an established limit.

The customer will not be permitted to energize a de-energized Company circuit.

Operation of the customer's generator shall not adversely affect the voltage regulation of the Company's system to which it is connected. Adequate voltage control shall be provided, by the customer, to minimize voltage regulation on the Company's system caused by changing generator loading conditions.

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## TERMS AND CONDITIONS OF SERVICE

### 10. GENERAL INTERCONNECTION REQUIREMENTS FOR CUSTOMER'S GENERATION (Continued)

#### 10.3 Design Information:

The Company's high voltage distribution system consists of either 4kV, 12kV, 23kV, 34.5kV or 69kV grounded wye. The customer's generator should be designed to be tripped or isolated from Company's system before the first automatic reclose occurs following a fault. Once the customer's generator is isolated from the Company's system, the customer's generator can be paralleled with the Company's system only after approval of the Company's System Control Center. Customers with three-phase generators should be aware that certain conditions in the utility system may cause negative sequence currents to flow in the generator. It is the sole responsibility of the customer to protect his equipment from excess negative sequence currents.

#### 10.4 Design Considerations:

##### Parallel Operation

A parallel system is defined as one in which the customer's generation can be connected to a bus common with the utility's system. A consequence of such parallel operation is that the parallel generator becomes an electrical part of the utility system which must be considered in the electrical protection of the utility's facilities.

##### Reactive Power Requirements

When delivering real power (kilowatts) to the Company, the generator must be capable of operating with a power factor at the Point of Delivery to the Company between .95 leading to .95 lagging power factor, such that the generator would receive lagging reactive power (kilovars) from the Company and be capable of delivering leading reactive power (kilovars) to the Company.

##### Induction Generators

Installation of induction generators over 200 KVA capacity may, at its discretion, require capacitors or dynamic VAR devices to be installed to limit adverse effects of reactive power flow on the Company's system voltage regulation. Such capacitors will be at the expense of the generating facility.

##### Inverter System

Reactive power supply requirements for inverter systems are similar to those for induction generators and the general guidelines discussed above will apply.

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Date of Issue: ~~March 27, 2019~~ July 14, 2021

Effective Date: ~~April 1, 2019~~ July 15, 2021

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ER20120746

~~Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ER18080925~~



TERMS AND CONDITIONS OF SERVICE

10. GENERAL INTERCONNECTION REQUIREMENTS FOR CUSTOMER'S GENERATION  
(Continued)

10.5 Protection Guidelines:

The required protection equipment to be installed by the customer is selected and installed to meet the following objectives, which are not intended to be all inclusive:

- A. provide adequate protection for faults, overloads or other abnormal conditions on the customer's equipment;
- B. provide adequate protection for faults, overloads on the Company's lines, transformers or other equipment;
- C. prevent outages or other adverse effects to other Company customers;
- D. provide a safe means to control, operate, connect, and disconnect the inter-tie of the customer's generation and the Company's system; and/or
- E. provide a free flow of normal power transfer.

10.6 Information to be Supplied by Cogenerator/Small Power Producer: Drawings

- A. a one line diagram of entire system;
- B. a potential elementary of customer-owned generation system;
- C. a current elementary of customer-owned generation system;
- D. a control elementary of generator breaker and interface breaker; and
- E. a three line diagram of generation system.

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Date of Issue: ~~March 27, 2019~~ July 14, 2021

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Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ~~ER18080925~~ ER20120746

## TERMS AND CONDITIONS OF SERVICE

### 11. ELECTRIC INDUSTRY RESTRUCTURING STANDARDS

#### 11.1 Change of Alternative Electric Supply

Customers served under any of the applicable rate schedules of this tariff for electric service and who desire to purchase their electric supply of capacity, transmission, and energy, hereinafter referenced as electric supply, from a Third Party Supplier, hereinafter referred to as an Alternative Electric Supplier, must execute a contract with an Alternative Electric Supplier. Customers who are not enrolled with an Alternative Electric Supplier will continue to receive their electric supply from the Company.

#### 11.2 Enrollment

Customers may request an enrollment package from the Company which, in addition to providing general information regarding electric supply, describes the process necessary for a customer to obtain an alternative electric Supplier. This enrollment package will be provided to the customer at no charge and may be obtained by calling or writing the Company or visiting a Customer Service Center. Upon written request of the customer, the Company will provide customer usage information to any number of Alternative Electric Suppliers pursuant to Appendix D of the Company's Third Party Supplier Agreement.

#### 11.3 Alternative Electric Supplier

An Alternative Electric Supplier is a retail energy and capacity provider that has executed a Third Party Supplier Agreement with the Company so as to be able to furnish electric supply to retail customers. The provisions of this tariff shall govern such Agreement, and the same form of Agreement shall be offered to all Alternative Electric Suppliers. Delivery of such electric supply will be by the Company. Alternative Electric Suppliers shall be liable for payment of the fees set forth in such Agreement. Any modifications to these fees shall be set after an evidentiary hearing before the Board of Public Utilities. The Agreement requires that the Alternative Electric Supplier satisfy the creditworthiness standards of the Company, be licensed by the Board of Public Utilities and any other appropriate New Jersey state agencies, and satisfy any and all other legal requirements necessary for participation in the New Jersey retail energy market. By determining an Alternative Electric Supplier to be creditworthy, the Company makes no express or implied warranties or guarantees of any kind with respect to the financial or operational qualifications of such Alternative Electric Supplier. Except with respect to fee changes, the Company may modify such Agreement by filing a proposed modification with the Board of Public Utilities, and transmitting same within 48 hours to the Division of Rate Counsel and to all licensed Alternative Electric Suppliers in New Jersey. Any objection to the requested change must be submitted within 17 days. The proposed modification shall take effect 45 days after the filing, unless the Board of Public Utilities issues a suspension order putting the request on hold. In the event the Board of Public Utilities does not act within 45 days of the filing, it reserves the right to make a determination on the request in the future.

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Date of Issue: ~~March 27, 2019~~ July 14, 2021

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~~Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ER18080925~~



TERMS AND CONDITIONS OF SERVICE

11. ELECTRIC INDUSTRY RESTRUCTURING STANDARDS (Continued)

11.4 **Change of Alternative Electric Supplier**

The Company shall not initiate or change a customer's Alternative Electric Supplier unless the requirements set forth by the Board of Public Utilities pursuant to its Orders dated March 17, 1999 and May 5, 1999 (BPU Docket Nos. EX94120585Y, etc.) or future Board of Public Utilities Orders have been complied with by both the customer and the Alternative Electric Supplier.

11.5 **Late Payment Charges**

In the case of electric supply furnished by an Alternative Electric Supplier, Subparagraph 6.4 of these Terms and Conditions is to be applicable only to Company charges. Customer shut-offs in cases where there is non-payment to the Company for its delivery charges are only performed in accordance with Subparagraph 7.2 of these Terms and Conditions.

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Date of Issue: ~~March 27, 2019~~ July 14, 2021      Effective Date: ~~April 1, 2019~~ July 15, 2021

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU  
Docket No. ER20120746  
~~Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER18080925~~

**TERMS AND CONDITIONS OF SERVICE**

**11. ELECTRIC INDUSTRY RESTRUCTURING STANDARDS (Continued)**

**11.6 Billing Disputes**

In the event of a billing dispute between the customer and the Alternative Electric Supplier, the Company's sole duty is to verify its charges and billing determinants. The customer is responsible for the timely payment of all Company charges in accordance with Subparagraph 6.4 of these Terms and Conditions, regardless of Alternative Electric Supplier billing disputes. All questions regarding Alternative Electric Suppliers' charges or other terms of the customer's agreement with the Alternative Electric Supplier are to be resolved between the customer and the Alternative Electric Supplier. The Company will not be responsible for the enforcement, intervention, mediation, or arbitration of agreements entered into between Alternative Electric Suppliers and their customers.

**11.7 Liability for Supply or Use of Electric Service**

The Company will not be responsible for the use, care, condition, quality or handling of the Service delivered to the customer after same passes beyond the point at which the Company's service facilities connect to the customer's wires and facilities. The customer shall hold the Company harmless from any claims, suits or liability arising, accruing, or resulting from the supply to, or use of Service by, the customer.

**11.8 Liability for Acts of Alternative Electric Suppliers**

The Company shall have no liability or responsibility whatsoever to the customer for any agreement, act or omission of, or in any way related to, the Customer's Alternative Electric Supplier.

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Date of Issue: ~~March 27, 2019~~ July 14, 2021      Effective Date: ~~April 1, 2019~~ July 15, 2021

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER18080925ER20120746



**ATLANTIC CITY ELECTRIC COMPANY**

**BPU NJ No. 11 Electric Service - Section IV One Hundredth-One Revised Sheet Replaces ~~Ninety-Ninth~~One Hundredth Revised Sheet No. 2**

**SECTION IV  
TABLE OF CONTENTS (Continued)**

<u>RATE SCHEDULE</u>		<u>SHEET NO.</u>	<u>REVISION NO</u>
DDC	Rate Schedule Direct Distribution Connection	31	Seventy-Fifth Revised
	DDC Continued	32	Fifth Revised
TS	Rate Schedule Transaction Service	33	Fourth Revised
	TS Continued	34	Third Revised
SPL	Rate Schedule Street and Private Lighting	35	Thirty-Second Revised
	SPL Continued	36	Sixty-Seventh Revised
	SPL Continued	37	Sixty-Seventh Revised
	SPL Continued	37a	<del>Eighteenth</del> <u>Nineteenth</u>
Revised	SPL Continued	38	Sixth Revised
CSL	Rate Schedule Contributed Street Lighting	39	Thirty-Fourth Revised
	CSL Continued	40	Sixty- <del>Seventh</del> <u>Eighth</u>
Revised	CSL Continued	40a	First Revised
TP	Rate Schedule Temporary Power	41	First Revised
SPP	Rate Schedule Small Power Purchase	42	Fifth Revised
	SPP Continued	43	First Revised
	RIDER STB – Standby Service	44	Thirty-Third Revised
	Rider STB Continued	45	Second Revised
	RIDER IS – Interruptible Service	46	First Revised
	Rider IS Continued	47	First Revised
	Rider IS Continued	48	First Revised
	Intentionally Left Blank	49	Sixth Revised
	RIDER RP – Redevelopment Program Service	50	Second Revised
	RIDER SCD – Small Commercial Development	51	Second Revised
	RIDER CBT – Corporate Business Tax	52	Original
	RIDER SUT – Sales and Use Tax	53	Fifth Revised
	RIDER MTC – Market Transition Charge	54	Second Revised
	RIDER NNC – Net Non-Utility Generation Charge	55	Second Revised
	RIDER SEC - Securitization	56	Twenty-Second Revised
	RIDER NGC Non-Utility Generation	57	Twenty-Sixth Revised
	Intentionally Left Blank	57a	Second Revised

Date of Issue: ~~June~~July 14, 2021

Effective Date: ~~June~~July 15, 2021

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU  
Docket No. ~~ER21020088~~ER20120746

ATLANTIC CITY ELECTRIC COMPANY  
BPU NJ No. 11 Electric Service - Section IV ~~Eighteenth~~Nineteenth Revised Sheet Replaces  
~~Seventeenth~~Eighteenth Revised Sheet No. 37a

RATE SCHEDULE SPL (Continued)  
(Street and Private Lighting)  
Experimental  
LIGHT EMITTING DIODE (LED)

	WATTS	LUMENS	MONTHLY DISTRIBUTION CHARGE	STATUS
<u>Overhead</u>				
Cobra Head	50	3,000	\$8.13	Open
Cobra Head	70	4,000	\$8.40	Open
Cobra Head	100	7,000	\$8.62	Open
Cobra Head	150	10,000	\$9.12	Open
Cobra Head	250	17,000	\$10.38	Open
<del>Cobra Head</del>	<del>400</del>	<del>28,000</del>	<del>\$15.29</del>	<del>Open</del>
Decorative	150	10,000	\$18.93	Open
<del>Mongoose</del>	<del>250</del>	<del>15,000</del>	<del>\$18.85</del>	<del>Open</del>
<del>Mongoose</del>	<del>400</del>	<del>17,000</del>	<del>\$20.86</del>	<del>Open</del>
<del>Acorn (Granville)</del>	<del>70</del>	<del>7,000</del>	<del>\$23.51</del>	<del>Open</del>
<del>Acorn (Granville)</del>	<del>100</del>	<del>8,000</del>	<del>\$23.51</del>	<del>Open</del>
<del>Acorn (Granville)</del>	<del>150</del>	<del>10,000</del>	<del>\$23.51</del>	<del>Open</del>
Post Top	70	4,000	\$10.62	Open
Post Top	100	7,000	\$11.12	Open
Shoe Box	100	7,000	\$9.45	Open
Shoe Box	150	10,000	\$10.28	Open
Shoe Box	250	17,000	\$10.73	Open
Tear Drop	100	7,000	\$17.50	Open
Tear Drop	150	10,000	\$17.50	Open
Flood	150		\$15.60	Open
Flood	250		\$16.24	Open
Flood	400		\$18.69	Open
Flood	1000		\$19.44	Open
<u>Underground</u>				
Cobra Head	50	3,000	\$15.27	Open
Cobra Head	70	4,000	\$15.54	Open
Cobra Head	100	7,000	\$15.76	Open
Cobra Head	150	10,000	\$16.26	Open
Cobra Head	250	17,000	\$17.52	Open
<del>Cobra Head</del>	<del>400</del>	<del>28,000</del>	<del>\$19.88</del>	<del>Open</del>
Decorative	150	10,000	\$26.07	Open
<del>Mongoose</del>	<del>250</del>	<del>15,000</del>	<del>\$23.43</del>	<del>Open</del>
<del>Mongoose</del>	<del>400</del>	<del>17,000</del>	<del>\$25.44</del>	<del>Open</del>
<del>Acorn (Granville)</del>	<del>70</del>	<del>7,000</del>	<del>\$28.09</del>	<del>Open</del>
<del>Acorn (Granville)</del>	<del>100</del>	<del>8,000</del>	<del>\$28.09</del>	<del>Open</del>
<del>Acorn (Granville)</del>	<del>150</del>	<del>10,000</del>	<del>\$28.09</del>	<del>Open</del>
Post Top	70	4,000	\$17.76	Open
Post Top	100	7,000	\$18.26	Open
Shoe Box	100	7,000	\$16.59	Open
Shoe Box	150	10,000	\$17.42	Open
Shoe Box	250	17,000	\$17.87	Open
Tear Drop	100	7,000	\$24.64	Open
Tear Drop	150	10,000	\$24.64	Open
Flood	150		\$22.74	Open
Flood	250		\$23.38	Open
Flood	400		\$25.83	Open
Flood	1000		\$26.58	Open

Experimental  
INDUCTION  
MONTHLY  
DISTRIBUTION  
CHARGE

	WATTS	LUMENS	MONTHLY DISTRIBUTION CHARGE	STATUS
<u>Overhead</u>				
Cobra Head	50	3,000	\$9.92	Open

Cobra-Head	70	6,300	\$10.49	Open
Cobra-Head	150	11,500	\$10.79	Open
Cobra-Head	250	21,000	\$12.18	Open
<u>Underground</u>				
Cobra-Head	50	3,000	\$16.87	Open
Cobra-Head	70	6,300	\$17.45	Open
Cobra-Head	150	11,500	\$17.76	Open
Cobra-Head	250	21,000	\$19.15	Open

Date of Issue: ~~March 31~~July 14, 2021

Effective Date: ~~April 1~~July 15, 2021

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ~~ER20110693~~ER20120746



ATLANTIC CITY ELECTRIC COMPANY  
 BPU NJ No. 11 Electric Service - Section IV ~~Sixty-Eighth Revised Sheet Replaces Sixty-Seventh Revised Sheet Replaces Sixty-Sixth Revised Sheet No. 40~~

RATE SCHEDULE CSL (continued)  
 (Contributed Street Lighting)

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
<u>HIGH PRESSURE SODIUM</u>				
All	50	3,600	\$6.08	Open
All	70	5,500	\$6.60	Open
All	100	8,500	\$7.38	Open
All	150	14,000	\$8.77	Open
All	250	24,750	\$11.92	Open
All	400	45,000	\$15.73	Open
<u>METAL HALIDE</u>				
Flood	1000		\$11.92	Open
Flood	175		\$11.26	Open
Decorative - Two Lights	175		\$37.88	Open
Decorative	175		\$26.77	Open

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
<u>Experimental</u>				
<u>LIGHT EMITTING DIODE (LED)</u>				
Cobra Head	50	3,000	\$3.19	Open
Cobra Head	70	4,000	\$3.19	Open
Cobra Head	100	7,000	\$3.19	Open
Cobra Head	150	10,000	\$3.19	Open
Cobra Head	250	17,000	\$3.19	Open
<u>Cobra Head</u>	<u>400</u>	<u>28,000</u>	<u>\$3.19</u>	<u>Open</u>
Post Top	150	10,000	\$3.19	Open
Colonial Post Top	70	4,000	\$3.19	Open
Colonial Post Top	100	7,000	\$3.19	Open
<u>Mongoose</u>	<u>250</u>	<u>15,000</u>	<u>\$3.19</u>	<u>Open</u>
<u>Mongoose</u>	<u>400</u>	<u>17,000</u>	<u>\$3.19</u>	<u>Open</u>
<u>Acorn (Granville)</u>	<u>70</u>	<u>7,000</u>	<u>\$3.19</u>	<u>Open</u>
<u>Acorn (Granville)</u>	<u>100</u>	<u>8,000</u>	<u>\$3.19</u>	<u>Open</u>
<u>Acorn (Granville)</u>	<u>150</u>	<u>10,000</u>	<u>\$3.19</u>	<u>Open</u>
Shoe Box	100	7,000	\$3.19	Open
Shoe Box	150	10,000	\$3.19	Open
Shoe Box	250	17,000	\$3.19	Open
Tear Drop	100	7,000	\$3.19	Open
Tear Drop	150	10,000	\$3.19	Open
Flood	150		\$3.19	Open
Flood	250		\$3.19	Open
Flood	400		\$3.19	Open
Flood	1000		\$3.19	Open

<u>Experimental</u>				
<u>INDUCTION</u>				
Cobra Head	50	3,000	\$3.19	Open
Cobra Head	70	6,300	\$3.19	Open
Cobra Head	150	11,500	\$3.19	Open



Gobra Head

250

21,000

\$3.19

Open

Bill will be rendered monthly and be prorated based on the billing cycle

Lamp sizes listed are standard ratings. Actual output shall be within commercial tolerances.

For fixtures mounted on an existing ornamental standard, the existing standard will continue to be supplied at an annual cost of \$65.81 until the expiration of its service life in addition to the appropriate rate for the fixtures on an existing pole.

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**Date of Issue:** ~~March 31~~ July 14, 2021

**Effective Date:** ~~April 1~~ July 15, 2021

**Issued by:** David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company

**Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the**

**BPU Docket No. ~~ER20110693~~ ER20120746**



*State of New Jersey*  
OFFICE OF ADMINISTRATIVE LAW  
P.O. Box 049  
Trenton, NJ 08625-0049

SERVICE LIST  
OAL DOCKET NO. PUC 00284-2021 S

Colleen A. Foley, Esq.  
Saul Ewing Arnstein & Lehr, LLP  
One Riverfront Plaza, Suite 1520  
Newark, NJ 07102-5426

R. William Potter, Esq.  
Potter and Dickson  
194 Nassau St., Ste. #31  
Princeton, NJ 08542

Brian O. Lipman, Esq./Litigation Mgr.  
Division of Rate Counsel  
140 East Front Street, 4th Floor  
P.O. Box 003  
Trenton, NJ 08625

David Wand, Esq.  
Division of Rate Counsel  
140 East Front Street, 4th Floor  
P.O. Box 003  
Trenton, NJ 08625

Danielle Lopez, Esq.  
Associate Counsel - Regulatory  
PSE&G  
80 Park Plaza T5G, P.O. Box 570  
Newark, NJ 07102-4194

Michael Beck, DAG  
Division of Law  
P.O. Box 112  
Trenton, NJ 08625

Philip J. Passanante, Asst. General Counsel  
Atlantic City Electric Co.  
500 N. Wakefield Drive  
P.O. Box 6099  
Newark, DE 19702-6066

Brandon Simmons, DAG  
Division of Law  
P.O. Box 112  
Trenton, NJ 08625

92DC42  
PO Box 6066  
Newark, DE 19714-6066

302.429.3105 - Telephone  
302.429.3801 - Facsimile  
philip.passanante@pepcoholdings.com

500 N. Wakefield Drive  
Newark, DE 19702

atlanticcityelectric.com

July 2, 2021

**VIA ELECTRONIC MAIL**  
[nancy.demling@oal.nj.gov](mailto:nancy.demling@oal.nj.gov)

Honorable Jacob S. Gertsman  
Administrative Law Judge  
Office of Administrative Law  
P.O. Box 49  
Trenton, New Jersey 08625-0049

**RE:** In the Matter of the Petition of Atlantic City Electric Company for Approval of Amendments to Its Tariff to Provide for an Increase in Rates and Charges for Electric Service Pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, and for Other Appropriate Relief (12/2020)  
OAL Docket No. PUC 00284-2021S  
BPU Docket No. ER20120746

Dear Judge Gertsman:

The undersigned represents Atlantic City Electric Company (“ACE” or the “Company”), the Petitioner in the above-referenced matter.

Attached for filing please find a Stipulation of Settlement and exhibits (the “Stipulation”) executed on behalf of the Company, the New Jersey Division of Rate Counsel, and the Staff of the New Jersey Board of Public Utilities (together, the “Signatory Parties”). The Stipulation sets out the agreement of the Signatory Parties on the Company’s revenue requirement, as well as several related base rate case matters. The solar intervenors in this matter, through their counsel, have advised ACE that they will not be signing the Stipulation and that a comment letter will follow under separate cover.

Honorable Jacob S. Gertsman

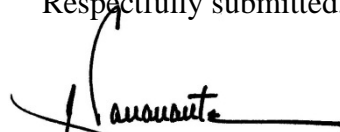
July 2, 2021

Page 2

The Company respectfully requests that Your Honor issue an Initial Decision addressing the matters resolved in the Stipulation as soon as practicable so that the Board of Public Utilities may, in its discretion, consider the Stipulation at its July 14, 2021 public agenda meeting.

Should Your Honor have any questions, please contact me.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Passanante", written over a horizontal line.

Philip J. Passanante  
An Attorney at Law of the  
State of New Jersey

Enclosure

cc: OAL Service List  
Aida Camacho-Welch, Secretary of the Board, BPU



**STATE OF NEW JERSEY  
BOARD OF PUBLIC UTILITIES**

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<b>IN THE MATTER OF THE PETITION</b>	:	
<b>OF ATLANTIC CITY ELECTRIC</b>	:	
<b>COMPANY FOR APPROVAL OF</b>	:	<b>BPU DOCKET NO. ER20120746</b>
<b>AMENDMENTS TO ITS TARIFF TO</b>	:	<b>OAL DOCKET NO. PUC 00284-2021S</b>
<b>PROVIDE FOR AN INCREASE IN RATES</b>	:	
<b>AND CHARGES FOR ELECTRIC</b>	:	
<b>SERVICE PURSUANT TO N.J.S.A. 48:2-21</b>	:	<b>STIPULATION OF SETTLEMENT</b>
<b>AND N.J.S.A. 48:2-21.1, AND FOR OTHER</b>	:	
<b>APPROPRIATE RELIEF (12/2020)</b>	:	

---

**APPEARANCES:**

Clark M. Stalker, Esq., Associate General Counsel, Philip J. Passanante, Esq., Assistant General Counsel, and Colleen A. Foley, Esq. (Saul Ewing Arnstein & Lehr LLP), on behalf of Atlantic City Electric Company, Petitioner;

Brandon Simmons and Steven Chaplar Deputy Attorneys General (Gurbir S. Grewal, Attorney General of New Jersey), on behalf of the Staff of the New Jersey Board of Public Utilities;

Stefanie A. Brand, Esq., Director, Brian O. Lipman, Esq., Litigation Manager, T. David Wand, Esq., Deputy Rate Counsel, Christine Juarez, Esq., Assistant Deputy Rate Counsel, Maria Novas-Ruiz, Esq., Assistant Deputy Rate Counsel, Bethany Rocque-Romaine, Esq., Assistant Deputy Rate Counsel, Robert Glover, Esq., Assistant Deputy Rate Counsel, and Brian Weeks, Esq., Deputy Rate Counsel, on behalf of the New Jersey Division of Rate Counsel; and

R. William Potter, Esq. (Potter and Dickson), on behalf of Intervenors, the Mid-Atlantic Solar and Storage Industries Association, NJ Solar Energy Coalition and the National Solar Industries Association.

**TO THE HONORABLE BOARD OF PUBLIC UTILITIES:**

The parties to this proceeding are as follows: Atlantic City Electric Company (“Company,” “Petitioner” or “ACE”), the New Jersey Division of Rate Counsel (“Rate Counsel”), the Staff of the New Jersey Board of Public Utilities (“Board Staff” or “Staff”), the Mid-Atlantic Solar and Storage Industries Association, NJ Solar Energy Coalition and the National Solar

Industries Association (collectively, “Joint Solar Intervenors”), and Participant, Public Service Electric and Gas Company (“PSE&G”). The New Jersey Board of Public Utilities shall be referred to in this Stipulation of Settlement (“Stipulation”) as the “Board” or the “BPU.” As used in this Stipulation, the term “Signatory Parties” refers to the Petitioner, Board Staff, and Rate Counsel. The Joint Solar Intervenors have indicated they intend to file comments on the Stipulation.

### **PROCEDURAL HISTORY**

Petitioner is a corporation organized and existing under the laws of the State of New Jersey, subject to the jurisdiction of the Board, with a regional office located at 5100 Harding Highway, Mays Landing, New Jersey 08330. On December 9, 2020, the Company filed a petition with the Board pursuant to N.J.S.A. 48:2-21 seeking an annual increase in the Company’s base rates for electric distribution service of approximately \$67.3 million, excluding New Jersey Sales and Use Tax (“SUT”) (approximately \$71.8 million including SUT), and to make other tariff changes (“Petition”).<sup>1</sup> The Company filed the Petition based upon a test year ending December 31, 2020, consisting of nine (9) months of actual data, and three (3) months of forecasted data, adjusted for certain known and measurable changes. On February 26, 2021, Petitioner filed revised schedules reflecting the Company’s actual results for the 12-month test year period, adjusted for known and measurable changes. At that time, ACE also updated its requested annual increase in electric distribution rates to approximately \$66.8 million, excluding SUT (approximately \$71.3 million including SUT).

On January 8, 2021, the Board transmitted the matter to the Office of Administrative Law as a contested case, and Administrative Law Judge (“ALJ”) Jacob S. Gertsman was assigned to hear the case. A telephone Pre-Hearing Conference was convened by

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<sup>1</sup> Specifically, the Company sought an increase in distribution rates of \$67,344,954 (\$71,806,557, including SUT).

ALJ Gertsman on February 18, 2021, and a telephone status conference was held on April 21, 2021. ALJ Gertsman issued a Pre-Hearing Order on April 26, 2021.<sup>2</sup>

On January 22, 2021, PSE&G filed a Motion to Participate. On February 9, 2021, the Joint Solar Intervenors filed a Motion to Intervene, which was amended on February 26, 2021. The Company did not oppose the Motions by either party. By Order dated March 18, 2021, the Motion to Intervene of the Joint Solar Intervenors and the Motion to Participate by PSE&G were granted by ALJ Gertsman.<sup>3</sup>

By way of an Order dated January 7, 2021, the Board suspended, until May 8, 2021, the implementation of the changes the Company sought to make to its base rates.<sup>4</sup> The Board further suspended the implementation of rates until September 8, 2021 in an Order dated May 5, 2021.<sup>5</sup>

After proper notice, two (2) virtual public hearings were held at 4:30 P.M. and 5:30 P.M. on May 20, 2021, with ALJ Gertsman presiding.<sup>6</sup> No members of the public appeared to provide comments at either hearing. Written comments by one (1) party in favor of the Company's

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<sup>2</sup> In re the Petition of Atlantic City Electric Company for Approval of Amendments to Its Tariff to Provide for an Increase in Rates and Charges for Electric Service Pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, and for Other Appropriate Relief (12/2020), BPU Docket No. ER20120746, OAL Docket No. PUC 00284-2021, Prehearing Order dated April 26, 2021.

<sup>3</sup> In re the Petition of Atlantic City Electric Company for Approval of Amendments to Its Tariff to Provide for an Increase in Rates and Charges for Electric Service Pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, and for Other Appropriate Relief (12/2020), BPU Docket No. ER20120746, OAL Docket No. PUC 00284-2021, Order dated March 18, 2021.

<sup>4</sup> In re the Petition of Atlantic City Electric Company for Approval of Amendments to Its Tariff to Provide for an Increase in Rates and Charges for Electric Service Pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, and for Other Appropriate Relief (12/2020), BPU Docket No. ER20120746, OAL Docket No. PUC 00284-2021, Order Suspending Increases, Changes or Alterations in Rates for Service dated January 7, 2021.

<sup>5</sup> In re the Petition of Atlantic City Electric Company for Approval of Amendments to Its Tariff to Provide for an Increase in Rates and Charges for Electric Service Pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, and for Other Appropriate Relief (12/2020), BPU Docket No. ER20120746, OAL Docket No. PUC 00284-2021, Order Suspending Increases, Changes or Alterations in Rates for Service dated May 5, 2021.

<sup>6</sup> Due to the ongoing COVID-19 pandemic, the public comment hearings were held virtually to permit public participation while also observing social distancing protocols.

proposed increase were filed with ALJ Gertsman following the virtual hearings. The Board received one (1) written comment from a municipality opposing the Petition. All comments were made a part of the record.

Extensive discovery was conducted and multiple settlement discussions were held. The Signatory Parties have come to an agreement on the matters set forth in this Stipulation. Therefore, the Signatory Parties hereto agree and stipulate as follows:

1. For the purposes of this proceeding only, the Signatory Parties agree that the Company's rate base is deemed to be \$1,770,614,220 with a test year ending on December 31, 2020. The Signatory Parties further agree that this rate base amount does not reflect any particular ratemaking adjustment proposed by any Signatory Party for incorporation into the overall revenue requirement calculation.

2. The Signatory Parties agree that, for the purposes of resolving this proceeding, the Company shall have an overall rate of return of 6.99 percent, which is based upon a capital structure consisting of 50.21 percent equity with a cost rate of 9.60 percent, and 49.79 percent long-term debt with a cost rate of 4.35 percent.

3. The Signatory Parties agree that an annual base distribution revenue increase for the Company of \$41.0 million, excluding SUT (\$43.7 million including SUT) is just and reasonable and an appropriate resolution of this matter. Given the current COVID-19 pandemic and the financial uncertainty it has caused many of ACE's customers, the Signatory Parties have worked cooperatively to find a resolution of the matter that mitigates the near-term impacts of the base rate increase, and have set out that resolution in the provisions below.

4. The Signatory Parties agree and recommend that the Board authorize the Company to implement revised rates, based upon an annual increase in distribution base rate revenues of



\$41.0 million, excluding SUT. The Signatory Parties agree that this increase in base rate revenues should be implemented as indicated on the attached proof of revenues and rate design schedules (included as **Exhibit A**) implementing the terms of this Stipulation, effective for service rendered on and after January 1, 2022. The Signatory Parties agree that the Company's tariff shall reflect a change in the monthly customer charge for Rate Schedule RS (residential service) from \$5.77 to \$6.25, including SUT. Based upon the rate design in Exhibit A, the overall annual average monthly impact of this rate change on the total bill for a typical residential customer using 680 kWh per month will be an increase of \$4.22, or 3.27 percent, including SUT. This agreement on rate design is for settlement purposes only and does not indicate Board Staff's or Rate Counsel's agreement to the Company's functionalization, classification, and allocation of costs or to the Company's cost of service methodology presented in its Petition and testimony filed in this matter.<sup>7</sup> The Signatory Parties acknowledge that the rate design proposed in this Stipulation will result in no increase to Rate Schedule TGS-Transmission General Service and Rate Schedule DDC-Direct Distribution Connection.

5. Due to the continuing COVID-19 pandemic, the Signatory Parties agreed that the rates set out in Exhibit A shall become effective for service rendered on and after January 1, 2022. The Signatory Parties acknowledge that delaying the effective date of the rates set in this proceeding is solely for the purpose of mitigating the near-term impact of the revised rates on customers. The Signatory Parties also acknowledge that implementing rates effective January 1, 2022, will result in the Company not receiving an estimated \$21.4 million in additional base rate revenues that ACE would have otherwise requested become effective upon Board approval, and

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<sup>7</sup> Consistent with the terms of Paragraph 7 of the Stipulation approved by the Board in I/M/O the Petition of Atlantic City Electric Company for Approval of a Voluntary Program for Plug-In Vehicle Charging, BPU Docket No. EO18020190, Order dated February 17, 2021, the Company has not increased the negotiated rates for service pursuant to rate schedule MGSS-EVC, Monthly General Service-Electric Vehicle Charging.

that Paragraphs 7 and 8 must be implemented to alleviate the reduction in revenue to the Company by providing this rate mitigation measure.<sup>8</sup> Specifically, the Signatory Parties have taken Excess Deferred Income Tax (“EDIT”) liability acceleration and 2020 storms regulatory asset amortization, as detailed below, into consideration.

6. Pursuant to the Board’s Order in BPU Docket No. ER18030241, implementing provisions of the Tax Cuts and Jobs Act of 2017 (“TCJA”), ACE has been providing revenue credits via Rider Excess Deferred Income Tax Credit (“Rider EDIT”) since October 1, 2018.<sup>9</sup> Rider EDIT is intended to ensure the amount of the TCJA tax benefits associated with non-protected assets is returned to customers over a five (5) year period. As described in this Stipulation, the Signatory Parties have agreed to accelerate the amortization of EDIT.

7. Specifically, the Signatory Parties agree that the Company, based on \$15.8 million of EDIT revenue requirement acceleration, shall be permitted to amortize and apply approximately \$11.3 million of non-protected EDIT liability to income in 2021.<sup>10</sup> Since new rates will not be effective until January 1, 2022, the \$15.8 million represents an estimated \$21.4 million in additional base rate revenues ACE would have otherwise requested become effective upon Board

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<sup>8</sup> The Company estimated the amount of the rate increase deferral to be \$21.4 million using 2020 historical billing determinants and assuming that new rates would have been effective for service beginning July 15, 2021. The Signatory Parties acknowledge that the \$21.4 million is an estimate of the revenue foregone by deferring the implementation of new rates to January 1, 2022, and that the actual cost of deferring the implementation of new rates will be adjusted by the true-up, as detailed in Paragraph 8.

<sup>9</sup> In re the Matter of the Petition of Atlantic City Electric Company for Approval of the Treatment of Tax Impacts Associated with Implementation of Tax Cuts and Jobs Act of 2017 and to Determine the Appropriate Level and Mechanism By Which Rates Must Be Adjusted to Reflect the Benefits of the Act, BPU Docket No. ER18030241, Amended Order dated October 29, 2018 (“TCJA Order”).

<sup>10</sup> The Company estimated the amount of the 2021 EDIT acceleration to be \$15.8 million using 2020 historical billing determinants and assuming that new rates would have been effective for service beginning July 15, 2021. The Signatory Parties acknowledge that the \$15.8 million is an estimate of the revenue foregone by deferring the implementation of new base rates to January 1, 2022, net of the delay of storm amortization until 2022, and the actual cost of deferring the implementation of rates by the true-up of the estimate will be resolved in the Company’s next base rate case, as detailed in Paragraph 8. The estimated \$11.3 million non-protected EDIT liability reduction is comprised of \$9.4 million relating to non-protected property EDIT and \$1.9 million relating to non-protected non-property EDIT.

approval, net of the approximately \$5.6 million in storm amortization expense included in the \$21.4 million that will not begin amortization until January 1, 2022, as further detailed in Paragraph 21. More specifically, this amount of EDIT liability will be amortized in an accelerated manner between July 15, 2021, and December 31, 2021, to offset the base rate increase that otherwise would have occurred in this period, and shall be amortized to income, for the benefit of the Company and its customers. The approximately \$11.3 million non-protected EDIT liability reduces the \$116.4 million of non-protected EDIT balances due to customers as directed in the Company's TCJA Order.<sup>11</sup> The Signatory Parties further agree that the Company's proposal in its Petition in this matter to implement an Economic Rate Relief Rider ("Rider ERR") is hereby withdrawn as it is superseded by the provisions of this Stipulation.

8. The Signatory Parties agree that the Company shall true-up the estimated \$15.8 million EDIT revenue requirement acceleration (estimated \$21.4 million benefit net of the \$5.6 million delay in amortization expense) based upon the actual billing determinants for the period from July 15, 2021, through December 31, 2021. The ratemaking related to any under- or over-recovery true-up of the \$15.8 million estimated EDIT revenue requirement acceleration will be addressed in the Company's next base rate case.

9. The Signatory Parties agree that the Company's proposed acceleration of non-protected EDIT amortization as detailed above will reduce the non-protected EDIT balance and thus the time to credit customers the benefits related to that balance. The Signatory Parties acknowledge that the Company will need to reset Rider EDIT rates to \$0.00 to ensure the Company does not provide excess credits to customers. Due to the nature of the revenue allocation and rate

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<sup>11</sup> The \$116.4 million initial non-protected EDIT liability balance was comprised of \$100.0 million relating to non-protected property EDIT and \$16.4 million relating to non-protected non-property EDIT.

increase as well as historical sales, the timing of resetting each rate schedule's Rider EDIT rate to \$0.00 may differ.

10. The Signatory Parties agree that the Company will provide Board Staff and Rate Counsel with a compliance filing and status report no later than 60 days prior to setting a rate schedule's Rider EDIT rate to \$0.00. When the final rate schedule is anticipated to be set to \$0.00, the Company will terminate Rider EDIT.<sup>12</sup> ACE agrees to provide a final reconciliation for Rider EDIT in the Company's next base rate case.

11. The Signatory Parties acknowledge that the monthly billing determinants, and therefore the monthly usage or demand per customer, and volumetric kilowatt-hour ("kWh") and kilowatt ("kW") rates excluding SUT in Exhibit A, will be utilized to establish new revenue per customer targets for the Company's anticipated July 2022 Conservation Incentive Program ("CIP") recovery filing. The updated revenue per customer targets will be reflected in the Company's Tariff via Rider CIP and are attached herein as **Exhibit B**.<sup>13</sup> The targets in Exhibit B will be utilized until they are updated and approved by the Board in either a future PowerAhead or Infrastructure Investment Program cost recovery filing, or a future base rate case proceeding.

12. The Signatory Parties acknowledge that the stipulated revenue increase reflects consideration of a consolidated income tax adjustment.

13. The Company shall file with the Board, tariff sheets reflecting the tariff changes that will become effective on July 15, 2021 in Sections I (General Information & Territory), II (Standard Terms & Conditions), and III [Rate Schedule RUE (Residential Underground

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<sup>12</sup> This is consistent treatment with the termination of ACE's Amortization of Excess Depreciation Reserve ("AEDR") Rider, filed July 12, 2013, BPU Docket No. ER11080469.

<sup>13</sup> The Signatory Parties acknowledge that the customer revenue targets set out in Exhibit B do not reflect revenue increases that may be authorized by the Board in the PowerAhead proceeding pending in BPU Docket No. ER21050753, or in future PowerAhead or Infrastructure Investment Program cost recovery filings.



Extensions) and CLE (Contributed Lighting Extensions)] of the Company's tariff, consistent with the Stipulation, as a compliance filing. Additionally, the Signatory Parties agree that the new LED street lighting style and wattage offerings and removal of experimental induction light offerings shall become effective July 15, 2021 for tariff sheets 37a and 40 (clean and redlined tariffs are included as Exhibits C and D); the revisions to rates for the existing lighting service options under Rate Schedule Street & Private Lighting and Rate Schedule Contributed Street Lighting will become effective on January 1, 2022. The Parties agree and recommend that the Board authorize the Company to implement, for service rendered on and after January 1, 2022, tariffs based upon the Company's proof of revenues and rate design schedules as referenced in Paragraph 4 above. The Company shall file with the Board tariff sheets reflecting the rate changes that will become effective on January 1, 2022, consistent with the Stipulation by December 1, 2021. The tariff sheets due to be filed December 1, 2021 will be provided in clean and redline forms and will be consistent with Exhibits A and B of the Stipulation.

14. The Company will continue to comply with the requirement ordered by the Board in BPU Docket No. ER03020110 to file the Company's base rate requests including an alternative distribution rate design based on a Cost of Service Study using a Peak and Average Coincident Peak method.

15. The Company hereby agrees to withdraw its request in its Petition in this matter to recover \$251,971 related to a rate design under-recovery in the May 2019 PowerAhead cost recovery filing.<sup>14</sup>

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<sup>14</sup> In re the Matter of the Petition of Atlantic City Electric Company for Approval of Electric Base Rate Adjustments to the PowerAhead Program (5/2019), BPU Docket No. ER19050550, Filed May 2, 2019.

16. The Company hereby agrees to withdraw without prejudice its request in its Petition in this matter to implement a Solar Hosting Initiative. The Signatory Parties agree that the Company may file a separate petition, including but not limited to a petition for a generic proceeding, seeking specific Board action and a cost recovery mechanism related to constrained solar hosting capacity.

17. The Company hereby agrees to withdraw without prejudice its request in its Petition in this matter for a tracker related to the use of the Average Rate Assumption Method (“ARAM”) to flow back protected property-related EDIT, as described in Paragraph 11 of the Petition and the Direct Testimony of Company Witness Ziminsky. Consistent with the TCJA Order’s requirement that ACE track protected property EDIT benefits in customers’ rates, the overall revenue requirement approved in this proceeding includes an annual ARAM amortization expense of \$1,713,055.

18. The Signatory Parties acknowledge that in BPU Docket No. EM14060581 (“Exelon Merger”) the Company agreed to continue its existing Customer Service Improvement Plan (“CSIP”) through 2021.<sup>15</sup> The Signatory Parties further acknowledge that in BPU Docket No. ER18080925, ACE agreed to report on CSIP progress and meet with Staff and Rate Counsel on a semi-annual basis to discuss on-going CSIP performance.<sup>16</sup> The Signatory Parties agree that the CSIP has resulted in improvements in customer service metrics and should be continued until 2026.

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<sup>15</sup> In re the Matter of Exelon Corporation and Pepco Holdings, Inc., BPU Docket No. EM14060581, Order Approving Stipulation of Settlement (dated March 6, 2015), at 13 (summarizing Paragraph 17 of the Stipulation of Settlement).

<sup>16</sup> In re the Matter of the Petition of Atlantic City Electric Company for Approval of Amendments to its Tariff to Provide for an Increase in Rates and Charges for Electric Service Pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, and for Other Appropriate Relief (2018), BPU Docket No. ER18080925, OAL Docket No. 14569-2018S, Decision and Order Adopting Initial Decision and Stipulation of Settlement (dated March 13, 2019).

19. The Company reaffirms its commitment to work to reduce customer complaints to an annual level of 1,500 or less, and to continue to work to meet all the commitments in the CSIP, including for example ensuring that 90% or more of service appointments occur within the scheduled appointment window. The Company will continue to report on its progress implementing its plan to reduce customer complaints in ongoing semi-annual CSIP meetings.

20. The Company has experienced increases in the cost of its vegetation management program in recent years due to several factors. To better understand the reasons for these cost increases, ACE agrees to provide Staff and Rate Counsel with a semi-annual report, on a going forward basis, on the cost components incurred in its vegetation management program in the prior six (6)-month period. The Company will provide this report no later than August 30th for the prior January through June period, and February 28th for the prior July through December period. The Company will provide semi-annual vegetation management reports detailing costs (budgeted versus actual) through the period ending December 31, 2024. The reports will also include the total miles trimmed (planned versus actual), tree removals conducted (planned versus actual), and explanations for any cost increases or budget overruns exceeding ten (10) percent. The Company shall file its first semi-annual report pursuant to this provision no later than February 28, 2022.

21. The Signatory Parties agree that the Company should be permitted to create a regulatory asset in the amount of \$36,300,640 to reflect costs related to three (3) Major Storm Events (Hurricane Isaias [\$29,412,954], the April 2020 Storm [\$4,999,090], and the June 2020 Storm [\$1,888,596]), which will be recovered in base rates via a three (3)-year amortization, starting January 1, 2022, to align with the start date of the base rate increase, with no rate base treatment of the unamortized balance.

22. The Company will refund \$741,008 (\$790,100 including SUT) related to its Energy Efficiency Merger Commitment in BPU Docket No. EM14060581 to customers through one-time bill credits, as reflected in Exhibit A.

23. Each Signatory Party agrees to use its best efforts to ensure that this Stipulation shall be presented to the Board for approval at the Board's July 14, 2021 public agenda meeting. Each Signatory Party also understands that a Board Order adopting this Stipulation will become effective upon the service of said Board Order or upon such date after the service thereof as the Board may specify, in accordance with N.J.S.A. 48:2-40.

24. This Stipulation shall be binding on the Signatory Parties upon the effective date of a Board Order approving this Stipulation. This Stipulation shall bind the Signatory Parties in this matter only and shall have no precedential value. This Stipulation contains terms, each of which is interdependent with the others and essential in its own right to the signing of this Stipulation. Each term is vital to the agreement as a whole, since the Signatory Parties expressly and jointly state that they would not have signed the Stipulation had any term been modified in any way. Since the Signatory Parties have compromised in numerous areas, each is entitled to certain procedures in the event that any modifications whatsoever are made to the Stipulation. If, upon consideration of this Stipulation, the Board were to modify any of the terms described above, each Signatory Party must be given the right to be placed in the position it was in before this Stipulation was entered. It is essential that each Signatory Party be afforded the option, prior to the implementation of any new rate resulting from any modification of this Stipulation, either to modify its own position to accept the proposed change(s) or to resume the proceeding as if no agreement had been reached. This proceeding, under such circumstances, would resume at the point where it was terminated. The Signatory Parties agree that these procedures are fair to all

concerned, and therefore, they are made an integral and essential element of this Stipulation. None of the Signatory Parties shall be prohibited from or prejudiced in arguing a different policy or position before the Board in any other proceeding, as such agreements pertain only to this matter and to no other matter.

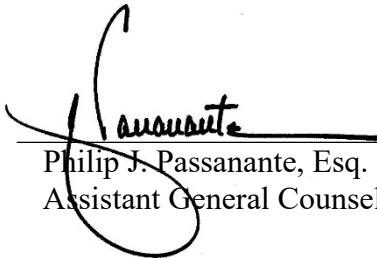
25. This Stipulation represents the full scope of the agreement between the parties. This Stipulation may only be modified by a further written agreement executed by all the parties to this Stipulation.



26. This Stipulation may be executed in as many counterparts as there are Signatory Parties of this Stipulation, each of which counterparts shall be an original, but all of which shall constitute one and the same instrument.

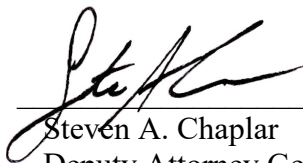
ATLANTIC CITY ELECTRIC COMPANY

July 2, 2021  
Date

By:   
Philip J. Passanante, Esq.  
Assistant General Counsel


GURBIR S. GREWAL  
ATTORNEY GENERAL OF NEW JERSEY  
Attorney for the Staff of the Board of Public Utilities

July 2, 2021  
Date

By:   
Steven A. Chaplar  
Deputy Attorney General

STEFANIE A. BRAND, ESQ.  
DIRECTOR – DIVISION OF RATE COUNSEL

July 2, 2021  
Date

By:   
T. David Wand, Esq.  
Deputy Rate Counsel

**EXHIBIT A**

**PROOF OF REVENUES &  
RATE DESIGN**



**Atlantic City Electric Company**  
**Development of Proposed Distribution Rate**  
**Rate Class Allocation of Distribution Revenue Requirements**

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
	TOTAL	RESIDENTIAL	MONTHLY GENERAL SERVICE SECONDARY	MONTHLY GENERAL SERVICE PRIMARY	ANNUAL GENERAL SERVICE SECONDARY	ANNUAL GENERAL SERVICE PRIMARY	TRANSMISSION GENERAL SERVICE SUB-TRANSMISSION	TRANSMISSION GENERAL SERVICE TRANSMISSION	STREET LIGHTING SERVICE	DIRECT DISTRIBUTION CONNECTION	
<b>Table 1: Cost of Service Study Results (Schedule (MTN)-1)</b>											
(1) Operating Income	\$ 88,844,910	33,189,271	23,520,768	473,972	18,654,709	3,878,341	1,138,806	777,274	6,972,699	239,070	
(2) Distribution Rate Base	\$ 1,703,370,155	1,102,834,842	242,226,154	3,828,316	216,440,123	33,137,552	6,784,137	2,665,191	94,325,239	1,128,600	
(3) ROR	5.22%	3.01%	9.71%	12.38%	8.62%	11.70%	16.79%	29.16%	7.39%	21.18%	
(4) Unitized ROR	1.00	0.58	1.86	2.37	1.65	2.24	3.22	5.59	1.42	4.06	

	TOTAL	RESIDENTIAL	MONTHLY GENERAL SERVICE SECONDARY	MONTHLY GENERAL SERVICE PRIMARY	ANNUAL GENERAL SERVICE SECONDARY	ANNUAL GENERAL SERVICE PRIMARY	TRANSMISSION GENERAL SERVICE SUB-TRANSMISSION	TRANSMISSION GENERAL SERVICE TRANSMISSION	STREET LIGHTING SERVICE	DIRECT DISTRIBUTION CONNECTION	
<b>Table 2: Revenue Requirements Results (Schedule (JCZ)-3)</b>											
(1) Pro Forma Operating Income	\$85,820,799	\$ 32,059,572	\$ 22,720,166	\$ 457,839	\$ 18,019,738	\$ 3,746,330	\$ 1,100,043	\$ 750,817	\$ 6,735,362	\$ 230,933	
(2) Adjusted Net Rate Base	\$1,822,193,222	\$ 1,179,765,988	\$ 259,123,277	\$ 4,095,370	\$ 231,538,473	\$ 35,449,149	\$ 7,257,382	\$ 2,851,108	\$ 100,905,144	\$ 1,207,328	
(3) ROR	4.71%	2.72%	8.77%	11.18%	7.78%	10.57%	15.16%	26.33%	6.67%	19.13%	
(4) Unitized ROR	1.00	0.58	1.86	2.37	1.65	2.24	3.22	5.59	1.42	4.06	

	ACE
(5) Revenue Requirement	\$ 41,000,000
(6) Operating Income Deficiency	\$ 29,399,111
(7) Proposed ROR	6.99%

	TOTAL	RESIDENTIAL	MONTHLY GENERAL SERVICE SECONDARY	MONTHLY GENERAL SERVICE PRIMARY	ANNUAL GENERAL SERVICE SECONDARY	ANNUAL GENERAL SERVICE PRIMARY	TRANSMISSION GENERAL SERVICE SUB-TRANSMISSION	TRANSMISSION GENERAL SERVICE TRANSMISSION	STREET LIGHTING SERVICE	DIRECT DISTRIBUTION CONNECTION	
<b>Table 4: Revenue Allocation Multi-Step Process</b>											
(8) <b>Step 1 - Exclusion</b>							X	X		X	
(9) Step 1: Allocated Revenue Requirement	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -	\$ -	
(10) Step 1: Remaining Revenue Requirement	\$ 41,000,000										
(11) <b>Step 2 - UROR Steady State</b>											
(12) Multiplier											
(13) Proposed System Average Increase											
(14) Annualized Current Delivery Revenues											
(15) Step 2: Allocated Revenue Requirement	\$ -										
(16) Step 2: Remaining Revenue Requirement	\$ 41,000,000										
(17) <b>Step 3 - Under-Earning Rate Classes</b>		X									
(18) Multiplier		1.01									
(19) System Average Increase		9.58%									
(20) Annualized Current Delivery Revenues		\$ 261,790,653									
(21) Step 3: Allocated Revenue Requirement	\$ 25,435,859	\$ 25,435,859									
(22) Step 3: Remaining Revenue Requirement	\$ 15,564,141										
(23) <b>Step 4 - Remaining Rate Classes</b>			X	X	X	X			X		
(24) Step 4: Allocated Revenue Requirement	\$ 15,564,141	\$ -	\$ 7,252,375	\$ 145,910	\$ 5,336,711	\$ 1,132,850			\$ 1,696,296		
(25) Step 4: Remaining Revenue Requirement	\$ -										

	TOTAL	RESIDENTIAL	MONTHLY GENERAL SERVICE SECONDARY	MONTHLY GENERAL SERVICE PRIMARY	ANNUAL GENERAL SERVICE SECONDARY	ANNUAL GENERAL SERVICE PRIMARY	TRANSMISSION GENERAL SERVICE SUB-TRANSMISSION	TRANSMISSION GENERAL SERVICE TRANSMISSION	STREET LIGHTING SERVICE	DIRECT DISTRIBUTION CONNECTION	
<b>Table 5: Revenue Allocation Summary (\$)</b>											
(26) Step 1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
(27) Step 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
(28) Step 3	\$ 25,435,859	\$ 25,435,859	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
(29) Step 4	\$ 15,564,141	\$ -	\$ 7,252,375	\$ 145,910	\$ 5,336,711	\$ 1,132,850	\$ -	\$ -	\$ 1,696,296	\$ -	
(30) Total	\$ 41,000,000	\$ 25,435,859	\$ 7,252,375	\$ 145,910	\$ 5,336,711	\$ 1,132,850	\$ -	\$ -	\$ 1,696,296	\$ -	

	TOTAL	RESIDENTIAL	MONTHLY GENERAL SERVICE SECONDARY	MONTHLY GENERAL SERVICE PRIMARY	ANNUAL GENERAL SERVICE SECONDARY	ANNUAL GENERAL SERVICE PRIMARY	TRANSMISSION GENERAL SERVICE SUB-TRANSMISSION	TRANSMISSION GENERAL SERVICE TRANSMISSION	STREET LIGHTING SERVICE	DIRECT DISTRIBUTION CONNECTION	
<b>Table 6: Revenue Allocation Summary (%)</b>											
(31) Step 1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
(32) Step 2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
(33) Step 3	62.04%	62.04%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
(34) Step 4	37.96%	0.00%	17.69%	0.36%	13.02%	2.76%	0.00%	0.00%	4.14%	0.00%	
(35) Total	100.00%	62.04%	17.69%	0.36%	13.02%	2.76%	0.00%	0.00%	4.14%	0.00%	

	TOTAL	RESIDENTIAL	MONTHLY GENERAL SERVICE SECONDARY	MONTHLY GENERAL SERVICE PRIMARY	ANNUAL GENERAL SERVICE SECONDARY	ANNUAL GENERAL SERVICE PRIMARY	TRANSMISSION GENERAL SERVICE SUB-TRANSMISSION	TRANSMISSION GENERAL SERVICE TRANSMISSION	STREET LIGHTING SERVICE	DIRECT DISTRIBUTION CONNECTION	
<b>Table 7: Proposed Revenue Allocation - UROR Analysis</b>											
(36) ROR	6.32%	4.26%	10.77%	13.73%	9.44%	12.86%	15.16%	26.33%	7.88%	19.13%	
(37) Incremental Income	\$ 29,399,111	\$ 18,238,821	\$ 5,200,326	\$ 104,625	\$ 3,826,696	\$ 812,312	\$ -	\$ -	\$ 1,216,331	\$ -	
(38) Revenue Conversion Factor	1.3946	1.3946	1.3946	1.3946	1.3946	1.3946	1.3946	1.3946	1.3946	1.3946	
(39) Revenue Requirement	\$ 41,000,000	\$ 25,435,859	\$ 7,252,375	\$ 145,910	\$ 5,336,711	\$ 1,132,850	\$ -	\$ -	\$ 1,696,296	\$ -	
(40) Final Unitized ROR	1.00	0.67	1.70	2.17	1.49	2.03	2.40	4.16	1.25	3.03	
(41) UROR Change		0.10	(0.16)	(0.20)	(0.16)	(0.21)	(0.82)	(1.43)	(0.17)	(1.04)	

	TOTAL	RESIDENTIAL	MONTHLY GENERAL SERVICE SECONDARY	MONTHLY GENERAL SERVICE PRIMARY	ANNUAL GENERAL SERVICE SECONDARY	ANNUAL GENERAL SERVICE PRIMARY	TRANSMISSION GENERAL SERVICE SUB-TRANSMISSION	TRANSMISSION GENERAL SERVICE TRANSMISSION	STREET LIGHTING SERVICE	DIRECT DISTRIBUTION CONNECTION	
<b>Table 8: Rate Schedule Specific Revenue Increase Allocation</b>											
(42) Annualized Current Delivery Revenues (w/ EDIT and w/o SUT)	\$ 427,834,688	\$ 261,790,653	\$ 74,642,774	\$ 1,501,731	\$ 54,926,411	\$ 11,659,497	\$ 3,128,671	\$ 2,154,311	\$ 17,458,588	\$ 572,050	
(43) Revenue Change (\$)	\$ 41,000,000	\$ 25,435,859	\$ 7,252,375	\$ 145,910	\$ 5,336,711	\$ 1,132,850	\$ -	\$ -	\$ 1,696,296	\$ -	
(44) Proposed Revenue	\$ 468,834,688	\$ 287,226,512	\$ 81,895,149	\$ 1,647,641	\$ 60,263,122	\$ 12,792,347	\$ 3,128,671	\$ 2,154,311	\$ 19,154,884	\$ 572,050	
(45) Revenue Change based on Annualized Current Revenue (%)	9.58%	9.72%	9.72%	9.72%	9.72%	9.72%	0.00%	0.00%	9.72%	0.00%	
(46) Service Classification Rate Change as a Percentage of Overall Distribution Change		1.01	1.01	1.01	1.01	1.01	-	-	1.01	-	



**Atlantic City Electric Company**  
Development of Proposed Distribution Rate  
Rate Design Worksheet

Rate Schedule	<b>RS</b>		
		<b>w/o SUT</b>	<b>w/ SUT</b>
Annualized Current Delivery Revenues	\$	261,790,653	\$ 279,134,284
Revenue Change	\$	25,435,859	\$ 27,120,985
Total Proposed Revenue		287,226,512	306,255,269

1	2	3	4	5	6	7 = 2 x (4+6)	8	9	10	11	12 = 2 x (9+11)	13 = 2 x (8+10)	14 = (8-3)/3
Blocks	Normalized Billing Determinants	Current Distribution Rates (including SUT)	Current Distribution Rates (w/o SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)	Calculated Rate Class Revenue under Current Distribution Rates (w/o SUT)	Proposed Distribution Rates (including SUT)	Proposed Distribution Rates (w/o SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)	Recovery under Proposed Distribution Rates (w/o SUT)	Recovery under Proposed Distribution Rates (including SUT)	Distribution Rate Change %
CUSTOMER	5,958,988	\$ 5.77	\$ 5.41			\$ 32,246,997	\$ 6.25	\$ 5.86			\$ 34,929,590	\$ 37,243,675	8.3%
SUM First 750 KWh	1,116,380,657	\$ 0.066157	\$ 0.062046	\$ (0.004884)	\$ (0.004581)	\$ 64,153,803	\$ 0.072330	\$ 0.067836	\$ (0.004884)	\$ (0.004581)	\$ 70,617,173	\$ 75,295,410	9.3%
SUM > 750 KWh	701,554,991	\$ 0.076901	\$ 0.072123	\$ (0.004884)	\$ (0.004581)	\$ 47,384,653	\$ 0.085013	\$ 0.079731	\$ (0.004884)	\$ (0.004581)	\$ 52,722,181	\$ 56,214,900	10.5%
WIN	2,258,090,223	\$ 0.060605	\$ 0.056839	\$ (0.004884)	\$ (0.004581)	\$ 118,005,201	\$ 0.065777	\$ 0.061690	\$ (0.004884)	\$ (0.004581)	\$ 128,958,315	\$ 137,501,888	8.5%
TOTAL ENERGY	4,076,025,870					\$ 229,543,656					\$ 252,297,668	\$ 269,012,198	
<b>TOTAL REVENUE</b>						<b>\$ 261,790,653</b>					<b>\$ 287,227,258</b>	<b>\$ 306,255,873</b>	
											\$ (746)	\$ (604)	

**Atlantic City Electric Company**  
Development of Proposed Distribution Rate  
Rate Design Worksheet

Rate Schedule	<b>MGS SECONDARY</b>			
		<b>w/o SUT</b>		<b>w/ SUT</b>
Annualized Current Delivery Revenues	\$	74,642,774	\$	79,587,858
Revenue Change	\$	7,252,375	\$	7,732,844
Total Proposed Revenue	\$	81,895,149	\$	87,320,702

	1	2	3	4	5	6	7 = 2 x (4+6)	8	9	10	11	12 = 2 x (9+11)	13 = 2 x (8+10)	14 = (8-3)/3
<b>BLOCK</b>	<b>Billing Determinants</b>	<b>Current Distribution Rates (including SUT)</b>	<b>Current Distribution Rates (w/o SUT)</b>	<b>EDIT Credit (including SUT)</b>	<b>EDIT Credit (w/o SUT)</b>	<b>Calculated Rate Class Revenue under Current Distribution Rates (w/o SUT)</b>	<b>Proposed Distribution Rates (including SUT)</b>	<b>Proposed Distribution Rates (w/o SUT)</b>	<b>EDIT Credit (including SUT)</b>	<b>EDIT Credit (w/o SUT)</b>	<b>Recovery under Proposed Distribution Rates (w/o SUT)</b>	<b>Recovery under Proposed Distribution Rates (including SUT)</b>	<b>Distribution Rate Change %</b>	
CUSTOMER														
Single Phase Service	490,270	\$ 9.96	\$ 9.34			\$ 4,579,681	\$ 11.90	\$ 11.16			\$ 5,471,408	\$ 5,834,207	19.5%	
3 Phase Service	179,951	\$ 11.59	\$ 10.87			\$ 1,956,049	\$ 13.84	\$ 12.98			\$ 2,335,770	\$ 2,490,528	19.4%	
DEMAND CHARGE - All kW's														
Summer	2,080,439	\$ 2.71	\$ 2.54			\$ 5,287,682	\$ 3.24	\$ 3.04			\$ 6,324,536	\$ 6,740,624	19.6%	
Winter	3,289,597	\$ 2.22	\$ 2.08			\$ 6,849,150	\$ 2.65	\$ 2.49			\$ 8,191,097	\$ 8,717,433	19.4%	
REACTIVE DEMAND	76,784	\$ 0.58	\$ 0.54			\$ 41,768	\$ 0.64	\$ 0.60			\$ 46,070	\$ 49,142	10.3%	
ENERGY CHARGE														
Summer	472,318,554	\$ 0.057944	\$ 0.054344	(0.004789)	(0.004491)	\$ 23,546,160	\$ 0.061726	\$ 0.057891	(0.004789)	(0.004491)	\$ 25,221,602	\$ 26,892,401	6.5%	
Winter	734,551,892	\$ 0.051794	\$ 0.048576	(0.004789)	(0.004491)	\$ 32,382,285	\$ 0.054585	\$ 0.051193	(0.004789)	(0.004491)	\$ 34,304,718	\$ 36,577,746	5.4%	
<b>TOTAL</b>	<b>1,206,870,446</b>					<b>\$ 74,642,774</b>					<b>\$ 81,895,201</b>	<b>\$ 87,302,081</b>		
											\$ (53)	\$ 18,621		
											\$ 1,271,448			
											\$ 2,378,801			



**Atlantic City Electric Company**  
Development of Proposed Distribution Rate  
Rate Design Worksheet

Rate Schedule	<b>MGS PRIMARY</b>			
		<b>w/o SUT</b>		<b>w/ SUT</b>
Annualized Current Delivery Revenues		\$ 1,501,731	\$	1,601,221
Revenue Change		\$ 145,910	\$	155,576
Total Proposed Revenue		\$ 1,647,641	\$	1,756,797

	1	2	3	4	5	6	7 = 2 x (4+6) Calculated Rate Class Revenue under Current Distribution Rates (w/o SUT)	8	9	10	11	12 = 2 x (9+11) Recovery under Proposed Distribution Rates (w/o SUT)	13 = 2 x (8+10) Recovery under Proposed Distribution Rates (including SUT)	14 = (8-3)/3 Distribution Rate Change %
<b>BLOCK</b>	<b>Billing Determinants</b>	<b>Current Distribution Rates (including SUT)</b>		<b>Current Distribution Rates (w/o SUT)</b>	<b>EDIT Credit (including SUT)</b>	<b>EDIT Credit (w/o SUT)</b>		<b>Proposed Distribution Rates (including SUT)</b>	<b>Proposed Distribution Rates (w/o SUT)</b>	<b>EDIT Credit (including SUT)</b>	<b>EDIT Credit (w/o SUT)</b>			
<b>CUSTOMER</b>														
Single Phase Service	665	\$ 14.70	\$	13.79			\$ 9,168	\$ 17.56	\$ 16.47			\$ 10,953	\$ 11,677	19.5%
3 Phase Service	748	\$ 15.97	\$	14.98			\$ 11,203	\$ 19.08	\$ 17.89			\$ 13,382	\$ 14,272	19.5%
<b>DEMAND CHARGE</b>														
SUM > 3 KW	51,020	\$ 1.58	\$	1.48			\$ 75,603	\$ 1.89	\$ 1.77			\$ 90,305	\$ 96,427	19.6%
WIN > 3 KW	115,310	\$ 1.23	\$	1.15			\$ 133,019	\$ 1.47	\$ 1.38			\$ 159,128	\$ 169,506	19.5%
<b>REACTIVE DEMAND</b>														
	51,367	\$ 0.43	\$	0.40			\$ 20,715	\$ 0.47	\$ 0.44			\$ 22,602	\$ 24,143	9.3%
<b>ENERGY CHARGE</b>														
SUM < 300KWh	11,897,643	\$ 0.044631	\$	0.041858	\$ (0.004098)	\$ (0.003843)	\$ 452,283	\$ 0.047929	\$ 0.044951	\$ (0.004098)	\$ (0.003843)	\$ 489,084	\$ 521,486	7.4%
WIN < 300 KWh	21,719,871	\$ 0.043358	\$	0.040664	\$ (0.004098)	\$ (0.003843)	\$ 799,739	\$ 0.046423	\$ 0.043539	\$ (0.004098)	\$ (0.003843)	\$ 862,184	\$ 919,294	7.1%
<b>TOTAL</b>		<b>33,617,514</b>					<b>\$ 1,501,731</b>					<b>\$ 1,647,636</b>	<b>\$ 1,756,804</b>	
												\$ 5	\$ (7)	

**Atlantic City Electric Company**  
Development of Proposed Distribution Rate  
Rate Design Worksheet

Rate Schedule	<b>AGS SECONDARY</b>			
		<b>w/o SUT</b>	<b>w/ SUT</b>	
Annualized Current Delivery Revenues	\$	54,926,411	\$	58,565,286
Revenue Change	\$	5,336,711	\$	5,690,268
Total Proposed Revenue	\$	60,263,122	\$	64,255,554

	1	2	3	4	5	6	7 = 2 x (4+6)	8	9	10	11	12 = 2 x (9+11) Recovery under Proposed Distribution Rates	13 = 2 x (8+10) Recovery under Proposed Distribution Rates	14 = (8-3)/3 Distribution Rate Change	
<b>BLOCK</b>	<b>Billing Determinants</b>	<b>Current Distribution Rates (including SUT)</b>	<b>Current Distribution Rates (w/o SUT)</b>	<b>EDIT Credit (including SUT)</b>	<b>EDIT Credit (w/o SUT)</b>	<b>Calculated Rate Class Revenue under Current Distribution Rates (w/o SUT)</b>	<b>Proposed Distribution Rates (including SUT)</b>	<b>Proposed Distribution Rates (w/o SUT)</b>	<b>EDIT Credit (including SUT)</b>	<b>EDIT Credit (w/o SUT)</b>	<b>EDIT Credit (w/o SUT)</b>	<b>EDIT Credit (w/o SUT)</b>	<b>EDIT Credit (including SUT)</b>	<b>EDIT Credit (w/o SUT)</b>	<b>%</b>
CUSTOMER	37,843	\$ 193.22	\$ 181.21			\$ 6,857,530	\$ 193.22	\$ 181.21				\$ 6,857,530	\$ 7,312,024	0.0%	
DEMAND CHARGE	4,951,457	\$ 11.19	\$ 10.49			\$ 51,964,173	\$ 12.34	\$ 11.57				\$ 57,288,352	\$ 61,100,974	10.3%	
REACTIVE DEMAND	459,664	\$ 0.86	\$ 0.81			\$ 370,749	\$ 0.94	\$ 0.88				\$ 404,504	\$ 432,084	9.3%	
ENERGY CHARGE	1,633,273,126			\$ (0.002785)	\$ (0.002612)	\$ (4,266,040)			\$ (0.002785)	\$ (0.002612)		\$ (4,266,040)	\$ (4,548,666)		
<b>TOTAL REVENUE</b>						<b>\$ 54,926,411</b>						<b>\$ 60,284,346</b>	<b>\$ 64,296,417</b>		
												\$ (21,224)	\$ (40,863)		

**Atlantic City Electric Company**  
Development of Proposed Distribution Rate  
Rate Design Worksheet

Rate Schedule														AGS PRIMARY			
														w/o SUT	w/ SUT		
Annualized Current Delivery Revenues														\$	11,659,497	\$	12,431,939
Revenue Change														\$	1,132,850	\$	1,207,901
Total Proposed Revenue														\$	12,792,347	\$	13,639,840
	1	2	3	4	5	6	7 = 2 x (4+6)	8	9	10	11	12 = 2 x (9+11)	13 = 2 x (8+10)	14 = (8-3)/3			
BLOCK	Billing Determinants	Current Distribution Rates (including SUT)	Current Distribution Rates (w/o SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)	Calculated Rate Class Revenue under Current Distribution Rates (w/o SUT)	Proposed Distribution Rates (including SUT)	Proposed Distribution Rates (w/o SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)	Recovery under Proposed Distribution Rates (w/o SUT)	Recovery under Proposed Distribution Rates (including SUT)	Distribution Rate Change %				
CUSTOMER	1,469	\$ 744.15	\$ 697.91			\$ 1,025,230	\$ 744.15	\$ 697.91			\$ 1,025,230	\$ 1,093,156	0.0%				
DEMAND CHARGE	1,353,649	\$ 8.91	\$ 8.36			\$ 11,311,618	\$ 9.79	\$ 9.18			\$ 12,426,498	\$ 13,252,224	9.9%				
REACTIVE DEMAND	280,405	\$ 0.67	\$ 0.63			\$ 176,198	\$ 0.74	\$ 0.69			\$ 193,480	\$ 207,500	10.4%				
ENERGY CHARGE	561,441,692			\$ (0.001621)	\$ (0.001520)	\$ (853,549)			\$ (0.001621)	\$ (0.001520)	\$ (853,549)	\$ (910,097)					
<b>TOTAL REVENUE</b>						<b>\$ 11,659,497</b>					<b>\$ 12,791,659</b>	<b>\$ 13,642,784</b>					
											\$ 688	\$ (2,944)					

**Atlantic City Electric Company**  
Development of Proposed Distribution Rate  
Rate Design Worksheet

Rate Schedule **TGS SUB TRANSMISSION**

	<b>w/o SUT</b>	<b>w/ SUT</b>
Annualized Current Delivery Revenues	\$ 3,128,671	\$ 3,335,946
Revenue Change	\$ -	\$ -
Total Proposed Revenue	<u>\$ 3,128,671</u>	<u>\$ 3,335,946</u>

	1	2	3	4	5	6	7 = 2 x (4+6)	8	9	10	11	12 = 2 x (9+11) Recovery under Proposed	13 = 2 x (8+10) Recovery under Proposed	14 = (8-3)/3 Distribution Rate Change
<b>BLOCK</b>	<b>Billing Determinants</b>	<b>Current Distribution Rates (including SUT)</b>	<b>Current Distribution Rates (w/o SUT)</b>	<b>EDIT Credit (including SUT)</b>	<b>EDIT Credit (w/o SUT)</b>	<b>Calculated Rate Class Revenue under Current Distribution Rates (w/o SUT)</b>	<b>Proposed Distribution Rates (including SUT)</b>	<b>Proposed Distribution Rates (w/o SUT)</b>	<b>EDIT Credit (including SUT)</b>	<b>EDIT Credit (w/o SUT)</b>	<b>Proposed Distribution Rates (w/o SUT)</b>	<b>Proposed Distribution Rates (w/o SUT)</b>	<b>Proposed Distribution Rates (including SUT)</b>	<b>%</b>
CUSTOMER														
<5000 KW	353	\$ 131.75	\$ 123.56			\$ 43,618	\$ 131.75	\$ 123.56				\$ 43,618	\$ 46,508	0.0%
5000 - 9000 KW	48	\$ 4,363.57	\$ 4,092.45			\$ 196,437	\$ 4,363.57	\$ 4,092.45				\$ 196,437	\$ 209,451	0.0%
>9000 KW	36	\$ 7,921.01	\$ 7,428.85			\$ 267,439	\$ 7,921.01	\$ 7,428.85				\$ 267,439	\$ 285,156	0.0%
DEMAND CHARGE														
<5000 KW	446,570	\$ 3.81	\$ 3.57			\$ 1,595,714	\$ 3.81	\$ 3.57				\$ 1,595,714	\$ 1,701,430	0.0%
5000 - 9000 KW	256,762	\$ 2.94	\$ 2.76			\$ 707,976	\$ 2.94	\$ 2.76				\$ 707,976	\$ 754,880	0.0%
>9000 KW	356,245	\$ 1.48	\$ 1.39			\$ 494,483	\$ 1.48	\$ 1.39				\$ 494,483	\$ 527,243	0.0%
REACTIVE DEMAND														
<5000 KW	109,725	\$ 0.52	\$ 0.49			\$ 53,512	\$ 0.52	\$ 0.49				\$ 53,512	\$ 57,057.21	0.0%
5000 - 9000 KW	45,929	\$ 0.52	\$ 0.49			\$ 22,399	\$ 0.52	\$ 0.49				\$ 22,399	\$ 23,883.04	0.0%
>9000 KW	54,314	\$ 0.52	\$ 0.49			\$ 26,489	\$ 0.52	\$ 0.49				\$ 26,489	\$ 28,243.47	0.0%
ENERGY CHARGE	492,406,837			\$ (0.000605)	\$ (0.000567)	\$ (279,396)			\$ (0.000605)	\$ (0.000567)	\$ (279,396)	\$ (279,396)	\$ (297,906)	
<b>TOTAL REVENUE</b>						<b>\$ 3,128,671</b>						<b>\$ 3,128,671</b>	<b>\$ 3,335,946</b>	
												\$ -	\$ -	

**Atlantic City Electric Company**  
Development of Proposed Distribution Rate  
Rate Design Worksheet

Rate Schedule	<b>TGS TRANSMISSION</b>			
		<b>w/o SUT</b>		<b>w/ SUT</b>
Annualized Current Delivery Revenues	\$	2,154,311	\$	2,297,035
Revenue Change	\$	-	\$	-
Total Proposed Revenue	\$	2,154,311	\$	2,297,035

	1	2	3	4	5	6	7 = 2 x (4+6)	8	9	10	11	12 = 2 x (9+11) Recovery under	13 = 2 x (8+10) Proposed Distribution	14 = (8-3)/3 Distribution
<b>BLOCK</b>	<b>Billing</b>	<b>Current</b>	<b>Current</b>	<b>EDIT Credit</b>	<b>EDIT Credit</b>	<b>Calculated Rate Class</b>	<b>Proposed</b>	<b>Proposed</b>	<b>EDIT Credit</b>	<b>EDIT Credit</b>	<b>Proposed</b>	<b>Proposed</b>	<b>Recovery under</b>	<b>Distribution</b>
	<b>Determinants</b>	<b>Distribution Rates</b>	<b>Distribution Rates</b>	<b>(including SUT)</b>	<b>(w/o SUT)</b>	<b>Revenue under Current</b>	<b>Distribution Rates</b>	<b>Distribution Rates</b>	<b>(including SUT)</b>	<b>(w/o SUT)</b>	<b>Distribution Rates</b>	<b>Distribution Rates</b>	<b>Proposed Distribution Rates</b>	<b>Rate Change</b>
		<b>(including SUT)</b>	<b>(w/o SUT)</b>			<b>(w/o SUT)</b>	<b>(including SUT)</b>	<b>(w/o SUT)</b>			<b>(including SUT)</b>	<b>(w/o SUT)</b>	<b>(including SUT)</b>	<b>%</b>
CUSTOMER														
<5000 KW	84	\$ 128.21	\$ 120.24			\$ 10,100	\$ 128.21	\$ 120.24			\$ 10,100	\$ 10,770		0.0%
5000 - 9000 KW	35	\$ 4,246.42	\$ 3,982.57			\$ 139,390	\$ 4,246.42	\$ 3,982.57			\$ 139,390	\$ 148,625		0.0%
>9000 KW	64	\$ 19,316.15	\$ 18,115.97			\$ 1,159,422	\$ 19,316.15	\$ 18,115.97			\$ 1,159,422	\$ 1,236,234		0.0%
DEMAND CHARGE														
<5000 KW	139,850	\$ 2.97	\$ 2.79			\$ 389,548	\$ 2.97	\$ 2.79			\$ 389,548	\$ 415,355		0.0%
5000 - 9000 KW	211,571	\$ 2.30	\$ 2.16			\$ 456,378	\$ 2.30	\$ 2.16			\$ 456,378	\$ 486,613		0.0%
>9000 KW	845,379	\$ 0.17	\$ 0.16			\$ 134,785	\$ 0.17	\$ 0.16			\$ 134,785	\$ 143,714		0.0%
REACTIVE DEMAND														
<5000 KW	67,537	\$ 0.50	\$ 0.47			\$ 31,670	\$ 0.50	\$ 0.47			\$ 31,670	\$ 33,768		0.0%
5000 - 9000 KW	53,765	\$ 0.50	\$ 0.47			\$ 25,212	\$ 0.50	\$ 0.47			\$ 25,212	\$ 26,883		0.0%
>9000 KW	103,569	\$ 0.50	\$ 0.47			\$ 48,567	\$ 0.50	\$ 0.47			\$ 48,567	\$ 51,785		0.0%
ENERGY CHARGE	407,478,568			\$ (0.000630)	\$ (0.000591)	\$ (240,761)			\$ (0.000630)	\$ (0.000591)	\$ (240,761)	\$ (256,711)		
<b>TOTAL REVENUE</b>						<b>\$ 2,154,311</b>					<b>\$ 2,154,311</b>	<b>\$ 2,297,035</b>		
											\$ -	\$ -		



**Atlantic City Electric Company**  
Development of Proposed Distribution Rate  
Rate Design Worksheet

Rate Schedule	SPL CSL DDC	w/EDIT credit	EDIT Credit	w/o EDIT Credit
Distribution Functional Revenue Requirements Total				
SPL		\$ 16,061,201	\$ (1,096,289)	\$ 17,157,490
CSL		\$ 3,093,683	\$ (211,165)	\$ 3,304,848
DDC		\$ 572,050	\$ (48,957)	\$ 621,007

**Rate Schedule SPL (Street and Private Lighting)**

Lamp Code	Watts	Type	Style	Current Rate (w/ SUT)	Current Rate (w/o SUT)	Number of Lights	Current Annualized Revenue (w/o SUT)	Proposed Rate (w/o SUT)	Proposed Rate (w/ SUT)	Number of Lights	Proposed Annualized Revenue (w/o SUT)
10	103	INCANDESCENT	Standard	\$ 7.61	\$ 7.14	995	\$ 85,218	\$ 7.74	\$ 8.25	995	\$ 92,423
50	202	INCANDESCENT	Standard	\$ 13.13	\$ 12.31	166	\$ 24,530	\$ 13.36	\$ 14.24	166	\$ 26,604
160	327	INCANDESCENT	Standard	\$ 18.24	\$ 17.11	21	\$ 4,311	\$ 18.55	\$ 19.78	21	\$ 4,675
210	448	INCANDESCENT	Standard	\$ 24.38	\$ 22.87	10	\$ 2,744	\$ 24.80	\$ 26.44	10	\$ 2,976
100	100	MERCURY VAPOR	Standard	\$ 12.71	\$ 11.92	6,480	\$ 926,921	\$ 12.93	\$ 13.78	6,480	\$ 1,005,293
300	175	MERCURY VAPOR	Standard	\$ 16.95	\$ 15.90	966	\$ 184,276	\$ 17.24	\$ 18.38	966	\$ 199,857
400	250	MERCURY VAPOR	Standard	\$ 21.46	\$ 20.13	310	\$ 74,871	\$ 21.83	\$ 23.27	310	\$ 81,201
510	400	MERCURY VAPOR	Standard	\$ 30.87	\$ 28.95	232	\$ 80,602	\$ 31.40	\$ 33.48	232	\$ 87,417
730	700	MERCURY VAPOR	Standard	\$ 49.23	\$ 46.17	2	\$ 1,108	\$ 50.07	\$ 53.39	2	\$ 1,202
881	1000	MERCURY VAPOR	Standard	\$ 84.95	\$ 79.67	35	\$ 33,462	\$ 86.41	\$ 92.13	35	\$ 36,291
450	150	HPS	Retrofit	\$ 15.53	\$ 14.57	7,830	\$ 1,368,492	\$ 15.80	\$ 16.84	7,830	\$ 1,484,199
630	360	HPS	Retrofit	\$ 28.88	\$ 27.09	1,044	\$ 339,435	\$ 29.38	\$ 31.32	1,044	\$ 368,134
14	50	HPS OH	Cobra Head	\$ 13.85	\$ 12.99	17,748	\$ 2,766,470	\$ 14.09	\$ 15.02	17,748	\$ 3,000,377
15	70	HPS OH	Cobra Head	\$ 14.35	\$ 13.46	9,214	\$ 1,488,112	\$ 14.60	\$ 15.56	9,214	\$ 1,613,933
16	100	HPS OH	Cobra Head	\$ 15.11	\$ 14.17	7,562	\$ 1,285,936	\$ 15.37	\$ 16.39	7,562	\$ 1,394,663
17	150	HPS OH	Cobra Head	\$ 16.45	\$ 15.43	5,444	\$ 1,007,896	\$ 16.73	\$ 17.84	5,444	\$ 1,093,114
18	250	HPS OH	Cobra Head	\$ 23.27	\$ 21.82	1,855	\$ 485,906	\$ 23.67	\$ 25.24	1,855	\$ 526,990
19	400	HPS OH	Cobra Head	\$ 26.53	\$ 25.26	1,053	\$ 319,135	\$ 27.39	\$ 29.21	1,053	\$ 346,118
26	150	HPS OH	Shoe Box	\$ 20.02	\$ 18.78	78	\$ 17,520	\$ 20.36	\$ 21.71	78	\$ 19,001
27	250	HPS OH	Shoe Box	\$ 25.96	\$ 24.35	56	\$ 16,407	\$ 26.41	\$ 28.15	56	\$ 17,795
28	400	HPS OH	Shoe Box	\$ 30.00	\$ 28.14	41	\$ 13,856	\$ 30.51	\$ 32.54	41	\$ 15,028
63	50	HPS OH	Post Top	\$ 15.38	\$ 14.42	63	\$ 10,842	\$ 15.64	\$ 16.68	63	\$ 11,759
64	100	HPS OH	Post Top	\$ 16.75	\$ 15.71	354	\$ 66,776	\$ 17.04	\$ 18.17	354	\$ 72,422
65	150	HPS OH	Post Top	\$ 19.71	\$ 18.49	44	\$ 9,822	\$ 20.05	\$ 21.38	44	\$ 10,653
69	150	HPS OH	Flood/Profile	\$ 16.10	\$ 15.10	1,219	\$ 220,929	\$ 16.38	\$ 17.46	1,219	\$ 239,609
70	250	HPS OH	Flood/Profile	\$ 20.33	\$ 19.07	1,948	\$ 445,766	\$ 20.68	\$ 22.05	1,948	\$ 483,456
71	400	HPS OH	Flood/Profile	\$ 25.97	\$ 24.36	2,965	\$ 866,457	\$ 26.42	\$ 28.17	2,965	\$ 939,717
800	50/70	HPS OH	Decorative 50/70 OH	\$ 18.86	\$ 17.69	1	\$ 229	\$ 19.18	\$ 20.45	1	\$ 249
801	100	HPS OH	Decorative 100 OH	\$ 21.24	\$ 19.92	51	\$ 12,133	\$ 21.60	\$ 23.04	51	\$ 13,159
802	150	HPS OH	Decorative 150 OH	\$ 23.41	\$ 21.96	9	\$ 2,276	\$ 23.81	\$ 25.39	9	\$ 2,469
106	400	METAL HALIDE	Flood/Profile	\$ 31.92	\$ 29.94	536	\$ 192,432	\$ 32.47	\$ 34.62	536	\$ 208,702
107	1000	METAL HALIDE	Flood/Profile	\$ 54.38	\$ 51.00	511	\$ 312,632	\$ 55.31	\$ 58.98	511	\$ 339,065
1	50	HPS UG	Cobra Head	\$ 21.27	\$ 19.95	868	\$ 207,853	\$ 21.64	\$ 23.07	868	\$ 225,427
2	70	HPS UG	Cobra Head	\$ 21.75	\$ 20.40	431	\$ 105,479	\$ 22.12	\$ 23.59	431	\$ 114,397
3	100	HPS UG	Cobra Head	\$ 22.45	\$ 21.06	291	\$ 73,401	\$ 22.84	\$ 24.35	291	\$ 79,607
4	150	HPS UG	Cobra Head	\$ 23.85	\$ 22.37	899	\$ 241,182	\$ 24.26	\$ 25.87	899	\$ 261,574
5	250	HPS UG	Cobra Head	\$ 28.85	\$ 27.06	607	\$ 197,068	\$ 29.35	\$ 31.29	607	\$ 213,730
6	400	HPS UG	Cobra Head	\$ 32.48	\$ 30.46	505	\$ 184,754	\$ 33.04	\$ 35.23	505	\$ 200,376
51	150	HPS UG	Shoe Box	\$ 27.45	\$ 25.74	374	\$ 115,439	\$ 27.92	\$ 29.77	374	\$ 125,199
52	250	HPS UG	Shoe Box	\$ 33.35	\$ 31.28	336	\$ 126,063	\$ 33.92	\$ 36.17	336	\$ 136,722
53	400	HPS UG	Shoe Box	\$ 37.40	\$ 35.08	377	\$ 158,646	\$ 38.04	\$ 40.56	377	\$ 172,060
66	50	HPS UG	Post Top	\$ 18.84	\$ 17.67	648	\$ 137,393	\$ 19.16	\$ 20.43	648	\$ 149,010
67	100	HPS UG	Post Top	\$ 20.19	\$ 18.94	2,187	\$ 496,929	\$ 20.54	\$ 21.90	2,187	\$ 538,945
68	150	HPS UG	Post Top	\$ 27.53	\$ 25.82	720	\$ 223,185	\$ 28.00	\$ 29.86	720	\$ 242,055
93	150	HPS UG	Flood/Profile	\$ 25.15	\$ 23.59	100	\$ 28,428	\$ 25.58	\$ 27.28	100	\$ 30,832
94	250	HPS UG	Flood/Profile	\$ 29.36	\$ 27.54	179	\$ 59,238	\$ 29.86	\$ 31.84	179	\$ 64,246
95	400	HPS UG	Flood/Profile	\$ 33.41	\$ 31.33	418	\$ 157,152	\$ 33.98	\$ 36.23	418	\$ 170,439
115	400	HPS UG	Flood/Profile	\$ 39.50	\$ 37.05	100	\$ 44,649	\$ 40.18	\$ 42.84	100	\$ 48,424
116	1000	HPS UG	Flood/Profile	\$ 61.94	\$ 58.09	86	\$ 60,227	\$ 63.00	\$ 67.18	86	\$ 65,320
811	50/70	HPS UG	Decorative 50/70 UG	\$ 25.10	\$ 23.54	52	\$ 14,644	\$ 25.53	\$ 27.22	52	\$ 15,882
812	100	HPS UG	Decorative 100 UG	\$ 27.45	\$ 25.74	333	\$ 102,760	\$ 27.92	\$ 29.77	333	\$ 111,449
813	150	HPS UG	Decorative 150 UG	\$ 35.38	\$ 33.65	301	\$ 121,672	\$ 36.50	\$ 38.91	301	\$ 131,959
351	50	LED OH	Cobra Head	\$ 8.13	\$ 7.62	29	\$ 2,653	\$ 8.27	\$ 8.81	29	\$ 2,877
352	70	LED OH	Cobra Head	\$ 8.40	\$ 7.88	591	\$ 55,901	\$ 8.55	\$ 9.12	591	\$ 60,628
353	100	LED OH	Cobra Head	\$ 8.62	\$ 8.09	213	\$ 20,689	\$ 8.77	\$ 9.35	213	\$ 22,417
354	150	LED OH	Cobra Head	\$ 9.12	\$ 8.55	447	\$ 45,865	\$ 9.27	\$ 9.89	447	\$ 49,743
355	250	LED OH	Cobra Head	\$ 10.38	\$ 9.74	111	\$ 12,972	\$ 10.56	\$ 11.26	111	\$ 14,068
358	150	LED OH	Decorative 150 OH	\$ 18.93	\$ 17.76	4	\$ 852	\$ 19.26	\$ 20.53	4	\$ 924
356	70	LED OH	Post Top	\$ 10.62	\$ 9.96	-	\$ -	\$ 10.80	\$ 11.52	-	\$ -
357	100	LED OH	Post Top	\$ 11.12	\$ 10.43	30	\$ 3,753	\$ 11.31	\$ 12.06	30	\$ 4,070
359	100	LED OH	Shoe Box	\$ 9.45	\$ 8.87	-	\$ -	\$ 9.62	\$ 10.25	-	\$ -
360	150	LED OH	Shoe Box	\$ 10.28	\$ 9.65	2	\$ 231	\$ 10.46	\$ 11.15	2	\$ 251
361	250	LED OH	Shoe Box	\$ 10.73	\$ 10.06	-	\$ -	\$ 10.91	\$ 11.64	-	\$ -
362	100	LED OH	Tear Drop	\$ 17.50	\$ 16.41	-	\$ -	\$ 17.80	\$ 18.98	-	\$ -
363	150	LED OH	Tear Drop	\$ 17.50	\$ 16.41	-	\$ -	\$ 17.80	\$ 18.98	-	\$ -
339	150	LED OH	Flood/Profile	\$ 15.60	\$ 14.63	16	\$ 2,809	\$ 15.87	\$ 16.92	16	\$ 3,047
337	250	LED OH	Flood/Profile	\$ 16.24	\$ 15.23	47	\$ 8,589	\$ 16.52	\$ 17.61	47	\$ 9,316
341	400	LED OH	Flood/Profile	\$ 18.69	\$ 17.53	214	\$ 45,005	\$ 19.01	\$ 20.27	214	\$ 48,810
342	1000	LED OH	Flood/Profile	\$ 19.44	\$ 18.24	74	\$ 16,194	\$ 19.78	\$ 21.09	74	\$ 17,563
364	50	LED UG	Cobra Head	\$ 15.27	\$ 14.32	2	\$ 344	\$ 15.53	\$ 16.56	2	\$ 373
365	70	LED UG	Cobra Head	\$ 15.54	\$ 14.58	12	\$ 2,099	\$ 15.81	\$ 16.86	12	\$ 2,277
366	100	LED UG	Cobra Head	\$ 15.76	\$ 14.78	11	\$ 1,951	\$ 16.03	\$ 17.09	11	\$ 2,116
367	150	LED UG	Cobra Head	\$ 16.26	\$ 15.25	3	\$ 549	\$ 16.54	\$ 17.63	3	\$ 595
368	250	LED UG	Cobra Head	\$ 17.52	\$ 16.43	12	\$ 2,367	\$ 17.82	\$ 19.01	12	\$ 2,567
371	150	LED UG	Decorative 150 UG	\$ 26.07	\$ 24.45	-	\$ -	\$ 26.52	\$ 28.28	-	\$ -
369	70	LED UG	Post Top	\$ 17.76	\$ 16.66	24	\$ 4,797	\$ 18.07	\$ 19.26	24	\$ 5,203
370	100	LED UG	Post Top	\$ 18.26	\$ 17.12	97	\$ 19,929	\$ 18.57	\$ 19.80	97	\$ 21,614
372	100	LED UG	Shoe Box	\$ 16.59	\$ 15.56	-	\$ -	\$ 16.88	\$ 18.00	-	\$ -
373	150	LED UG	Shoe Box	\$ 17.42	\$ 16.34	104	\$ 20,395	\$ 17.72	\$ 18.90	104	\$ 22,119
374	250	LED UG	Shoe Box	\$ 17.87	\$ 16.76	-	\$ -	\$ 18.18	\$ 19.38	-	\$ -
375	100	LED UG	Tear Drop	\$ 24.64	\$ 23.11	-	\$ -	\$ 25.06	\$ 26.72	-	\$ -
376	150	LED UG	Tear Drop	\$ 24.64	\$ 23.11	-	\$ -	\$ 25.06	\$ 26.72	-	\$ -
343	150	LED UG	Flood/Profile	\$ 22.74	\$ 21.33	3	\$ 768	\$ 23.13	\$ 24.66	3	\$ 833
344	250	LED UG	Flood/Profile	\$ 23.38	\$ 21.93	22	\$ 5,790	\$ 23.78	\$ 25.36	22	\$ 6,279
345	400	LED UG	Flood/Profile	\$ 25.83	\$ 24.22	45	\$ 13,080	\$ 26.27	\$ 28.01	45	\$ 14,186
346	1000	LED UG	Flood/Profile	\$ 26.58	\$ 24.93	29	\$ 8,677	\$ 27.04	\$ 28.83	29	\$ 9,410
						80,798	\$ 15,819,905			80,798	\$ 17,157,490
							\$ 15,819,905				\$ 17,157,490

**Rate Schedule CSL (Contributed Street Lighting)**

Lamp Code	Watts	Type	Style	Current Rate (w/ SUT)	Current Rate (w/o SUT)	Number of Lights	Current Annualized Revenue (w/o SUT)	Proposed Rate (w/o SUT)	Proposed Rate (w/ SUT)	Number of Lights	Proposed Annualized Revenue (w/o SUT)
201	50	HPS	All	\$ 6.08	\$ 5.70	13,617	\$ 931,792	\$ 6.18	\$ 6.59	13,617	\$ 1,010,576
202	70	HPS	All	\$ 6.60	\$ 6.19	6,577	\$ 488,568	\$ 6.71	\$ 7.16	6,577	\$ 529,877
203	100	HPS	All	\$ 7.38	\$ 6.92	7,686	\$ 638,385	\$ 7.51	\$ 8.00	7,686	\$ 692,361
204	150	HPS	All	\$ 8.77	\$ 8.23	5,488	\$ 541,638	\$ 8.92	\$ 9.51	5,488	\$ 587,434
205	250	HPS	All	\$ 11.92	\$ 11.18	724	\$ 97,187	\$ 12.12	\$ 12.93	724	\$ 105,404
206	400	HPS	All	\$ 15.73	\$ 14.75	543	\$ 96,096	\$ 16.00	\$ 17.06	543	\$ 104,221
271	1000	MH	Flood	\$ 11.92	\$ 11.18	8	\$ 1,120	\$ 12.12	\$ 12.93	8	\$ 1,215
286	175	MH	Flood	\$ 11.26	\$ 10.56	47	\$ 5,953	\$ 11.45	\$ 12.21	47	\$ 6,456
308	175	MH	Decorative - Two Lights	\$ 37.88	\$ 35.53	220	\$ 93,900	\$ 38.53	\$ 41.08	220	\$ 101,839
309	175	MH	Decorative	\$ 26.77	\$ 25.11	84	\$ 25,160	\$ 27.23	\$ 29.03	84	\$ 27,287

**Atlantic City Electric Company**  
 Development of Proposed Distribution Rate  
 Rate Design Worksheet  
 Stand By Rate

Rate Schedule	Demand Rates (\$/kW)		Standby Rates (\$/kW)		Distribution
		<b>Distribution</b>		<b>Distribution</b>	Standby Factor
MGS Secondary	\$	2.88	\$	0.18	0.060975610
MGS Primary	\$	1.60	\$	0.16	0.101604278
AGS Secondary	\$	12.34	\$	1.25	0.101604278
AGS Primary	\$	9.79	\$	0.99	0.101604278
TGS - Sub Transmission	\$	-	\$	-	0.101604278
TGS Transmission	\$	-	\$	-	0.101604278

Atlantic City Electric  
Base Rate Case  
New LED Streetlight Offerings

Line No.	Lamp Style	Watts	Lumens	Monthly Distribution Charge <sup>1</sup>	Tariff CLE Lamp Price (2)
(A)	(B)	(C)	(D)	(E)	(F)

Rate Schedule SPL (Street and Private Lighting)

<u>Overhead</u>					
1	Cobrahead	400	28,000	\$	15.29      \$878.31
2	Mongoose	250	15,000	\$	18.85      \$1,253.95
3	Mongoose	400	17,000	\$	20.86      \$1,466.18
4	Acorn (Granville)	70	7,000	\$	23.51      \$1,746.33
5	Acorn (Granville)	100	8,000	\$	23.51      \$1,746.33
6	Acorn (Granville)	150	10,000	\$	23.51      \$1,746.33

<u>Underground</u>					
7	Cobrahead	400	28,000	\$	19.88      \$878.31
8	Mongoose	250	15,000	\$	23.43      \$1,253.95
9	Mongoose	400	17,000	\$	25.44      \$1,466.18
10	Acorn (Granville)	70	7,000	\$	28.09      \$1,746.33
11	Acorn (Granville)	100	8,000	\$	28.09      \$1,746.33
12	Acorn (Granville)	150	10,000	\$	28.09      \$1,746.33

Rate Schedule CSL (Contributed Street Lighting)

13	Cobrahead	400	28,000	\$	3.19      \$      878.31
14	Mongoose	250	15,000	\$	3.19      \$      1,253.95
15	Mongoose	400	17,000	\$	3.19      \$      1,466.18
16	Acorn (Granville)	70	7,000	\$	3.19      \$      1,746.33
17	Acorn (Granville)	100	8,000	\$	3.19      \$      1,746.33
18	Acorn (Granville)	150	10,000	\$	3.19      \$      1,746.33

1. Calculated at 6.99% rate of return.
2. Fixture cost, labor, and loading factors.

**Atlantic City Electric Company  
Development of One-Time EE Merger Commitment Credit  
Regulatory Liability Allocation**

<b>Regulatory Liability (excludes SUT)</b>	<b>\$ (741,008)</b>										
<b>Docket No. ER18080925 Revenue Allocation</b>		R	MGS Secondary	MGS Primary	AGS Secondary	AGS Primary	TGS Subtrans	TGS Trans	Street Lighting	Direct Dist. Connection	
Annualized Current Distribution Revenue	\$ 355,642,263	\$ 210,509,667	\$ 63,376,349	\$ 1,439,528	\$ 49,387,367	\$ 9,563,176	\$3,525,450	\$2,141,460	\$ 15,137,706	\$ 561,561	
Authorized Increase	\$ 70,000,000	\$ 42,347,030	\$ 12,749,059	\$ -	\$ 9,934,975	\$ 1,923,770	\$ -	\$ -	\$ 3,045,166	\$ -	
Proposed Annualized Distribution Revenue	\$ 425,642,263	\$ 252,856,698	\$ 76,125,408	\$ 1,439,528	\$ 59,322,342	\$11,486,945	\$3,525,450	\$2,141,460	\$ 18,182,872	\$ 561,561	
Revenue Allocation %	100.0%	60.5%	18.2%	0.0%	14.2%	2.7%	0.0%	0.0%	4.4%	0.0%	
Allocation of Regulatory Liability	\$ (741,008)	\$ (448,279)	\$ (134,959)	\$ -	\$ (105,170)	\$ (20,365)	\$ -	\$ -	\$ (32,236)	\$ -	
Count of Contracts - December 2020 Installations with no meters to be excluded	\$ 558,283	497,741	56,091	121	3,110	121	37	17		1,045	
<b>Credit per Customer*</b>		<b>\$ (0.90)</b>	<b>\$ (2.41)</b>	<b>\$ -</b>	<b>\$ (33.82)</b>	<b>\$ (168.30)</b>	<b>\$ -</b>	<b>\$ -</b>		<b>\$ -</b>	
Number of Lights per December Street Light Report									119,347		
<b>Credit per Lamp*</b>									<b>\$ (0.27)</b>		

\* For actual credits paid, customer and light counts may be different than amounts shown here. When these credits are processed the most recent available data will be utilized.

\*\* Credits will include SUT

**EXHIBIT B**

**CIP REVENUE TARGETS**



**2021 ACE CIP Targets**

	<b>Residential</b>	<b>MGS Secondary</b>	<b>MGS Primary</b>	<b>AGS Secondary</b>	<b>AGS Primary</b>	<b>Transmission - Subtransmission</b>	<b>Transmission</b>
	<b>Target Revenue per Cust</b>						
January	\$ 45.96	\$ 125.96	\$ 1,305.70	\$ 1,669.35	\$ 10,085.73	\$ 6,985.51	\$ 6,031.29
February	\$ 37.11	\$ 107.31	\$ 874.75	\$ 1,469.90	\$ 7,071.97	\$ 7,080.01	\$ 6,159.97
March	\$ 33.76	\$ 104.38	\$ 1,496.85	\$ 1,437.92	\$ 8,436.61	\$ 6,597.43	\$ 6,752.89
April	\$ 32.85	\$ 95.92	\$ 1,378.59	\$ 1,664.32	\$ 9,135.13	\$ 7,152.94	\$ 5,414.80
May	\$ 28.51	\$ 81.20	\$ 882.68	\$ 1,420.39	\$ 7,755.07	\$ 6,273.82	\$ 4,856.18
June	\$ 40.11	\$ 104.08	\$ 506.65	\$ 1,354.54	\$ 7,299.47	\$ 6,542.54	\$ 5,243.18
July	\$ 75.36	\$ 159.04	\$ 1,468.34	\$ 1,784.51	\$ 9,854.06	\$ 5,975.11	\$ 3,267.65
August	\$ 84.71	\$ 173.03	\$ 1,620.14	\$ 1,593.41	\$ 9,985.48	\$ 7,361.55	\$ 6,686.27
September	\$ 68.20	\$ 161.23	\$ 1,336.00	\$ 1,641.17	\$ 8,890.73	\$ 8,303.24	\$ 6,193.71
October	\$ 37.72	\$ 123.24	\$ 950.61	\$ 1,304.15	\$ 7,134.66	\$ 6,638.94	\$ 5,182.81
November	\$ 30.38	\$ 101.03	\$ 1,795.01	\$ 1,589.41	\$ 8,109.61	\$ 6,145.63	\$ 6,231.53
December	\$ 38.25	\$ 104.61	\$ 1,241.07	\$ 1,471.04	\$ 9,085.28	\$ 3,065.58	\$ 5,725.27

\* These targets are subject to any future Board approved PowerAhead or IIP rate increases.

Atlantic City Electric  
Customers and Sales

	Actual <u>Jan-20</u>	Actual <u>Feb-20</u>	Actual <u>Mar-20</u>	Actual <u>Apr-20</u>	Actual <u>May-20</u>	Actual <u>Jun-20</u>	Actual <u>Jul-20</u>	Actual <u>Aug-20</u>	Actual <u>Sep-20</u>	Actual <u>Oct-20</u>	Actual <u>Nov-20</u>	Actual <u>Dec-20</u>
<b>Residential</b>												
<b>Volumes</b>												
RS kWh - Summer < 750	-	-	-	-	-	100,797,691	303,263,080	302,643,618	294,786,523	114,889,745	-	-
RS kWh - Summer > 750	-	-	-	-	-	33,067,026	206,074,582	264,472,164	169,307,039	28,634,180	-	-
RS kWh - Winter	363,506,291	293,698,426	267,264,929	260,229,175	226,076,183	165,061,797	-	-	-	136,633,303	241,454,656	304,165,463
<b>Total Volume</b>	<b>363,506,291</b>	<b>293,698,426</b>	<b>267,264,929</b>	<b>260,229,175</b>	<b>226,076,183</b>	<b>298,926,513</b>	<b>509,337,662</b>	<b>567,115,782</b>	<b>464,093,562</b>	<b>280,157,228</b>	<b>241,454,656</b>	<b>304,165,463</b>
<b>Distribution Base Rates - Docket No. ER20120746 (w/o SUT)*</b>												
SUM First 750 KWh	\$ 0.067836	\$ 0.067836	\$ 0.067836	\$ 0.067836	\$ 0.067836	\$ 0.067836	\$ 0.067836	\$ 0.067836	\$ 0.067836	\$ 0.067836	\$ 0.067836	\$ 0.067836
SUM > 750 KWh	\$ 0.079731	\$ 0.079731	\$ 0.079731	\$ 0.079731	\$ 0.079731	\$ 0.079731	\$ 0.079731	\$ 0.079731	\$ 0.079731	\$ 0.079731	\$ 0.079731	\$ 0.079731
WIN	\$ 0.061690	\$ 0.061690	\$ 0.061690	\$ 0.061690	\$ 0.061690	\$ 0.061690	\$ 0.061690	\$ 0.061690	\$ 0.061690	\$ 0.061690	\$ 0.061690	\$ 0.061690
IIP Apr 2021 - All kWh (w/o SUT)	\$ 0.000899	\$ 0.000899	\$ 0.000899	\$ 0.000899	\$ 0.000899	\$ 0.000899	\$ 0.000899	\$ 0.000899	\$ 0.000899	\$ 0.000899	\$ 0.000899	\$ 0.000899
<b>Distribution Base Rates - Docket No. ER20120746 + IIP (w/o SUT)</b>												
SUM First 750 KWh	\$ 0.068735	\$ 0.068735	\$ 0.068735	\$ 0.068735	\$ 0.068735	\$ 0.068735	\$ 0.068735	\$ 0.068735	\$ 0.068735	\$ 0.068735	\$ 0.068735	\$ 0.068735
SUM > 750 KWh	\$ 0.080630	\$ 0.080630	\$ 0.080630	\$ 0.080630	\$ 0.080630	\$ 0.080630	\$ 0.080630	\$ 0.080630	\$ 0.080630	\$ 0.080630	\$ 0.080630	\$ 0.080630
WIN	\$ 0.062589	\$ 0.062589	\$ 0.062589	\$ 0.062589	\$ 0.062589	\$ 0.062589	\$ 0.062589	\$ 0.062589	\$ 0.062589	\$ 0.062589	\$ 0.062589	\$ 0.062589
<b>Revenues</b>												
Volume Charge Revenues	\$ 22,751,646	\$ 18,382,412	\$ 16,727,955	\$ 16,287,592	\$ 14,149,976	\$ 19,925,700	\$ 37,460,792	\$ 42,126,834	\$ 33,913,570	\$ 18,757,578	\$ 15,112,505	\$ 19,037,538
Demand Charge Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Total Revenue</b>	<b>\$ 22,751,646</b>	<b>\$ 18,382,412</b>	<b>\$ 16,727,955</b>	<b>\$ 16,287,592</b>	<b>\$ 14,149,976</b>	<b>\$ 19,925,700</b>	<b>\$ 37,460,792</b>	<b>\$ 42,126,834</b>	<b>\$ 33,913,570</b>	<b>\$ 18,757,578</b>	<b>\$ 15,112,505</b>	<b>\$ 19,037,538</b>
<b>Customers</b>												
<b>Total Customers</b>	<b>495,045</b>	<b>495,316</b>	<b>495,518</b>	<b>495,865</b>	<b>496,291</b>	<b>496,726</b>	<b>497,107</b>	<b>497,316</b>	<b>497,292</b>	<b>497,254</b>	<b>497,517</b>	<b>497,741</b>
<b>Baseline Revenue Per Customer</b>	<b>\$ 45.96</b>	<b>\$ 37.11</b>	<b>\$ 33.76</b>	<b>\$ 32.85</b>	<b>\$ 28.51</b>	<b>\$ 40.11</b>	<b>\$ 75.36</b>	<b>\$ 84.71</b>	<b>\$ 68.20</b>	<b>\$ 37.72</b>	<b>\$ 30.38</b>	<b>\$ 38.25</b>

Notes:  
\*Distribution Base Rates are inclusive of PowerAhead 1-4

Atlantic City Electric  
Customers, Demand, Sales

**Medium General Service - Secondary (MGSS)**

	Actual Jan-20	Actual Feb-20	Actual Mar-20	Actual Apr-20	Actual May-20	Actual Jun-20	Actual Jul-20	Actual Aug-20	Actual Sep-20	Actual Oct-20	Actual Nov-20	Actual Dec-20
<b>Volumes</b>												
Summer kwh	-	-	-	-	-	35,299,108	122,208,381	134,705,525	124,721,108	55,384,432	-	-
Winter kwh	113,314,390	97,408,010	93,771,253	84,409,746	70,707,460	48,907,237	-	-	-	44,809,780	88,503,750	92,720,266
<b>Total Volume</b>	<b>113,314,390</b>	<b>97,408,010</b>	<b>93,771,253</b>	<b>84,409,746</b>	<b>70,707,460</b>	<b>84,206,345</b>	<b>122,208,381</b>	<b>134,705,525</b>	<b>124,721,108</b>	<b>100,194,212</b>	<b>88,503,750</b>	<b>92,720,266</b>
<b>Demand</b>												
Summer KW	-	-	-	-	-	391,143	560,079	575,966	553,251	-	-	-
Winter KW	451,962	367,359	378,607	382,786	340,865	-	-	-	-	524,938	424,489	418,591
<b>Total Demand</b>	<b>451,962</b>	<b>367,359</b>	<b>378,607</b>	<b>382,786</b>	<b>340,865</b>	<b>391,143</b>	<b>560,079</b>	<b>575,966</b>	<b>553,251</b>	<b>524,938</b>	<b>424,489</b>	<b>418,591</b>
<b>Distribution Base Rates - Docket No. ER20120746 (w/o SUT)*</b>												
Summer kwh	\$ 0.057891	\$ 0.057891	\$ 0.057891	\$ 0.057891	\$ 0.057891	\$ 0.057891	\$ 0.057891	\$ 0.057891	\$ 0.057891	\$ 0.057891	\$ 0.057891	\$ 0.057891
Winter kwh	\$ 0.051193	\$ 0.051193	\$ 0.051193	\$ 0.051193	\$ 0.051193	\$ 0.051193	\$ 0.051193	\$ 0.051193	\$ 0.051193	\$ 0.051193	\$ 0.051193	\$ 0.051193
Summer KW	\$ 3.04	\$ 3.04	\$ 3.04	\$ 3.04	\$ 3.04	\$ 3.04	\$ 3.04	\$ 3.04	\$ 3.04	\$ 3.04	\$ 3.04	\$ 3.04
Winter KW	\$ 2.49	\$ 2.49	\$ 2.49	\$ 2.49	\$ 2.49	\$ 2.49	\$ 2.49	\$ 2.49	\$ 2.49	\$ 2.49	\$ 2.49	\$ 2.49
IIP Apr 2021 - All kWh (w/o SUT)	\$ 0.000722	\$ 0.000722	\$ 0.000722	\$ 0.000722	\$ 0.000722	\$ 0.000722	\$ 0.000722	\$ 0.000722	\$ 0.000722	\$ 0.000722	\$ 0.000722	\$ 0.000722
IIP Apr 2021 - All kW (w/o SUT)	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03
<b>Distribution Base Rates - Docket No. ER20120746 + IIP (w/o SUT)</b>												
Summer kwh	\$ 0.058613	\$ 0.058613	\$ 0.058613	\$ 0.058613	\$ 0.058613	\$ 0.058613	\$ 0.058613	\$ 0.058613	\$ 0.058613	\$ 0.058613	\$ 0.058613	\$ 0.058613
Winter kwh	\$ 0.051915	\$ 0.051915	\$ 0.051915	\$ 0.051915	\$ 0.051915	\$ 0.051915	\$ 0.051915	\$ 0.051915	\$ 0.051915	\$ 0.051915	\$ 0.051915	\$ 0.051915
Summer KW	\$ 3.07	\$ 3.07	\$ 3.07	\$ 3.07	\$ 3.07	\$ 3.07	\$ 3.07	\$ 3.07	\$ 3.07	\$ 3.07	\$ 3.07	\$ 3.07
Winter KW	\$ 2.52	\$ 2.52	\$ 2.52	\$ 2.52	\$ 2.52	\$ 2.52	\$ 2.52	\$ 2.52	\$ 2.52	\$ 2.52	\$ 2.52	\$ 2.52
<b>Revenues</b>												
Volume Charge Revenues	\$ 5,882,734	\$ 5,056,952	\$ 4,868,149	\$ 4,382,145	\$ 3,670,789	\$ 4,608,019	\$ 7,163,019	\$ 7,895,516	\$ 7,310,298	\$ 5,572,563	\$ 4,594,686	\$ 4,813,587
Demand Charge Revenues	\$ 1,138,102	\$ 925,061	\$ 953,383	\$ 963,906	\$ 858,345	\$ 1,200,081	\$ 1,718,397	\$ 1,767,143	\$ 1,697,450	\$ 1,321,866	\$ 1,068,921	\$ 1,054,070
<b>Total Revenue</b>	<b>\$ 7,020,836</b>	<b>\$ 5,982,013</b>	<b>\$ 5,821,532</b>	<b>\$ 5,346,051</b>	<b>\$ 4,529,134</b>	<b>\$ 5,808,100</b>	<b>\$ 8,881,416</b>	<b>\$ 9,662,659</b>	<b>\$ 9,007,748</b>	<b>\$ 6,894,429</b>	<b>\$ 5,663,607</b>	<b>\$ 5,867,657</b>
<b>Customers</b>												
Single Phase Service	40,799	40,798	40,807	40,774	40,787	40,801	40,814	40,822	40,853	40,927	41,036	41,052
3 Phase Service	14,938	14,945	14,968	14,963	14,990	15,004	15,029	15,021	15,016	15,014	15,024	15,039
<b>Total Customers</b>	<b>55,737</b>	<b>55,743</b>	<b>55,775</b>	<b>55,737</b>	<b>55,777</b>	<b>55,805</b>	<b>55,843</b>	<b>55,843</b>	<b>55,869</b>	<b>55,941</b>	<b>56,060</b>	<b>56,091</b>
<b>Baseline Revenue Per Customer</b>	<b>\$ 125.96</b>	<b>\$ 107.31</b>	<b>\$ 104.38</b>	<b>\$ 95.92</b>	<b>\$ 81.20</b>	<b>\$ 104.08</b>	<b>\$ 159.04</b>	<b>\$ 173.03</b>	<b>\$ 161.23</b>	<b>\$ 123.24</b>	<b>\$ 101.03</b>	<b>\$ 104.61</b>

Notes:  
\*Distribution Base Rates are inclusive of PowerAhead 1-4

Atlantic City Electric  
Customers, Demand, Sales

**Medium General Service - Primary (MGSP)**

	Actual Jan-20	Actual Feb-20	Actual Mar-20	Actual Apr-20	Actual May-20	Actual Jun-20	Actual Jul-20	Actual Aug-20	Actual Sep-20	Actual Oct-20	Actual Nov-20	Actual Dec-20
<b>Volumes</b>												
Summer kwh	-	-	-	-	-	177,259	3,257,181	3,566,864	3,000,959	1,895,381	-	-
Winter kwh	2,922,022	1,949,404	3,344,796	3,077,942	1,908,249	984,630	-	-	-	208,847	4,335,254	2,988,726
<b>Total Volume</b>	<b>2,922,022</b>	<b>1,949,404</b>	<b>3,344,796</b>	<b>3,077,942</b>	<b>1,908,249</b>	<b>1,161,889</b>	<b>3,257,181</b>	<b>3,566,864</b>	<b>3,000,959</b>	<b>2,104,228</b>	<b>4,335,254</b>	<b>2,988,726</b>
<b>Demand</b>												
Summer KW	-	-	-	-	-	4,931	16,479	17,059	12,550	-	-	-
Winter KW	14,322	10,479	17,647	17,320	13,059	-	-	-	-	11,961	17,360	13,163
<b>Total Demand</b>	<b>14,322</b>	<b>10,479</b>	<b>17,647</b>	<b>17,320</b>	<b>13,059</b>	<b>4,931</b>	<b>16,479</b>	<b>17,059</b>	<b>12,550</b>	<b>11,961</b>	<b>17,360</b>	<b>13,163</b>
<b>Distribution Base Rates - Docket No. ER20120746 (w/o SUT)*</b>												
Summer kwh	\$ 0.044951	\$ 0.044951	\$ 0.044951	\$ 0.044951	\$ 0.044951	\$ 0.044951	\$ 0.044951	\$ 0.044951	\$ 0.044951	\$ 0.044951	\$ 0.044951	\$ 0.044951
Winter kwh	\$ 0.043539	\$ 0.043539	\$ 0.043539	\$ 0.043539	\$ 0.043539	\$ 0.043539	\$ 0.043539	\$ 0.043539	\$ 0.043539	\$ 0.043539	\$ 0.043539	\$ 0.043539
Summer KW	\$ 1.77	\$ 1.77	\$ 1.77	\$ 1.77	\$ 1.77	\$ 1.77	\$ 1.77	\$ 1.77	\$ 1.77	\$ 1.77	\$ 1.77	\$ 1.77
Winter KW	\$ 1.38	\$ 1.38	\$ 1.38	\$ 1.38	\$ 1.38	\$ 1.38	\$ 1.38	\$ 1.38	\$ 1.38	\$ 1.38	\$ 1.38	\$ 1.38
IIP Apr 2021 - All kWh (w/o SUT)	\$ 0.000546	\$ 0.000546	\$ 0.000546	\$ 0.000546	\$ 0.000546	\$ 0.000546	\$ 0.000546	\$ 0.000546	\$ 0.000546	\$ 0.000546	\$ 0.000546	\$ 0.000546
IIP Apr 2021 - All kW (w/o SUT)	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02
<b>Distribution Base Rates - Docket No. ER20120746 + IIP (w/o SUT)</b>												
Summer kwh	\$ 0.045497	\$ 0.045497	\$ 0.045497	\$ 0.045497	\$ 0.045497	\$ 0.045497	\$ 0.045497	\$ 0.045497	\$ 0.045497	\$ 0.045497	\$ 0.045497	\$ 0.045497
Winter kwh	\$ 0.044085	\$ 0.044085	\$ 0.044085	\$ 0.044085	\$ 0.044085	\$ 0.044085	\$ 0.044085	\$ 0.044085	\$ 0.044085	\$ 0.044085	\$ 0.044085	\$ 0.044085
Summer KW	\$ 1.79	\$ 1.79	\$ 1.79	\$ 1.79	\$ 1.79	\$ 1.79	\$ 1.79	\$ 1.79	\$ 1.79	\$ 1.79	\$ 1.79	\$ 1.79
Winter KW	\$ 1.40	\$ 1.40	\$ 1.40	\$ 1.40	\$ 1.40	\$ 1.40	\$ 1.40	\$ 1.40	\$ 1.40	\$ 1.40	\$ 1.40	\$ 1.40
<b>Revenues</b>												
Volume Charge Revenues	\$ 128,817	\$ 85,939	\$ 147,455	\$ 135,691	\$ 84,125	\$ 51,472	\$ 148,191	\$ 162,281	\$ 136,534	\$ 95,441	\$ 191,119	\$ 131,758
Demand Charge Revenues	\$ 20,032	\$ 14,657	\$ 24,683	\$ 24,226	\$ 18,266	\$ 8,820	\$ 29,477	\$ 30,515	\$ 22,450	\$ 16,731	\$ 24,282	\$ 18,412
<b>Total Revenue</b>	<b>\$ 148,849</b>	<b>\$ 100,597</b>	<b>\$ 172,138</b>	<b>\$ 159,917</b>	<b>\$ 102,391</b>	<b>\$ 60,292</b>	<b>\$ 177,669</b>	<b>\$ 192,796</b>	<b>\$ 158,984</b>	<b>\$ 112,172</b>	<b>\$ 215,401</b>	<b>\$ 150,169</b>
<b>Customers</b>												
Single Phase Service	54	54	54	54	54	56	58	58	57	56	55	55
3 Phase Service	60	61	61	62	62	63	63	61	62	62	65	66
<b>Total Customers</b>	<b>114</b>	<b>115</b>	<b>115</b>	<b>116</b>	<b>116</b>	<b>119</b>	<b>121</b>	<b>119</b>	<b>119</b>	<b>118</b>	<b>120</b>	<b>121</b>
<b>Baseline Revenue Per Customer</b>	<b>\$ 1,305.70</b>	<b>\$ 874.75</b>	<b>\$ 1,496.85</b>	<b>\$ 1,378.59</b>	<b>\$ 882.68</b>	<b>\$ 506.65</b>	<b>\$ 1,468.34</b>	<b>\$ 1,620.14</b>	<b>\$ 1,336.00</b>	<b>\$ 950.61</b>	<b>\$ 1,795.01</b>	<b>\$ 1,241.07</b>

Notes:  
\*Distribution Base Rates are inclusive of PowerAhead 1-4

Atlantic City Electric  
Customers, Demand, Sales

**Annual General Service - Secondary (AGSS)**

	Actual <u>Jan-20</u>	Actual <u>Feb-20</u>	Actual <u>Mar-20</u>	Actual <u>Apr-20</u>	Actual <u>May-20</u>	Actual <u>Jun-20</u>	Actual <u>Jul-20</u>	Actual <u>Aug-20</u>	Actual <u>Sep-20</u>	Actual <u>Oct-20</u>	Actual <u>Nov-20</u>	Actual <u>Dec-20</u>
<b>Volumes</b>												
<b>Total Volume</b>	150,433,593	136,554,778	128,199,505	137,196,066	107,465,531	106,964,715	164,572,080	152,427,100	161,101,215	119,420,550	142,828,434	126,109,559
<b>Demand</b>												
<b>Total Demand</b>	457,075	400,710	390,518	450,727	383,575	364,639	478,708	426,357	438,437	347,512	422,847	390,352
<b>Distribution Base Rates - Docket No. ER20120746 (w/o SUT)*</b>												
Summer kwh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Winter kwh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Summer KW	\$ 11.57	\$ 11.57	\$ 11.57	\$ 11.57	\$ 11.57	\$ 11.57	\$ 11.57	\$ 11.57	\$ 11.57	\$ 11.57	\$ 11.57	\$ 11.57
Winter KW	\$ 11.57	\$ 11.57	\$ 11.57	\$ 11.57	\$ 11.57	\$ 11.57	\$ 11.57	\$ 11.57	\$ 11.57	\$ 11.57	\$ 11.57	\$ 11.57
IIP Apr 2021 - All kW (w/o SUT)	\$ 0.15	\$ 0.15	\$ 0.15	\$ 0.15	\$ 0.15	\$ 0.15	\$ 0.15	\$ 0.15	\$ 0.15	\$ 0.15	\$ 0.15	\$ 0.15
<b>Distribution Base Rates - Docket No. ER20120746 + IIP (w/o SUT)</b>												
Summer kwh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Winter kwh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Summer KW	\$ 11.72	\$ 11.72	\$ 11.72	\$ 11.72	\$ 11.72	\$ 11.72	\$ 11.72	\$ 11.72	\$ 11.72	\$ 11.72	\$ 11.72	\$ 11.72
Winter KW	\$ 11.72	\$ 11.72	\$ 11.72	\$ 11.72	\$ 11.72	\$ 11.72	\$ 11.72	\$ 11.72	\$ 11.72	\$ 11.72	\$ 11.72	\$ 11.72
<b>Revenues</b>												
Volume Charge Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Charge Revenues	\$ 5,356,944	\$ 4,696,346	\$ 4,576,893	\$ 5,282,543	\$ 4,495,520	\$ 4,273,585	\$ 5,610,485	\$ 4,996,933	\$ 5,138,513	\$ 4,072,861	\$ 4,955,794	\$ 4,574,945
<b>Total Revenue</b>	\$ 5,356,944	\$ 4,696,346	\$ 4,576,893	\$ 5,282,543	\$ 4,495,520	\$ 4,273,585	\$ 5,610,485	\$ 4,996,933	\$ 5,138,513	\$ 4,072,861	\$ 4,955,794	\$ 4,574,945
<b>Customers</b>												
<b>Total Customers</b>	3,209	3,195	3,183	3,174	3,165	3,155	3,144	3,136	3,131	3,123	3,118	3,110
<b>Baseline Revenue Per Customer</b>	\$ 1,669.35	\$ 1,469.90	\$ 1,437.92	\$ 1,664.32	\$ 1,420.39	\$ 1,354.54	\$ 1,784.51	\$ 1,593.41	\$ 1,641.17	\$ 1,304.15	\$ 1,589.41	\$ 1,471.04

Notes:  
\*Distribution Base Rates are inclusive of PowerAhead 1-4



Atlantic City Electric  
Customers, Demand, Sales

**Annual General Service - Primary (AGSP)**

	Actual <u>Jan-20</u>	Actual <u>Feb-20</u>	Actual <u>Mar-20</u>	Actual <u>Apr-20</u>	Actual <u>May-20</u>	Actual <u>Jun-20</u>	Actual <u>Jul-20</u>	Actual <u>Aug-20</u>	Actual <u>Sep-20</u>	Actual <u>Oct-20</u>	Actual <u>Nov-20</u>	Actual <u>Dec-20</u>
<b>Volumes</b>												
<b>Total Volume</b>	53,006,105	39,526,683	47,350,151	47,018,155	37,813,100	35,312,232	54,599,996	54,908,736	53,622,187	41,420,221	42,617,856	54,246,270
<b>Demand</b>												
<b>Total Demand</b>	135,533	93,513	111,558	119,812	101,712	95,737	129,242	130,965	117,563	94,342	105,490	118,182
<b>Distribution Base Rates - Docket No. ER20120746 (w/o SUT)*</b>												
Summer kwh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Winter kwh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Summer KW	\$ 9.18	\$ 9.18	\$ 9.18	\$ 9.18	\$ 9.18	\$ 9.18	\$ 9.18	\$ 9.18	\$ 9.18	\$ 9.18	\$ 9.18	\$ 9.18
Winter KW	\$ 9.18	\$ 9.18	\$ 9.18	\$ 9.18	\$ 9.18	\$ 9.18	\$ 9.18	\$ 9.18	\$ 9.18	\$ 9.18	\$ 9.18	\$ 9.18
IIP Apr 2021 - All kW (w/o SUT)	\$ 0.12	\$ 0.12	\$ 0.12	\$ 0.12	\$ 0.12	\$ 0.12	\$ 0.12	\$ 0.12	\$ 0.12	\$ 0.12	\$ 0.12	\$ 0.12
<b>Distribution Base Rates - Docket No. ER20120746 + IIP (w/o SUT)</b>												
Summer kwh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Winter kwh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Summer KW	\$ 9.30	\$ 9.30	\$ 9.30	\$ 9.30	\$ 9.30	\$ 9.30	\$ 9.30	\$ 9.30	\$ 9.30	\$ 9.30	\$ 9.30	\$ 9.30
Winter KW	\$ 9.30	\$ 9.30	\$ 9.30	\$ 9.30	\$ 9.30	\$ 9.30	\$ 9.30	\$ 9.30	\$ 9.30	\$ 9.30	\$ 9.30	\$ 9.30
<b>Revenues</b>												
Volume Charge Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Charge Revenues	\$ 1,260,716	\$ 869,852	\$ 1,037,703	\$ 1,114,486	\$ 946,118	\$ 890,535	\$ 1,202,196	\$ 1,218,229	\$ 1,093,559	\$ 877,563	\$ 981,263	\$ 1,099,319
<b>Total Revenue</b>	\$ 1,260,716	\$ 869,852	\$ 1,037,703	\$ 1,114,486	\$ 946,118	\$ 890,535	\$ 1,202,196	\$ 1,218,229	\$ 1,093,559	\$ 877,563	\$ 981,263	\$ 1,099,319
<b>Customers</b>												
<b>Total Customers</b>	125	123	123	122	122	122	122	122	123	123	121	121
<b>Baseline Revenue Per Customer</b>	\$ 10,085.73	\$ 7,071.97	\$ 8,436.61	\$ 9,135.13	\$ 7,755.07	\$ 7,299.47	\$ 9,854.06	\$ 9,985.48	\$ 8,890.73	\$ 7,134.66	\$ 8,109.61	\$ 9,085.28

Notes:

\*Distribution Base Rates are inclusive of PowerAhead 1-4

Atlantic City Electric  
Customers, Demand, Sales

**Transmission General Service - Subtransmission (TGST)**

	Actual Jan-20	Actual Feb-20	Actual Mar-20	Actual Apr-20	Actual May-20	Actual Jun-20	Actual Jul-20	Actual Aug-20	Actual Sep-20	Actual Oct-20	Actual Nov-20	Actual Dec-20
<b>Volumes</b>												
Summer/Winter kwh	46,053,260	46,447,194	43,819,643	40,985,761	30,632,409	31,430,882	34,108,921	49,807,329	53,864,054	47,597,389	42,421,208	25,238,787
<b>Total Volume</b>	<b>46,053,260</b>	<b>46,447,194</b>	<b>43,819,643</b>	<b>40,985,761</b>	<b>30,632,409</b>	<b>31,430,882</b>	<b>34,108,921</b>	<b>49,807,329</b>	<b>53,864,054</b>	<b>47,597,389</b>	<b>42,421,208</b>	<b>25,238,787</b>
<b>Demand</b>												
<5000 KW	42,373	43,339	40,279	44,364	36,036	37,846	32,983	37,491	52,010	38,272	34,272	7,304
5000 - 9000 KW	21,901	21,901	20,488	21,751	21,194	21,901	21,194	24,198	23,230	22,597	20,571	15,836
>9000 KW	30,421	30,421	28,458	30,007	29,439	30,421	29,439	32,553	31,701	30,469	27,518	25,398
<b>Total Demand</b>	<b>94,695</b>	<b>95,660</b>	<b>89,225</b>	<b>96,122</b>	<b>86,669</b>	<b>90,167</b>	<b>83,616</b>	<b>94,242</b>	<b>106,941</b>	<b>91,339</b>	<b>82,361</b>	<b>48,539</b>
<b>Distribution Base Rates - Docket No. ER20120746 (w/o SUT)*</b>												
Summer/Winter kwh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<5000 KW	\$ 3.57	\$ 3.57	\$ 3.57	\$ 3.57	\$ 3.57	\$ 3.57	\$ 3.57	\$ 3.57	\$ 3.57	\$ 3.57	\$ 3.57	\$ 3.57
5000 - 9000 KW	\$ 2.76	\$ 2.76	\$ 2.76	\$ 2.76	\$ 2.76	\$ 2.76	\$ 2.76	\$ 2.76	\$ 2.76	\$ 2.76	\$ 2.76	\$ 2.76
>9000 KW	\$ 1.39	\$ 1.39	\$ 1.39	\$ 1.39	\$ 1.39	\$ 1.39	\$ 1.39	\$ 1.39	\$ 1.39	\$ 1.39	\$ 1.39	\$ 1.39
IIP Apr 2021 - All kW (w/o SUT)	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.05
<b>Distribution Base Rates - Docket No. ER20120746 + IIP (w/o SUT)</b>												
Summer/Winter kwh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<5000 KW	\$ 3.62	\$ 3.62	\$ 3.62	\$ 3.62	\$ 3.62	\$ 3.62	\$ 3.62	\$ 3.62	\$ 3.62	\$ 3.62	\$ 3.62	\$ 3.62
5000 - 9000 KW	\$ 2.80	\$ 2.80	\$ 2.80	\$ 2.80	\$ 2.80	\$ 2.80	\$ 2.80	\$ 2.80	\$ 2.80	\$ 2.80	\$ 2.80	\$ 2.80
>9000 KW	\$ 1.43	\$ 1.43	\$ 1.43	\$ 1.43	\$ 1.43	\$ 1.43	\$ 1.43	\$ 1.43	\$ 1.43	\$ 1.43	\$ 1.43	\$ 1.43
<b>Revenues</b>												
Volume Charge Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Charge Revenues	\$ 258,464	\$ 261,960	\$ 244,105	\$ 264,659	\$ 232,131	\$ 242,074	\$ 221,079	\$ 250,293	\$ 298,917	\$ 245,641	\$ 221,243	\$ 107,295
<b>Total Revenue</b>	<b>\$ 258,464</b>	<b>\$ 261,960</b>	<b>\$ 244,105</b>	<b>\$ 264,659</b>	<b>\$ 232,131</b>	<b>\$ 242,074</b>	<b>\$ 221,079</b>	<b>\$ 250,293</b>	<b>\$ 298,917</b>	<b>\$ 245,641</b>	<b>\$ 221,243</b>	<b>\$ 107,295</b>
<b>Customers</b>												
<5000 KW	30	30	30	30	30	30	30	27	29	30	29	28
5000 - 9000 KW	4	4	4	4	4	4	4	4	4	4	4	4
>9000 KW	3	3	3	3	3	3	3	3	3	3	3	3
<b>Total Customers</b>	<b>37</b>	<b>37</b>	<b>37</b>	<b>37</b>	<b>37</b>	<b>37</b>	<b>37</b>	<b>34</b>	<b>36</b>	<b>37</b>	<b>36</b>	<b>35</b>
<b>Baseline Revenue Per Customer</b>	<b>\$ 6,985.51</b>	<b>\$ 7,080.01</b>	<b>\$ 6,597.43</b>	<b>\$ 7,152.94</b>	<b>\$ 6,273.82</b>	<b>\$ 6,542.54</b>	<b>\$ 5,975.11</b>	<b>\$ 7,361.55</b>	<b>\$ 8,303.24</b>	<b>\$ 6,638.94</b>	<b>\$ 6,145.63</b>	<b>\$ 3,065.58</b>

Notes:  
\*Distribution Base Rates are inclusive of PowerAhead 1-4

Atlantic City Electric  
Customers, Demand, Sales

**Transmission General Service (TGS)**

	Actual Jan-20	Actual Feb-20	Actual Mar-20	Actual Apr-20	Actual May-20	Actual Jun-20	Actual Jul-20	Actual Aug-20	Actual Sep-20	Actual Oct-20	Actual Nov-20	Actual Dec-20
<b>Volumes</b>												
Summer/Winter kwh	32,748,374	33,739,652	34,772,276	41,383,762	19,881,750	30,184,564	26,470,810	40,104,434	39,481,200	35,613,278	37,195,681	35,902,787
<b>Total Volume</b>	<b>32,748,374</b>	<b>33,739,652</b>	<b>34,772,276</b>	<b>41,383,762</b>	<b>19,881,750</b>	<b>30,184,564</b>	<b>26,470,810</b>	<b>40,104,434</b>	<b>39,481,200</b>	<b>35,613,278</b>	<b>37,195,681</b>	<b>35,902,787</b>
<b>Demand</b>												
<5000 KW	13,275	13,586	14,749	10,126	11,173	11,673	5,577	12,943	11,347	12,282	12,348	10,772
5000 - 9000 KW	17,481	17,977	16,413	17,468	16,236	16,649	9,591	24,364	23,109	17,770	17,568	16,945
>9000 KW	69,518	69,296	145,877	68,061	26,227	68,502	42,715	48,160	47,671	43,488	156,262	59,601
<b>Total Demand</b>	<b>100,273</b>	<b>100,859</b>	<b>177,039</b>	<b>95,655</b>	<b>53,636</b>	<b>96,825</b>	<b>57,883</b>	<b>85,467</b>	<b>82,127</b>	<b>73,540</b>	<b>186,178</b>	<b>87,318</b>
<b>Distribution Base Rates - Docket No. ER20120746 (w/o SUT)*</b>												
Summer/Winter kwh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<5000 KW	\$ 2.79	\$ 2.79	\$ 2.79	\$ 2.79	\$ 2.79	\$ 2.79	\$ 2.79	\$ 2.79	\$ 2.79	\$ 2.79	\$ 2.79	\$ 2.79
5000 - 9000 KW	\$ 2.16	\$ 2.16	\$ 2.16	\$ 2.16	\$ 2.16	\$ 2.16	\$ 2.16	\$ 2.16	\$ 2.16	\$ 2.16	\$ 2.16	\$ 2.16
>9000 KW	\$ 0.16	\$ 0.16	\$ 0.16	\$ 0.16	\$ 0.16	\$ 0.16	\$ 0.16	\$ 0.16	\$ 0.16	\$ 0.16	\$ 0.16	\$ 0.16
IIP Apr 2021 - All kW (w/o SUT)	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.05
<b>Distribution Base Rates - Docket No. ER20120746 + IIP (w/o SUT)</b>												
Summer/Winter kwh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<5000 KW	\$ 2.83	\$ 2.83	\$ 2.83	\$ 2.83	\$ 2.83	\$ 2.83	\$ 2.83	\$ 2.83	\$ 2.83	\$ 2.83	\$ 2.83	\$ 2.83
5000 - 9000 KW	\$ 2.20	\$ 2.20	\$ 2.20	\$ 2.20	\$ 2.20	\$ 2.20	\$ 2.20	\$ 2.20	\$ 2.20	\$ 2.20	\$ 2.20	\$ 2.20
>9000 KW	\$ 0.21	\$ 0.21	\$ 0.21	\$ 0.21	\$ 0.21	\$ 0.21	\$ 0.21	\$ 0.21	\$ 0.21	\$ 0.21	\$ 0.21	\$ 0.21
<b>Revenues</b>												
Volume Charge Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Charge Revenues	\$ 90,469	\$ 92,400	\$ 108,046	\$ 81,222	\$ 72,843	\$ 83,891	\$ 45,747	\$ 100,294	\$ 92,906	\$ 82,925	\$ 105,936	\$ 80,154
<b>Total Revenue</b>	<b>\$ 90,469</b>	<b>\$ 92,400</b>	<b>\$ 108,046</b>	<b>\$ 81,222</b>	<b>\$ 72,843</b>	<b>\$ 83,891</b>	<b>\$ 45,747</b>	<b>\$ 100,294</b>	<b>\$ 92,906</b>	<b>\$ 82,925</b>	<b>\$ 105,936</b>	<b>\$ 80,154</b>
<b>Customers</b>												
<5000 KW	7	7	7	7	8	7	6	6	7	7	8	7
5000 - 9000 KW	3	3	3	3	3	3	2	3	3	3	3	3
>9000 KW	5	5	6	5	4	6	6	6	5	6	6	4
<b>Total Customers</b>	<b>15</b>	<b>15</b>	<b>16</b>	<b>15</b>	<b>15</b>	<b>16</b>	<b>14</b>	<b>15</b>	<b>15</b>	<b>16</b>	<b>17</b>	<b>14</b>
<b>Baseline Revenue Per Customer</b>	<b>\$ 6,031.29</b>	<b>\$ 6,159.97</b>	<b>\$ 6,752.89</b>	<b>\$ 5,414.80</b>	<b>\$ 4,856.18</b>	<b>\$ 5,243.18</b>	<b>\$ 3,267.65</b>	<b>\$ 6,686.27</b>	<b>\$ 6,193.71</b>	<b>\$ 5,182.81</b>	<b>\$ 6,231.53</b>	<b>\$ 5,725.27</b>

Notes:  
\*Distribution Base Rates are inclusive of PowerAhead 1-4

**EXHIBIT C**

**PROPOSED TARIFF-CLEAN VERSION**

# ATLANTIC CITY ELECTRIC COMPANY

## TARIFF FOR ELECTRIC SERVICE

- SECTION I - GENERAL INFORMATION AND TERRITORY SERVED
- SECTION II - STANDARD TERMS AND CONDITIONS
- SECTION III - RATE SCHEDULE RUE - RESIDENTIAL  
UNDERGROUND EXTENSIONS AND CLE -  
CONTRIBUTED LIGHTING EXTENSIONS
- SECTION IV - SERVICE CLASSIFICATIONS AND RIDERS

ATLANTIC CITY ELECTRIC COMPANY  
Regional Headquarters  
5100 Harding Highway  
Mays Landing, New Jersey 08330-2239

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Date of Issue: July 14, 2021

Effective Date: July 15, 2021

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ER20120746



**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 ELECTRIC SERVICE - SECTION I First Revised Sheet Replaces Original Title Sheet**

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# **ATLANTIC CITY ELECTRIC COMPANY**

## **TARIFF FOR ELECTRIC SERVICE**

**SECTION I                      GENERAL INFORMATION AND TERRITORY SERVED**

**ATLANTIC CITY ELECTRIC COMPANY**

**Regional Headquarters  
5100 Harding Highway  
Mays Landing, NJ 08330-2239**

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**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 ELECTRIC SERVICE First Revised Sheet Replaces Original Sheet No. 1 SECTION I**

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**GENERAL INFORMATION AND TERRITORY SERVED**

**TABLE OF CONTENTS**

	<b>SHEET NO. NO.</b>	<b>REVISION</b>
1. Service Area Map Territory Served by Atlantic City Electric Co.....	2	First Revised
2. List of Municipalities .....	4	Original
Continued .....	5	Original

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**Date of Issue: July 14, 2021**

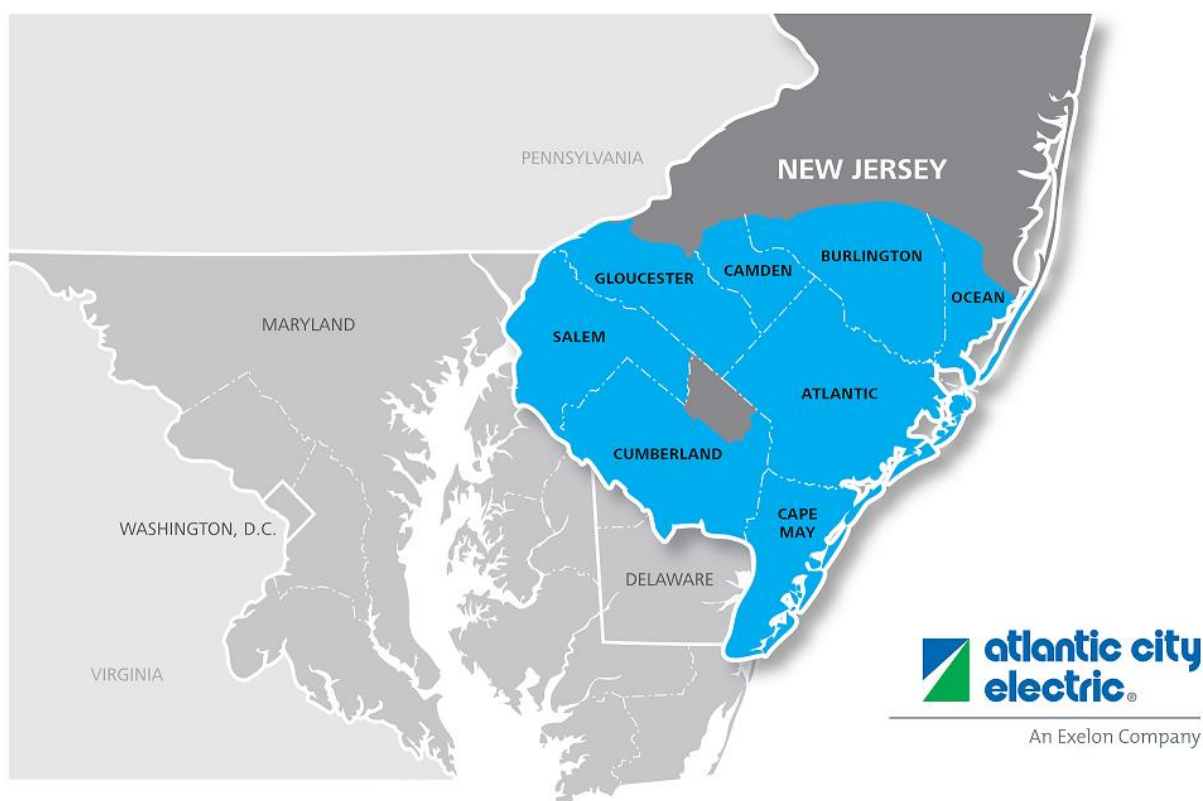
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**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 ELECTRIC SERVICE - SECTION I**      **First Revised Sheet Replaces Original Sheet No. 2**

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**TERRITORY SERVED BY  
ATLANTIC CITY ELECTRIC COMPANY**



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**RESERVED FOR FUTURE USE**

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**LIST OF MUNICIPALITIES  
SERVED BY  
ATLANTIC CITY ELECTRIC COMPANY**

**ATLANTIC COUNTY**

Absecon, Atlantic City, Brigantine, Buena Boro, Buena Vista Township, Corbin City, Egg Harbor City, Egg Harbor Township, Estell Manor, Folsom Boro, Galloway Township, Hamilton Township, Hammonton, Linwood, Longport Boro, Margate City, Mullica Township, Northfield, Pleasantville, Port Republic, Somers Point, Ventnor City, Weymouth Township

**BURLINGTON COUNTY**

Bass River Township, Evesham Township\*, Medford Township, Shamong Township, Southhampton Township\*, Tabernacle Township, Washington Township, Woodland Township\*.

**CAMDEN COUNTY**

Berlin Boro, Berlin Township, Chesilhurst Boro, Clementon Boro, Gibbsboro Boro, Gloucester Township\*, Hi Nella Boro\*, Laurel Springs Boro, Lindenwold Boro, Pine Hill Boro, Pine Valley Boro, Somerdale Boro\*, Stratford, Voorhees Township\*, Waterford Township, Winslow Township.

**CAPE MAY COUNTY**

Avalon Boro, Cape May, Cape May Point Boro, Dennis Township, Lower Township, Middle Township, North Wildwood, Ocean City, Sea Isle City, Stone Harbor Boro, Upper Township, West Cape May Boro, West Wildwood Boro, Wildwood, Wildwood Crest Boro, Woodbine Boro.

**CUMBERLAND COUNTY**

Bridgeton, Commercial Township, Deerfield Township, Downe Township, Fairfield Township, Greenwich Township, Hopewell Township, Lawrence Township, Maurice River Township, Millville, Shiloh Boro, Stow Creek Township, Upper Deerfield Township, Vineland\*.

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**GLOUCESTER COUNTY**

Clayton Boro, Deptford Township\*, East Greenwich Township, Elk Township, Franklin Township, Glassboro Boro, Greenwich Township, Harrison Township, Logan Township, Mantua Township, Monroe Township, Newfield Boro, Paulsboro Boro, Pitman Boro, South Harrison Township, Swedesboro Boro, Washington Township, Wenonah Boro, West Deptford Township\*, Woolwich Township.

**OCEAN COUNTY**

Barneget Light Boro, Barneget Township\*, Beach Haven Boro, Eagleswood Township, Harvey Cedars Boro, Lacey Township\*, Little Egg Harbor Township, Long Beach Township, Ocean Township\*, Ship Bottom Boro, Stafford Township, Surf City Boro, Tuckerton Boro

**SALEM COUNTY**

Alloway Township, Carney's Point Township, Elmer Boro, Elsinboro Township, Lower Alloways Creek Township, Mannington Township, Oldmans Township, Penns Grove Boro, Pennsville Township, Pilesgrove Township, Pittsgrove Township, Quinton Township, Salem, Upper Pittsgrove Township, Woodstown Boro.

**\* Served in Part**

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**RESERVED FOR FUTURE USE**

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ATLANTIC CITY ELECTRIC COMPANY  
BPU NJ No. 11 ELECTRIC SERVICE - SECTION III      Second Revised Title Sheet Replaces First  
Title Sheet

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# ATLANTIC CITY ELECTRIC COMPANY

## TARIFF FOR ELECTRIC SERVICE

SECTION III - RATE SCHEDULE RUE - RESIDENTIAL UNDERGROUND EXTENSIONS  
AND CLE - CONTRIBUTED LIGHTING EXTENSIONS

ATLANTIC CITY ELECTRIC COMPANY  
Regional Headquarters

5100 Harding Highway  
Mays Landing, New Jersey 08330-2239

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Date of Issue: July 14, 2021

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Company Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated  
with the BPU Docket No. ER20120746

**SECTION III**  
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	<b>SHEET NO.</b>	<b>REVISION NO.</b>
<b>1. RUE RATE SCHEDULE</b>		
Application to Residential Service		
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Additional Charges, Charges for Single Phase		
Underground Construction .....	3	Third Revised
Charges for Three Phase Underground Construction.....	4	Third Revised
Charges for Single & Three Phase Overhead Construction .....	5	Third Revised
<b>2. CLE RATE SCHEDULE</b>		
Application to Lighting Service		
Availability of Service, Rate .....	7	First Revised
Availability of Service, Rate – Continued>.....	7a	Second Revised
<b>RATE SCHEDULE CLE (Continued)</b> <b>(Contributed Lighting Extension)</b>		
Special Terms and Conditions.....	8	First Revised

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**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 ELECTRIC SERVICE - SECTION III Third Revised Sheet Replaces Second Sheet No. 2**

**RATE SCHEDULE RUE**  
**(Residential Underground Extensions)**

**AVAILABILITY OF SERVICE**

Available to new residential buildings and mobile homes within an approved subdivision to having 3 or more building lots and to new multiple occupancy buildings in accord with the provisions of Subchapter 4 of Regulations of the Board of Public Utilities.

**RATE**

All charges under the RUE tariff do not include cost and federal income tax liability pursuant to the Tax Reform Act of 1986. For each building lot being served, the applicant shall pay the utility the amount determined from the following table plus all applicable taxes.

For non-typical situations, including service to multiple family buildings and other situations as detailed below, such charges shall be equal to estimated cost of the underground construction less the total estimated costs of the otherwise applicable overhead construction as set forth in Section II plus applicable taxes.

Such cost estimates shall be based on the allowances for the unit costs as detailed in Section II and shall be based on the necessary construction to supply the same loads and locations utilizing Atlantic City Electric's standard offerings and conditions.

<b>Type of Building</b>	<b>Charge Per Lot</b>
Single Family Duplex-family, mobile home, & multiple occupancy buildings, three-phase, high capacity extensions, lots requiring primary extensions thereon, transformer capacity above 8.5 KVA per dwelling unit & other special conditions.	\$732.27 Plus \$3.14/Front Foot Differential in charges for equivalent underground & overhead construction based on unit charges set forth below.

**SPECIAL TERMS AND CONDITIONS**

See Section II inclusive for Terms and Conditions of Service.

The supply of electricity to the applicant shall be in accordance with the provisions of the rate schedule chosen by the applicant as applicable to this service.

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**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 ELECTRIC SERVICE - SECTION III Third Revised Sheet Replaces Second Sheet No. 4**

**RATE SCHEDULE RUE (Continued)**  
**(Residential Underground Extensions)**

**CHARGES FOR SINGLE PHASE UNDERGROUND CONSTRUCTION (Continued)**

Primary Termination - Branch (1/0 A1) .....	\$ 1,210.33
Primary Junction enclosure w/Cable Taps.....	\$ 2,281.22
Secondary Enclosure.....	\$ 277.08
2" PVC Conduit.....	\$ 3.91/Foot
4" PVC Conduit.....	\$ 4.98/Foot
Street Light Cable .....	\$ 3.48/Foot
Transformers - Including Pad	
25 KVA.....	\$ 3,486.18
50 KVA.....	\$ 4,813.60
100 KVA.....	\$ 6,305.41
167 KVA.....	\$ 6,926.42
Special Street Light Poles	
30' Fiberglass.....	\$ 868.37
Street Light Luminare (50 watt HPS) .....	\$ 319.53
(50 watt LED).....	\$ 626.73

**CHARGES FOR THREE PHASE UNDERGROUND CONSTRUCTION**

Primary Cable	
1/0 KCMIL A1.....	\$ 10.39/Foot
4/0 KCMIL A1.....	\$ 12.82/Foot
1000 KCMIL A1.....	\$ 34.99/Foot
Secondary Cable	
500 KCMIL Cu .....	\$ 38.64/Foot
350 KCMIL A1.....	\$ 7.00/Foot
Primary Termination 1/0.....	\$ 3,427.48
Primary Termination 4/1 .....	\$ 5,043.38
Primary Termination 1000 KCMIL.....	\$ 7,043.63
Primary Switch and Junction 2-600 AMP and 1-200 AMP terminals .....	\$ 21,748.18
Primary Switch and Junction 2-600 AMP and 2-200 AMP terminals .....	\$ 28,731.41
Primary Switch and Junction 3-600 AMP and 1-200 AMP terminals .....	\$ 25,239.29
5" PVC Conduit.....	\$ 5.88/Foot
Transformers - Including Pad	
150 KVA.....	\$ 16,358.43
300 KVA.....	\$ 21,744.19
500 KVA.....	\$ 10,812.55

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**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 ELECTRIC SERVICE - SECTION III Third Revised Sheet Replaces Second Sheet No. 5**

**RATE SCHEDULE RUE (Continued)**  
**(Residential Underground Extensions)**

**CHARGES FOR SINGLE AND THREE PHASE OVERHEAD CONSTRUCTION**

Pole Line - Total Charge .....	\$ 8.72/Foot
Joint pole line cost.....	\$ 4.36/Foot
Primary Wire	
#2 AAAC (Single Phase).....	\$ 3.57/Foot
477 KCMIL A1 (Three Phase) .....	\$ 13.97/Foot
Primary Wire Neutral	
#2 AAAC .....	\$ 2.32/Foot
#4/0 AAAC .....	\$ 2.65/Foot
Secondary Wire	
3-Wire (4/0 AAAC) .....	\$ 3.97/Foot
4-Wire (4/0 AAAC) .....	\$ 4.43/Foot
Service - Single Phase	
200 AMP (#2 A1) .....	\$ 1.20/Foot
Complete.....	\$ 188.13
320 AMP (#42/0 A1) .....	\$ 1.57/Foot
Complete.....	\$ 217.65
Service - Three Phase	
Up to 200 AMP	
4-Wire (4/0 A1Qplex) .....	\$ 2.46/Foot
Over 200 AMP	
4-Wire (500 KCMIL Cu) .....	\$ 56.60/Foot
Transformers	
Single Phase	
25 KVA.....	\$ 2,592.40
50 KVA.....	\$ 2,812.43
100 KVA.....	\$ 4,489.71
167 KVA.....	\$ 6,679.28

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**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 ELECTRIC SERVICE - SECTION III Third Revised Sheet Replaces Second Sheet No. 6**

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**RATE SCHEDULE RUE (Continued)**  
**(Residential Underground Extensions)**

**CHARGES FOR SINGLE AND THREE PHASE OVERHEAD CONSTRUCTION**  
**(Continued)**

**Transformers**

Three Phase	
25 KVA.....	\$ 6,968.77
50 KVA.....	\$ 8,233.60
100 KVA.....	\$ 13,309.87
167 KVA.....	\$ 19,940.74
Street Light Luminaire (50 watt HPS) .....	\$ 319.53

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**RATE SCHEDULE CLE**  
**(Contributed Lighting Extension)**

**AVAILABILITY OF SERVICE**

Required for new or additional lighting fixtures contracted for under Rate Schedule CSL.

**RATE**

All charges under the CLE tariff are subject to federal income tax liability pursuant to the Tax Reform Act of 1986 and the Revenue Reconciliation Act of 1993. For each fixture the customer shall pay the Company the amount determined from the following table plus any applicable tax gross up.

**New HPS lighting fixture & bracket (4' or 8')**

(installed on existing pole/prepaid facilities):

Standard		
Up to and including	150 watt	\$319.53
Over	150 watt	\$441.33
Shoe Box	All	\$751.01
Post Top	All	\$545.88
Flood/Profile Light		
	Standard HPS	\$635.00
	Standard Metal Halide	\$546.69

**Induction**

Cobra Head	40 Watt	\$ 574.61
Cobra Head	80 Watt	\$ 618.30
Cobra Head	150 Watt	\$ 642.18
Cobra Head	200 Watt	\$ 749.65

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**Date of Issue: July 14, 2021**

**Effective Date: July 15, 2021**

**Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ER20120746**

**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 ELECTRIC SERVICE - SECTION III Second Revised Sheet Replaces Frist Revised No. 7a**

**RATE SCHEDULE CLE (Continued)**  
**(Contributed Lighting Extension)**

**Light Emitting Diode**

Cobra Head	50 W	\$ 626.73
	70 W	\$ 616.87
	100 W	\$ 629.19
	150 W	\$ 762.70
	250 W	\$ 931.59
	400 W	\$ 878.31
Mongoose	250 W	\$ 1,253.95
	400 W	\$ 1,466.18
Acorn (Granville)	70 W	\$ 1,746.33
	100 W	\$ 1,746.33
	150 W	\$ 1,746.33
Tear Drop Decorative	100 W	\$ 1,389.45
	150 W	\$ 1,677.85
Decorative Post Top	150 W	\$ 1,429.21
Colonial Style Post Top	70 W	\$ 1,064.27
	100 W	\$ 1,066.51
Shoe Box	100 W	\$ 805.55
	150 W	\$ 872.01
	250 W	\$ 1,076.22

\*Plus \$73.88 if existing incandescent HID fixture is removed.

\*Plus \$57.03 if existing mercury vapor HID fixture is removed.

\*Less \$25.14 (bracket credit) if existing HID fixture is removed but existing bracket is reused.

Plus additional charges for:

14 Ft. Bracket	\$145.47
24 Ft. Ornamental standard (single bracket)	\$2,385.98
24 Ft. Ornamental standard (double bracket)	\$3,302.20
25 Ft. Bracket	\$1,140.68
26 Ft. Tangent ornamental standard (single bracket)	\$2,989.51
26 Ft. Tangent ornamental standard (double bracket)	\$3,709.66
26 Ft. Corner ornamental standard	\$2,975.48
25 Ft. Square aluminum ornamental standard	\$3,001.55

\*These items are considered a reimbursement of capital without any tax liability associated with the Tax Reform Act of 1986 and the Revenue Reconciliation Act of 1993.

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**RATE SCHEDULE CLE (Continued)**  
**(Contributed Lighting Extension)**

**SPECIAL TERMS AND CONDITIONS**

All equipment covered by this schedule will remain the Company's property unless, under special situation where ownership of the above equipment is advantageous to the state or local governmental entity involved, special contractual arrangements can be made.

**Capital costs for specialty lighting applications will be provided upon request.**

The "new charge per fixture" applies to all areas. In RUE areas, additional charges are collected under the RUE tariff.

Repavement of concrete broken for installation will be at actual cost or accomplished by the customer.

See Section II inclusive for Terms and Conditions of Service

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**RESERVED FOR FUTURE USE**

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# ATLANTIC CITY ELECTRIC COMPANY

## TARIFF FOR ELECTRIC SERVICE

### SECTION II - STANDARD TERMS AND CONDITIONS

ATLANTIC CITY ELECTRIC COMPANY  
Regional Headquarters

5100 Harding Highway  
Mays Landing, New Jersey 08330-2239

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**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ NO. 11 Electric Service - Section II Fifth Revised Sheet Replaces Fourth Revised Sheet No. 2**

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**TERMS AND CONDITIONS OF SERVICE**

**1. GENERAL INFORMATION**

**1.1 Filing:**

This tariff, comprising service rules, regulations and rate schedules governing supply of electric service within the service area of the Atlantic City Electric Company, referred to herein sometimes as “ACE” or the “Company,” is the official tariff of the Company on file with the Board of Public Utilities of the State of New Jersey, referred to herein as “Board of Public Utilities”.

**1.2 Scope:**

The provisions of this tariff shall apply to all persons, natural or artificial and including, but not limited to, partnerships, associations, corporations (private and public), bodies politic, governmental agencies and any other customer receiving electric service hereunder. These “Terms and Conditions” are subject to modifications embodied in “Special Terms and Conditions” of the particular rate schedule under which such customers may be served.

**1.3 Revisions:**

No agent, representative or employee of the Company is authorized to waive or change the provisions of this tariff, nor shall any agreement or promise to do so be binding upon the Company. Revisions may be made only in compliance with orders of the Board of Public Utilities.

**1.4 Other Publications:**

Publications set forth by title in these Terms and Conditions of Service are incorporated in these Terms and Conditions of Service by reference.

This tariff is subject to the lawful Orders of the Board of Public Utilities. Complaints may be directed to: Board of Public Utilities, Division of Customer Assistance, 44 South Clinton Avenue, Trenton, NJ 08625, 609-341-9188 or 1-800-624-0241; [www.nj.gov/bpu](http://www.nj.gov/bpu).

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**TERMS AND CONDITIONS OF SERVICE**

**2. OBTAINING SERVICE**

**2.1 Application:**

Application for service shall be made at nearest Company District Operating Center or Courtesy Center (see paragraph 6.4 for locations), in person, by mail or by telephone, by facsimile transmission, and/or by electronic mail, where available. At the Company's discretion, a signed application may be required, which, when duly accepted by the Company, shall constitute evidence of the agreement between the Company and the customer. A copy of the application will be furnished to the customer upon request.

District Operating Centers

<b>Cape May Courthouse Operations</b>	<b>420 Rt. 9 North Cape May Courthouse NJ 08210</b>
<b>Pleasantville Operations</b>	<b>2542 Fire Rd. Egg Harbor Twp. NJ 08234</b>
<b>Glassboro Operations</b>	<b>428 Ellis St. Glassboro NJ 08028</b>
<b>Winslow Operations</b>	<b>295 Grove St. Berlin NJ 08009</b>
<b>Bridgeton Operations</b>	<b>10 Cohansey Street Bridgton NJ 08302</b>
<b>West Creek Operations</b>	<b>457 Main St West Creek NJ 08092</b>

All customers shall be given a copy of the "Customer Bill of Rights" approved by the Board of Public Utilities, effective at the time of service initiation. The copy shall be presented no later than at the time of the issuance of the customer's first bill or 30 days after the initiation of service, whichever is later.

**2.2 Choice of Schedule:**

A copy of the Schedules and "Terms and Conditions" under which service is to be rendered to the customer will be provided upon application, and the customer may choose the appropriate rate schedule applicable to his service, upon which his application shall be based. The customer may not change from one schedule to another except by mutual agreement. If customer so desires, the choice of schedule may be discussed with a designated Company representative, who will assist in explaining the Terms and Conditions of each applicable schedule. On request, a representative will also explain the Company's method and scheduling of reading meters.

**2.3 Deposits:**

A deposit may be required of a customer before service will be supplied. For a new customer such deposit shall be the estimated average bill of the customer for a billing period based upon the average monthly charge over an estimated 12 month service period increased by one month's average bill. Customers in default in the payment of bills shall be required to furnish a deposit based on the same calculation using actual billing data to the extent it exists, or increase their existing deposit in an amount sufficient to secure the payment of future bills. The Company will pay interest on deposits in accordance with N.J.A.C.14:3-3.5(d). The Company will furnish a receipt to each customer who has made a deposit. If a customer who has made a deposit fails to pay a bill, the Company may apply such deposit insofar as is necessary to liquidate the bill, and may require that the deposit be restored to its original amount. The Company shall review a residential customer's account at least once every year, and a non-residential customer's account at least once every two years and if such review indicates that the customer has established credit satisfactory to the utility, then the outstanding deposit shall be returned to the customer.

Upon refunding a deposit or paying a customer interest on a deposit, the Company shall offer the customer the option of a credit to the customer's account or a separate check.

Upon closing an account, the Company shall refund to the customer the balance of any deposit remaining after the closing bill for service has been settled, including any applicable interest required.

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**TERMS AND CONDITIONS OF SERVICE**

**2. OBTAINING SERVICE**

Eliminated effective December 21, 2015.

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## TERMS AND CONDITIONS OF SERVICE

### 2. OBTAINING SERVICE (Continued)

#### 2.4 Extension of Service - General

##### A. Definitions

Applicant for service, developer or customer: For purposes of this Section of the tariff, an applicant for service, a developer, and a customer are treated synonymously and in conformance with how those terms are applied in N.J.A.C. Subchapter 14:3-8 et seq.

Cost means, with respect to the cost of construction of an extension, actual and/or site-specific unitized expenses incurred for materials and labor (including both internal and external labor) employed in the actual design, construction, and/or installation of the extension, including overhead directly attributable to the work, as well as overrides or loading factors such as those for back-up personnel for mapping and design. This term does not include expenses for clerical, supervision, dispatching or general office functions. Cost also includes the tax consequences incurred under the Tax Reform Act of 1986 and New Jersey state income tax law by the regulated entity as a result of receiving deposits or contributions.

Distribution revenue:

Total revenue, plus related Sales and Use Tax, collected by the Company from a customer, minus Basic Generation Service charges, plus Sales and Use Tax on the Basic Generation Service charges, and transmission charges derived from FERC approved Transmission Charges, plus Sales and Use Tax on the transmission charges, assessed in accordance with Section IV of the Company's tariff.

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## TERMS AND CONDITIONS OF SERVICE

Extension: For purposes of this section 2 of the tariff, “extension” means: the construction or installation of plant and/or facilities by a regulated entity to convey new service from existing or new plant and/or facilities to serve new development or one or more new customers, and also means the plant and/or facilities themselves. This term includes all plant and/or facilities for transmission and/or distribution, whether located overhead or underground, on a public street or right of way, or on a private property or private right of way, including the wire, poles or supports, cable, pipe, conduit or other means of conveying service from existing plant and/or facilities to each unit or structure to be served, except as excluded at paragraphs 1 through 2 below. An extension begins at the existing infrastructure and ends as follows:

1. for an overhead extension of electric service, the extension ends at the point where the service connects to the building, but also includes the meter;
2. for an underground extension of electric service, the extension ends at, and includes the meter; unless the applicant and the Company make other arrangements.

In other portions of the tariff, the term “extension” may have a narrower meaning that excludes service lines and metering.

Plant and/or facilities installed to supply the increased load of existing non-residential customers are also considered an extension where either: 1) Company facilities of the required voltage or number of phases did not previously exist, or 2) existing Company facilities are upgraded or replaced due to an applicant’s new or additional electrical load being greater than 50% of the total design capacity of the pre-existing facilities.

### **B. General**

To obtain regulated services to serve new developments or new customers, an application must be made with the Company for construction of an extension.

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**TERMS AND CONDITIONS OF SERVICE**

As set forth more fully in N.J.A.C 14:3-8.3,8.4 and 8.5, the following provisions shall apply to all Extensions of Service:

- (a) Unless otherwise agreed to between the Company and an applicant, the Company shall not pay for or financially contribute to the cost of an extension, except in accordance with the provisions of Paragraph 2.5 of this Section of the tariff.
- (b) An extension shall become the property of and be maintained by the Company upon its completion unless other arrangements have been made.
- (c) The estimated cost of an extension for which the Company receives a deposit, or receives a non-refundable contribution, shall include the tax consequences incurred under the Tax Reform Act of 1986 ("TRA 1986") and New Jersey state income taxes by the regulated entity as a result of receiving deposits or contributions, and shall be calculated consistent with the provisions of N.J.A.C. 14:3-8.6(e). Similarly, any applicable deposit refunds to customers shall be grossed up for the effects of TRA 1986 and applicable New Jersey state income taxes previously paid as part of the deposit
- (d) The Company shall construct each extension with sufficient capacity to provide safe, adequate, and proper service to customers, as determined by the Company. The cost of the extension shall be full cost based on the Company's determination of service requirements, regardless of the requirements specified by the applicant.
- (e) If the Company chooses to construct an extension or portion of an extension with additional capacity, over that which is needed to comply with Paragraph 2.4.B, pursuant to N.J.A.C. 14:3-8.5(h), the Company shall pay for, and shall not require the applicant to contribute financially to, the incremental cost of any additional capacity.
- (f) The Company may contract with an applicant for service to design, construct or maintain an extension on behalf of the applicant. However, the Company shall be paid for the cost of constructing or installing the extension, in accordance with the provisions and charges contained in Section III of the Company's tariff for residential underground extensions.
- (g) In the absence of any safety or other public interest concerns, the Company, in the case for the provision for underground service pursuant to N.J.A.C. 14:3-8.4, shall permit the applicant for service to dig the portion of the trench located on the customer's property to receive the service. In that event, the applicant for service shall be solely responsible for ensuring that the excavation is done and completed in accordance with the Company's standards. The Company shall inspect such excavations to ensure that the trench complies with the Company's standards prior to the installation of any utility lines in the trench. The Company reserves, in its sole discretion, the right to reject any excavation performed by the customer that does not meet its standards for the construction of utility trenching.

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**TERMS AND CONDITIONS OF SERVICE**

**2.5 Extension of Service to Serve a Customer Along Public or Common Rights-of-Way:**

**A. Single Residential Customer**

The Company facilities shall be extended or modified to serve customers along public or common rights-of-way in accordance with Subparagraph 2.4 above and applicable regulations. Where the cost of an extension or modification exceeds ten (10) times the estimated or assured annual distribution, the Company shall construct such extension, provided the customer shall deposit with the Company an amount equal to the difference between estimated actual cost of the extension required to bring service to the customer from the nearest existing infrastructure and the estimated annual distribution revenue that will be derived from the customer, multiplied by ten.

**B. Multi-Unit Residential Development and Non-Residential Development**

The Company facilities shall be extended to serve customers along public or common rights-of-way in accordance with Subparagraph 2.4 above and applicable regulations. Where the cost of an extension or modification exceeds ten (10) times the estimated or assured annual distribution revenue, the Company shall construct such extension, provided the customer (or developer) shall deposit with the Company an amount equal to the cost of the extension. For purposes of calculating the amount of the deposit, the development for which service is requested shall be determined by reference to the subdivision map approved by the applicable local authorities. If a development is to be approved and constructed in phases, the applicant shall indicate which phases are to be treated as separate developments for purposes of determining the deposit. Such deposit shall remain with the Company without interest until such time as the actual annual distribution revenue from premises abutting upon such extension shall exceed the amount of distribution revenue which was used as a basis for the deposit.

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**TERMS AND CONDITIONS OF SERVICE**

**D. Special Rules and Exemptions.**

Eliminated effective December 21, 2015.

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## TERMS AND CONDITIONS OF SERVICE

### 2.6 Return of Deposits.

#### A. General Rule:

As provided in N.J.A.C. 14:3-8.9(d) and 8.9(h), the costs of extra work required to provide beyond standard service and the additional costs for providing underground service (including the costs of temporary overhead service) over and above the amount it would cost to serve customers overhead are non-refundable. This includes, but is not limited to, relocation of facilities, special equipment, second or more feeds for dual source arrangements, and facilities and extensions other than low voltage service connections beyond the property line. As provided in N.J.A.C. 14:3-8.4(g) the remainder of the cost of the service, that is the amount which overhead service would have cost, shall be shared between the applicant and the regulated entity in accordance with N.J.A.C. 14:3-8.5.

#### B. Return of Deposits to Single Residential Customer Extension:

Return of deposits for extensions for single residential customers shall be made as follows:

(a) One year after the customer begins receiving service, the Company shall calculate the distribution revenue derived from the customer's first year of service. If the year one distribution revenue is less than the estimated annual distribution revenue that was used to determine the deposit, the Company is not required to provide a refund. If the year one distribution revenue exceeds the estimated annual distribution revenue, the Company shall provide a refund to the applicant equal to the difference between the estimated and annual year one distribution revenues, multiplied by ten.

(b) Two years after the customer begins receiving service, the Company shall calculate the distribution revenue derived from the customer's second year of service. If the year two distribution revenue is less than the year one distribution revenue, the Company is not required to provide a refund. In each annual period from the date of connection, if the actual Distribution Revenue from the customer exceeds the greater of either: (1) the estimated annual Distribution Revenue used as the basis for the initial deposit computation, or (2) the highest actual Distribution Revenue from any prior year, there shall be returned to the applicant an additional amount, equal to ten times such excess. This process shall be repeated annually until the earlier of the following:

1. The Company has refunded the entire deposit to the applicant; or
2. Ten years have passed since the customer began receiving service.

(c) If, during the ten year period after a single residential customer begins receiving service, additional customers connect to the extension, the Company shall increase the initial customer's annual refund to reflect the additional revenue. In such a case, the Company shall add to the initial customer's refund an amount ten times the distribution revenue derived from the additional customers for that year.

In no event shall more than the original deposit be returned to the depositor nor shall any part of the deposit remaining after ten (10) years from the date of original deposit be returned.

#### C. Return of Deposits for Multi-Unit Residential or Non-Residential Land Development Extensions:

Return of deposits for extensions for multi-unit or non-residential development shall be made as follows:

(a) As each customer begins receiving services, the Company entity shall refund a portion of the deposit to the applicant. For each customer, this customer startup refund shall be the estimated annual distribution revenue that will result from the customer, multiplied by ten.

(b) One year after the Company received the deposit, and each subsequent year thereafter, the Company shall provide an annual refund to the applicant. The first annual refund shall be calculated in accordance with (c) below. Subsequent annual refunds shall be calculated under (d) below.

(c) The first annual refund shall be calculated by multiplying by ten the difference between:

1. The distribution revenue from all customers that were served by the extension for the entire previous year; and

2. The estimated annual distribution revenue, upon which the original customer startup refund was based, for all customers that were served by the extension for the entire previous year. If the distribution revenue for the first year, determined under (c)1 above, was less than the estimated annual distribution revenue (upon which the original customer startup refund amount was based), the Company is not required to provide an annual refund.

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**TERMS AND CONDITIONS OF SERVICE**

(d) For each subsequent year, the annual refund shall be calculated as follows:

1. Sum the distribution revenue from all customers that were served by the extension for the entire previous year;
2. Determine the sum of:
  - i. The distribution revenue that was used in calculating the most recent annual refund provided to the applicant. This is the amount determined under (d)1 above when this subparagraph was applied to determine the most recent annual refund; and
  - ii. The original estimated annual revenue for all customers that were served by the extension for the entire previous year, but whose revenues were not included in the calculation of the most recent annual refund that the regulated entity provided to the applicant;
3. Subtract (d)2 above from (d)1 above. If (d)2 above is greater than (d)1 above, the Company is not required to provide a refund; and
4. If (d)2 above is less than (d)1 above, multiply the difference derived under (d)3 above by ten to determine the annual refund.

In no event shall more than the original deposit be returned to the depositor nor shall any part of the deposit remaining after ten (10) years from the date of original deposit be returned.

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## TERMS AND CONDITIONS OF SERVICE

**2.7 Multiple Service for Non-Residential Customers:**

When the Customer desires delivery of energy at more than one point, a separate contract may be required for each separate point of delivery. Service at each point of delivery will be billed separately under the applicable schedule.

**2.8 Modification of Service at Current Location:**

When it is necessary for the Company to construct, upgrade or install facilities necessary to serve the additional requirements of existing customers and these facilities do not meet the definition of an Extension as defined in Section 2.4 A of these Standard Terms and Conditions, the following shall apply:

. The Company shall modify its facilities without charge to the customer provided the cost of such modification shall not exceed five (5) times the estimated or assured incremental annual distribution revenue received as a result of the modification. Where the cost of a modification exceeds five (5) times the estimated or assured incremental annual distribution revenue, the Company shall construct such modification, provided the customer shall make a non-refundable contribution to the Company an amount equal to the difference between the cost of such modification and five (5) times the assured or estimated incremental annual distribution revenue. The cost of such modification shall include the tax consequences incurred by the Company under the Tax Reform Act of 1986 as a result of receiving contributions.

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**TERMS AND CONDITIONS OF SERVICE**

**2. OBTAINING SERVICE (Continued)**

**2.9 Initiation of Service at Original Location:**

Whenever service is initiated to any customer in an original location (no previous service), a service charge will be made as specified on Rate Schedule CHG. Service shall not be connected until customer has met all requirements called for under this tariff, the Rules and Regulations and the applicable service classification.

**2.10 Connection or Reconnection of Service at an Existing Location:**

Whenever service is initiated to any customer in an existing location (with previous service), a service charge will be made as specified on Rate Schedule CHG. Service shall not be connected until customer has met all requirements called for under this tariff, the Rules and Regulations and the applicable service classification.

**2.11 Reconnection of Service Requirements:**

Company shall not reconnect service to customer's premises, where service has been disconnected by reason of any act or default of customer, until such time as customer has rectified the condition or conditions causing discontinuance of service. It shall be provided further that service shall not be reconnected until customer has met all financial requirements called for under the Rules and Regulations and the applicable service classification. A service charge under Subparagraph 2.10 above will also be assessed.

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### TERMS AND CONDITIONS OF SERVICE

#### 3. WIRING AND ENTRANCE STANDARDS

##### 3.1 Inspection:

The Company shall not connect with any customer's installation until the customer provides the following documentation to the Company:

- A. A certificate which indicates that such installation has been properly inspected by a duly qualified person, and the installation has been completed in accordance with these "Terms and Conditions" as well as with the National Electrical Code. Such certificate shall be obtained from a county or municipality, or person, agency or organization duly appointed by a county or municipality to make such inspections. When a county or municipality does not provide, in accordance with applicable statutes, for the regulation and inspection of wires and appliances for utilization of electric energy, or has not appointed any person, agency or organization to make such inspection, then an inspection certificate issued by any organization authorized to perform inspections by designation and approval of the State of New Jersey shall be accepted in lieu thereof.
- B. Evidence from the customer that any air conditioning equipment installed to serve the building has a Seasonal Energy Efficiency Ratio equal to or in excess of 10.0 for split systems and 9.7 for single package systems. Any change in, or addition to, the original wiring and equipment of the customer shall be subject to the foregoing requirements to insure continuance of service. No liability shall attach to the Company because of any waiver of these requirements, or failure of customer to comply with these requirements.
- C. A State, County or municipal permit, inspection or approval does not indicate an adherence or compliance to all ACE requirements. Please consult your local company representative for ACE specific requirements.

##### 3.2 Minimum Entrance Requirements:

All construction shall be performed in accordance with the requirements of the National Electrical Code and any applicable governmental codes. The service entrance size shall be determined in accordance with the requirements for the load ultimately to be connected, and not the initial load, in order to avoid subsequent additional modification of the service entrance when additional load or larger devices are connected.

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## TERMS AND CONDITIONS OF SERVICE

### 3. WIRING AND ENTRANCE STANDARDS (Continued)

#### 3.3 Service Connections From Overhead Distribution Lines:

The Company shall designate the location of its service connection. The customer's wiring must be brought outside the building wall nearest the Company's service wires so as to be readily accessible thereto and in such manner that all wires or cables carrying unmetered energy will be in plain view from the exterior of the building. The building wiring shall include not less than eighteen (18) inches of conductors arranged so as to permit connection to the company's service conductors. The building wiring shall comply with the requirements of the National Electrical Code with respect to grounding. All connections between the customer's service equipment and the Company's service wires must be installed as recommended by the National Electrical Code. The Company shall modify or extend its facilities onto private property. Any costs associated with this extension shall be based on approved costs established in the Tariff section III, approved at the time of the customer's application.

#### 3.4 Underground Service Connections From Overhead Lines:

Customers desiring an underground service from overhead wires may obtain such at their expense, which, consistent with the Tax Reform Act of 1986 and N.J.A.C. 14:3-8.5(c) shall include the federal and state income tax consequences of such extension to the Company. In the case of new installations, a customer shall be entitled to a credit equal to the cost of overhead service which the Company otherwise would have installed at no additional cost to the customer.

#### 3.5 Service Connections in Urban Underground Network Areas:

In areas designated by the Company as Urban Underground Network Areas, the customer will install necessary ducts, cables and/or service boxes to locations designated by the Company. The Company should be consulted in advance on all installations to be served in the area to be served designated by the necessary permits to open the street. It shall not be obligated to furnish service where such permit is not granted, nor where the customer refuses to reimburse the Company for any municipal charges it incurs or will incur with respect to obtaining such permit.

#### 3.6 Service Connection Other Than as Specified:

If a customer requests that energy should be delivered at a point or in a manner other than that specified by the Company, and the Company agrees thereto, a charge shall be made equal to the additional cost of such delivery. This cost would be based on an estimate of the time, material, overheads and applicable taxes required to install any additional facilities at the customer's request.

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## TERMS AND CONDITIONS OF SERVICE

### 4. USE OF ENERGY

#### 4.1 Additional Loads:

Each customer shall inform the Company of any plan or intention to make a substantial addition, including, without limitation, adding additional load greater than 50% of the existing load, to the customer's equipment or connected load, in order that the Company may assure that its facilities are adequate to serve the intended increase.

#### 4.2 Installation and Use of Motors and Appliances:

The customer shall install only motors, apparatus or appliances which are suitable for operation with the character of the service supplied by the Company, and which shall not be detrimental to the Company or its equipment. The electric power must not be used in such a manner as to cause excessive voltage fluctuations or disturbances in the Company's transmission or distribution system. The Company shall be the sole judge as to the suitability of apparatus or appliances to be connected to its lines, and also as to whether the operation of such apparatus or appliances will be detrimental to its general service. Unless modified by specific agreement, single phase motors shall not exceed 5 horse power for residential customers. Commercial customers can install up to 10 horse power with Company approval.

#### 4.3 Characteristics of Motors and Apparatus:

All apparatus used by the customer shall be of such type as to assure the highest practicable power factor and the proper balancing of phases. The starting characteristics of all motors subject to intermittent operation or automatic control shall be in accordance with standards established by the Company. Motors shall be protected by suitable loss of phase protection where applicable. Welders and other devices with high in-rush currents or undesirable operating characteristics shall not be served except as provided in Subparagraph 9.2 and 9.5A. A violation of this requirement may result in the customer's, service being discontinued by the Company until such time as the customer's use of the electric energy furnished hereunder is restored to be in conformance with these requirements. Such suspension of service by the Company shall not operate as a cancellation of any contract with the customer.

#### 4.4 Resale of Energy:

Resale of energy will be permitted only by electric public utilities and alternate suppliers subject to the jurisdiction of the Board of Public Utilities or any other duly authorized regulatory agency, and only with the written consent of the Company.

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## TERMS AND CONDITIONS OF SERVICE

### 4. USE OF ENERGY (Continued)

#### 4.5 Residential Use:

All individual residences shall be served individually under the appropriate service schedule. Three phase (3ph) service and service for motors in excess of 5 horse power shall not be allowed for residential service. Service for such loads shall be furnished under the appropriate general service schedule. Customers shall not be allowed to receive service for two (2) or more separate residences through a single meter under any schedule, regardless of common ownership of the affected residences.

#### 4.6 Commercial Activities Within Residences:

Detached building or buildings appurtenant to the residence, such as a garage, stable or barn, may be served by an extension of the customer's residential service wiring and meter. That portion of a residence which becomes regularly used for commercial or manufacturing purposes shall be served under a general service schedule. A customer shall be authorized to maintain separate wiring so that the residential portion of the premises is served through a separate meter under the appropriate schedule, and the commercial or manufacturing portion of the premises is served through a separate meter or meters under the appropriate general service schedule. In the event that the customer does not elect to utilize this authorization, the appropriate general service schedule shall apply to all service supplied.

#### 4.7 Other Sources of Energy:

The Company will not supply service to customers who have other sources of energy supply except under schedules which specifically provide for such service. A customer shall not be permitted to operate its own generating equipment in parallel with the Company's service, except with the written permission of the Company. In order to avoid undue jeopardy to life and property to the customer's premises, to the Company's system, and in the facilities of third parties, the customer shall not install its own generating equipment without the prior written permission of the Company.

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## TERMS AND CONDITIONS OF SERVICE

### 5. COMPANY'S EQUIPMENT

#### 5.1 Installation on Customer's Property:

The customer shall grant the Company the right to construct required service facilities on the customer's property, and place its meters and other apparatus on the property or within the buildings of the customer, at a point or points mutually agreed to for such purpose, and the customer shall further grant to the Company the right to adequate space for the installation of necessary measuring instruments sufficient that such equipment can be protected from injury by the elements or through the negligence or deliberate acts of the customer, any employee of the customer or a third party. The customer agrees to maintain proper clearances, in accordance with NESC, UCC, NFPA and, or the Electric Service Handbook, to all company owned facilities in all future modifications or additions. The customer has the right to have ACE facilities relocated at customers expense. The Company shall not install transformers within the building(s) of the customer. The installation of meters and connections shall be in accordance with N.J.A.C. 14:3-4.2 and N.J.A.C. 14:5.

#### 5.2 Maintenance of Company's Equipment:

The Company will provide and maintain in proper operating condition the necessary line or service connections, transformers (when same are required by conditions of contract between the parties thereto), meters and other apparatus which may be required for the proper measurement of and protection of the service. All such apparatus shall be and remain the property of the Company.

#### 5.3 Attachment to Company Owned Facilities:

No radio transmitting, receiving, television or other antennae may be connected to the Company's lines, nor attached to its poles, cross arms, structures or other facilities without the written consent of the Company. No signs nor devices of any type may be attached to the Company's poles, structures, or other facilities without the written consent of the Company.

#### 5.4 Right of Entrance to Customer's Premises:

Pursuant to N.J.A.C. 14:3-3.6(a), the Company shall have the right at all reasonable hours to enter and to have reasonable access to the premises of the customer for the purpose of installing, reading, removing, testing, inspecting, replacing or otherwise disposing of its apparatus and property, and the right to remove the Company's property in the event of the termination of the contract for any cause.

A customer shall not under any circumstances provide access to the Company's facilities to any individual or entity, other than authorized employees of the Company or duly authorized government officials.

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**TERMS AND CONDITIONS OF SERVICE**

**5. COMPANY'S EQUIPMENT (Continued)**

**5.5 Work Near Company Facilities:**

Pursuant to N.J.A.C. 14:3-2.8, no construction, maintenance or other work shall be performed in close proximity to the Company's poles, apparatus, or conductors without the written permission of the Company. A Company representative shall, upon request, review such work to assure that conditions under which such work is to be performed do not involve hazards to life, property or continuity of service. Contractors and other entities working in close proximity to the Company's lines must do so in compliance with N.J.S.A. 34:6-47.1 and 2 and any applicable provisions of the Occupational Safety and Health Administration regulations. Any work required to mitigate such hazards or continuity of service shall be undertaken at the sole expense of the party requesting such work.

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## TERMS AND CONDITIONS OF SERVICE

### 6. METERING, BILLING AND PAYMENT FOR SERVICE

#### 6.1 Meters:

Meters shall be owned and maintained by the Company in accordance with Section 5 above. The installation of meters and connections shall be in accordance with N.J.A.C. 14:3-4.2 and N.J.A.C. 14:5.

#### 6.2 Special Testing of Meters:

Meters shall be tested in accordance with regulations of the Board of Public Utilities. Pursuant to N.J.A.C. 14:3-4.5, a customer may request an accuracy test be made by the Company at no charge, provided that the Company shall not be required to perform such test more than once every 12 months. If a Customer requests an accuracy test more than once in a 12 month period, a service charge will be made as specified in Rate Schedule CHG. Whenever a meter is found to register faster than the amount allowed by the Board, the test fee will be waived. Complete reports of the results of such tests will be made available to the customer and will be kept on file by the Company in accordance with Board of Public Utilities' regulations. Customers may also request that a test be made by an inspector of the Board of Public Utilities. There is a fee for such tests which must be paid by the customer to the Board of Public Utilities. If the meter is found to be operating "fast" and beyond the allowable limits, the Company will reimburse the customer for the fee paid.

#### 6.3 Adjustment of Bill:

Whenever a meter is found to be registering "fast" in excess of the allowable limits established by the Board of Public Utilities, an adjustment shall be made corresponding to the percentage error as found in the meter covering the entire period during which the meter registered inaccurately, provided such period can be determined. Where such period cannot be determined, a correction shall be applied to ½ of the total amount of billing affected since the most recent prior test. No adjustment shall be made for a period greater than the time during which the customer has received service through the meter in question. Billing adjustments shall be in accordance with N.J.A.C. 14:3-4.6.

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**TERMS AND CONDITIONS OF SERVICE**

**6. METERING, BILLING AND PAYMENT FOR SERVICE (Continued)**

**6.4 Payment of Bills:**

Bills are payable upon presentation, at any location identified by the Company as a payment office, Courtesy Center or authorized collection agency, within twenty (20) days of the postmarked date. The Company may require earlier payment to prevent fraud or illegal use of energy or when it is clearly evident that customer is preparing to vacate the premises.

Overdue bills for non-residential customers are subject to a late payment charge as specified on Rate Schedule CHG. This charge will be applied to amounts billed including accounts payable and unpaid late payment charge amounts applied to previous bills, which are not received by the Company within forty-five (45) days for non-residential customers, and within sixty (60) days for governmental bodies following the due date specified on the bill. The amount of the late payment charge to be added to the unpaid balance for non-residential and governmental customers shall be determined by multiplying the unpaid balance by the late payment charge rate as specified in Rate Schedule CHG. When payment is received by the Company from a customer who has an unpaid balance which includes charges for late payment, the payment shall be applied first to such charges and then to the remainder of the unpaid balance.

New Jersey public utility companies, subject to the New Jersey State Excise Tax, shall be billed net of such taxes.

Courtesy Center Locations

Egg Harbor Township	6814 Tilton Rd, Egg Harbor Township, NJ 08234
Atlantic City	2430 Atlantic Ave, Atlantic City NJ 08401
Cape May Court House	420 S Main St, Cape May Court House, NJ 08210.
Millville	1101 N. 2nd St , Millville NJ 08332
Turnersville	5101 Rt42 Turnersville NJ 08012

**6.5 Billing Period:**

Except as hereinafter provided under normal course of business, customers shall be billed monthly. Bills for other than thirty (30) days shall be prorated. Where credit situations require, the Company may read meters and render bills at shorter intervals.

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**TERMS AND CONDITIONS OF SERVICE****6. METERING, BILLING AND PAYMENT FOR SERVICE (Continued)****6.6 Bi-Monthly and Quarterly Readings:**

Meters will be read monthly except when business conditions or weather prevent it. The Company reserves the right to read meters at bi-monthly or quarterly intervals. When monthly readings are unavailable, interim monthly bills will be rendered on a calculated basis.

**6.7 Special Readings or Succession and Billings:**

Special readings, successions and billings shall be made at customer's request. The charge for each reading or billing shall be as specified on Rate Schedule CHG.

**6.8 Monthly Billings for Annual Charges:**

When an annual charge for service is to be billed and paid monthly, the total charge shall be divided by twelve (12) and rounded to the next higher cent.

**6.9 Uncollectible Checks:**

A charge will be made when a customer's check is returned by the customer's bank as uncollectible as specified on Rate Schedule CHG.

**6.10 Check Metering:**

Where a customer monitors or evaluates the customer's own consumption of electrical energy or any portion thereof in an effort to promote and stimulate conservation or for accountability by means of individual meters, computer or otherwise, installed, operated and maintained at such customer's expense, such practice will be defined as check metering. Check metering will be permitted in new or existing buildings or premises where the basis characteristic of use is industrial or commercial. Check metering will not be permitted in existing buildings or premises where the basis characteristic of use is residential, except where such buildings or premises are publicly financed or government owned; or are condominiums or cooperative housing. Check metering for the aforementioned purposes and applications shall not adversely affect the ability of the Company to render service to any other customer or cause harm to the Company equipment. The customer shall be responsible for the accuracy of check metering equipment.

**6.11 Budget Billing Plan (Equal Payment Plan):**

Residential Customers billed under Rate Schedules RS or RSH, or Commercial Customers with less than 300kW of usage shall have the option of paying for their Atlantic City Electric (ACE) charges in equal, estimated monthly installments. Budget plans shall be made in accordance with N.J.A.C 14:3-7.5. The total ACE charges for the previous twelve-month period will be averaged over twelve months into monthly budget installments. A review between the actual cost of service and the monthly budget amount will be made at least once in the budget plan year. A final bill for a budget plan year shall be issued at the end of the budget plan year and shall include the customer's actual energy charges for that month, as well as any standing budget balance.

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## TERMS AND CONDITIONS OF SERVICE

### 7. DISCONNECTION AND RECONNECTION

#### 7.1 Disconnection at Customer's Request:

The Company will disconnect service at the request of customer, and will render a final bill in accordance with the applicable rate schedule. At such time as the customer shall request disconnection, a charge as specified on Rate Schedule CHG may be made. Notice to disconnect will not relieve the customer from any minimum or guaranteed payment established by contract or rate schedule.

Within 48 hours of said notice, the Company shall discontinue service or obtain a meter reading for the purpose of determining a final bill.

#### 7.2 Disconnection for Non-Payment or Non-Compliance:

The Company reserves the right to discontinue service when: (i) the customer's arrearage is more than \$100.00 and/or the customer's account is more than three months in arrears; (ii) for failure to comply with these Terms and Conditions; and (iii) to prevent fraud upon the Company, or where use of energy is not in accordance with the Company's schedules. The Company shall, upon due notice to the customer, discontinue service to any customer reported by a duly authorized inspection agency to be in violation of county, municipal or National Electrical Codes, or reported to be in violation of any governmental order or directive concerning the use of energy. Any such disconnection of service shall not terminate the contract for special extensions or special facilities between the Company and the customer. A service charge will be made as specified on Rate Schedule CHG. No charge will be due on those instances performed for the convenience of the Company.

#### 7.3 Disconnection for Other Reasons:

In addition to the provisions of Subparagraph 7.2 above, the Company may disconnect service for any of the following causes:

- A. for the purpose of effecting repairs;
- B. in compliance with governmental order or directive;
- C. for refusal of the customer to contract for service where such contract is provided for in the applicable tariff schedule; and/or
- D. where the condition of the customer's electric facilities are such as to provide a hazard to life or property.
- E. where customer equipment is causing power quality issues that effect company equipment of other customers

A service charge will be made as specified on Rate Schedule CHG. No charge will be due on those instances performed for the convenience of the Company.

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**TERMS AND CONDITIONS OF SERVICE**

**7. DISCONNECTION AND RECONNECTION (Continued)**

**7.4 Reconnection:**

In cases where the Company has discontinued service for non-payment of a bill or bills or other cause, a charge for reconnection will be made as specified in Rate Schedule CHG; except where such disconnection has been made by the Company in order to effect repairs. Beyond normal working hours charge will be based on actual costs.

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**TERMS AND CONDITIONS OF SERVICE**

**8. LIABILITIES**

**8.1 Company Liability:**

The Company will use reasonable diligence in furnishing a regular and uninterrupted supply of energy, but in the event such supply is interrupted or fails by reason of, including, but not limited to, an act of God, a public enemy, accidents, strikes, legal process, governmental interference, breakdowns of or injury to the machinery, transmission lines or distribution lines of the Company or extraordinary repairs, the Company shall not be liable for damages.

**8.2 Emergencies:**

- A. If the Company shall deem it necessary to the prevention or alleviation of an emergency condition which threatens the integrity of its system or the systems to which it is directly or indirectly connected, it may curtail or interrupt service or reduce voltage to any customer or customers pursuant to a plan filed with the Board of Public Utilities in accordance with N.J.A.C 14:29-4.2 or as otherwise permitted or provided in N.J.A.C. 14:29-4.
  
- B. If the Company, in its sole judgment, shall deem it necessary to the prevention or alleviation of an emergency condition resulting from an actual or threatened restriction of energy supplies available to its system or the systems to which it is directly or indirectly connected, it may curtail or interrupt service or reduce voltage to any customer or customers pursuant to a plan filed with the Board of Public Utilities in accordance with N.J.A.C 14:29-4.2 or as otherwise permitted or provided in N.J.A.C. 14:29-4.

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**TERMS AND CONDITIONS OF SERVICE**

**8. LIABILITIES (Continued)**

**8.3 Tampering with Company Equipment:**

The customer shall not allow or permit any individual or entity, other than a duly authorized employee(s) of the Company to make any internal or external adjustments of any meter or any other piece of apparatus belonging to the Company. In the event it is established by a Court of Law, the Board of Public Utilities, or with the customer's consent, that the Company's wires, meters, meter seals, switch boxes, or other equipment on or adjacent to the customer's premises have been tampered with, the responsible party shall be required to bear all of the costs incurred by the Company, including but not limited to the following: (i) investigations; (ii) inspections; (iii) costs of prosecution including legal fees; and (iv) installation of any protective equipment deemed necessary by the Company. The responsible party shall be the party who either tampered with or caused the tampering with a meter or other equipment or knowingly received the benefit of tampering by or caused by another.

Furthermore, where tampering with the Company's or customer's facilities results in the incorrect measurement of the service supplied by the Company, the responsible party, (as defined above) shall pay for such service as the Company shall estimate from available information to have been used on the premises but not registered by the Company's meter or meters. Under certain conditions, tampering with the Company's facilities may also be punishable by fine and/or imprisonment under applicable New Jersey law.

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**TERMS AND CONDITIONS OF SERVICE**

**9. MISCELLANEOUS**

**9.1 Service Suggestions:**

The Company will supply, upon request, "Information and Requirements for Electric Service Installations," covering suggested wiring methods and installations. Similar information may be obtained covering application of electricity for space heating and other purposes, installation of primary voltage equipment, etc. Such information is furnished as a helpful guide, but is not to be considered a substitute for the services of an architect or professional engineer.

**9.2 Provision of Special Equipment:**

Where, in the judgment of the Company, the provision of voltage regulators, special transformers, heavier conductors, capacitors or other devices are required for satisfactory operation of welders, or other appliances and apparatus, the operation of which would not normally be permitted under the terms of Subparagraph 4.3, the Company shall permit the use of such appliances and equipment provided the customer agrees, in writing, to compensate the Company for all additional costs involved to provide the special distribution facilities required. Service for X-ray equipment and other devices with voltage stability requirements more stringent than normal standards may also be obtained under terms of this Paragraph.

**9.3 Special Equipment Rental Charge:**

Such a charge may be payable in twelve (12) equal installments coincident with the regular bill for electric service. Customers who elect to take service under any of the several rate schedules which require customer ownership of a substation and related equipment also may rent such facilities from the Company in accordance with these terms.

**9.4 Meter Sockets and Current Transformer Cabinets:**

It shall be the customer's responsibility to furnish, install, and maintain self-contained meter sockets in accordance with Company specifications. The Company will provide all current transformers, current transformer cabinets, and current transformer meter sockets for the customer to install.

**9.5 Power Factor:**

The monthly average power factor under operating conditions of customers' load at the point where the electric service is metered shall be not less than 90%.

**A. Harmonic Content**

Customer shall limit harmonic content so as not to adversely impact the operations of the distribution system. (Refer to Company's rights under Subparagraph 4.3)

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## TERMS AND CONDITIONS OF SERVICE

### 9. MISCELLANEOUS (Continued)

#### 9.6 Underground Relocation or Placement of Company-Owned Facilities:

Whenever the Company shall be requested by a Federal, State, County or local government entity ("Governmental Entity"), to relocate currently existing overhead facilities underground or to design or redesign proposed facilities to use underground rather than overhead construction, the total cost attributable to such relocation/redesign and underground installation shall be the responsibility of the requesting Governmental Entity, unless preempted by law; and the amount of the Company's estimated costs shall be deposited with the Company in advance. This section is intended to apply to all Company owned transmission, sub-transmission, primary, and/or secondary facilities.

In each instance, and consistent with N.J.A.C. 14:3-8.2, 14:3-8.9(d)3., and 14:3-8.9(h), the cost is intended to be all inclusive and to cover the aggregate of all costs and expenses associated with placement of the facilities underground. This is intended to include, but not be limited to, the cost of engineering, construction, permits, design, right-of-way acquisition, materials and labor, overhead directly attributable to the work as well as overrides and loading factors and the federal and state income tax consequences incurred by the Company as a result of receiving such deposits or contributions. Whenever the costs shall exceed the estimate, the excess costs shall be the responsibility of the requesting entity, and shall be payable to the Company within thirty (30) days of demand. If actual costs should be less than estimated costs, the difference will be refunded to the requesting entity by the Company, without interest, following completion of the project. At the discretion of the Company, large projects requiring extensive engineering costs may require an engineering deposit.

Whenever the Company shall be requested by a Non-Governmental Entity or person ("Non-Governmental Entity"), to relocate currently existing overhead facilities underground or to design or redesign proposed facilities to use underground rather than overhead construction, the total cost attributable to such relocation/redesign and underground installation shall be the responsibility of the requesting Non-Governmental Entity, unless preempted by law; and the amount of the Company's estimated costs shall be deposited with the Company in advance. This section is intended to apply to all Company owned transmission, sub-transmission, primary, and/or secondary facilities.

In each instance, and consistent with N.J.A.C. 14:3-8.2, 14:3-8.9(d)3., and 14:3-8.9(h), the cost is intended to be all inclusive and to cover the aggregate of all costs and expenses associated with placement of the facilities underground. This is intended to include, but not be limited to, the cost of engineering, construction, permits, design, right-of-way acquisition, materials and labor, overhead directly attributable to the work as well as overrides and loading factors and the federal and state income tax consequences incurred by the Company as a result of receiving such deposits or contributions. These costs will be collected by the company in advance of construction and are non-refundable

Notwithstanding anything to the contrary contained herein, whenever the Company, in the exercise of its reasonable discretion, shall determine that underground construction is not feasible or practicable for reasons which may include, but not be limited to environmental conditions, subsoil or subsurface conditions, engineering or technical consideration, or for reason pertaining to maintenance, safety, reliability or integrity of the Company's transmission and/or distribution system, then the Company shall not be obligated to place the facilities underground notwithstanding the request.

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Docket No. ER20120746

**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service - Section II Fourth Revised Sheet Replaces Third Revised Sheet No. 25**

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**TERMS AND CONDITIONS OF SERVICE**

**9. MISCELLANEOUS (Continued)**

**9.7 Overhead Relocation or Placement of Company-Owned Facilities:**

Whenever the Company shall be requested by a Federal, State, County or local government entity ("Governmental Entity"), to relocate currently existing overhead facilities or to design or redesign proposed facilities underground rather than overhead, the total cost attributable to such relocation/redesign and installation shall be the responsibility of the requesting Governmental Entity unless preempted by law; and the amount of the Company's estimated costs shall be deposited with the Company in advance. This section is intended to apply to all Company owned transmission, sub-transmission, primary, and/or secondary facilities.

In each instance, and consistent with N.J.A.C. 14:3-8.2, 14:3-8.9(d)3. and 14:3-8.9(h), the cost is intended to be all inclusive and to cover the aggregate of costs and expenses associated with placement of the facilities. This is intended to include, without limitation, all costs as defined in section 9.6 above. Whenever the costs shall exceed the estimate, the excess costs shall be the responsibility of the requesting entity, and if actual costs should be less than estimated costs, the difference will be refunded to the requesting entity by the Company, without interest, following completion of the project.

Whenever the Company shall be requested by a Non-Governmental Entity or person ("Non-Governmental Entity"), to relocate currently existing overhead facilities or to design or redesign proposed facilities to use underground rather than overhead, the total cost attributable to such relocation/redesign and installation shall be the responsibility of the requesting Non-Governmental Entity, unless preempted by law; and the amount of the Company's estimated costs shall be deposited with the Company in advance. This section is intended to apply to all Company owned transmission, sub-transmission, primary, and/or secondary facilities.

In each instance, and consistent with N.J.A.C. 14:3-8.2, 14:3-8.9(d)3., and 14:3-8.9(h), the cost is intended to be all inclusive and to cover the aggregate of all costs and expenses associated with placement of the facilities. This is intended to include, without limitation, all costs as defined in section 9.6 above. These costs will be collected by the company in advance of construction and are non-refundable

At the discretion of the Company, large projects requiring extensive engineering costs may require an engineering deposit. Notwithstanding anything to the contrary contained herein, whenever the Company, in the exercise of its reasonable discretion, shall determine that construction is not feasible or practicable for reasons which may include but not be limited to environmental conditions, subsoil or subsurface conditions, engineering or technical considerations or for reasons pertaining to maintenance, safety, reliability or integrity of the Company's transmission and/or distribution system, then the Company shall not be obligated to relocate or place the facilities notwithstanding the request.

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## TERMS AND CONDITIONS OF SERVICE

### 10. GENERAL INTERCONNECTION REQUIREMENTS FOR CUSTOMER'S GENERATION

The following requirements and standards for interconnection of the customer's generating facilities to the Company's system shall be met to assure the integrity and safe operation of the utility system with no reduction in the quality of service being provided to the other customers. Typical installation guidelines for customer owned generators are outlined in the Company's "Technical Considerations Covering Parallel Operations of Customer Owned Generation". The Tariff's conditions are meant to be general in nature, and may not reflect the latest revisions to these Guidelines. Therefore, cogenerators and small power producers shall obtain and adhere to the latest guidelines.

#### 10.1 General Design Requirements:

- A. The customer's installation must meet all applicable national, state and local construction, safety and electrical codes.
- B. Adequate protection devices (relays, circuit breakers, etc.) for the protection of the Company's system, metering equipment and synchronizing equipment must be installed by the customer.
- C. The customer shall provide a load break disconnecting device with a visible open that can be tagged and locked on the Company's side of the interconnection. For systems over 2 MW, the location and type of disconnect must be mutually agreeable to the Company.
- D. Installations where the customer is to provide protective devices for the protection of the Company's system, the customer shall submit a single-line drawing of this equipment sealed by a licensed professional engineer to the Company for informational purposes only.
- E. All cogeneration/small power producer customers must have a dedicated service transformer. This transformer will decrease voltage variations experienced by other customers, attenuate harmonics, and reduce the effects of fault current.
- F. The cogeneration/small power producer customer has sole responsibility for properly synchronizing its generation equipment with the Company's frequency and voltage.

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**TERMS AND CONDITIONS OF SERVICE**

**10. GENERAL INTERCONNECTION REQUIREMENTS FOR CUSTOMER'S GENERATION  
(Continued)**

**10.2 General Operating Requirements:**

The interconnection of the customer's generating equipment with the Company's system shall be designed and operated by the customer to cause no reduction in the quality of service being provided to other customers. No abnormal voltages, frequencies or interruptions shall be permitted. The customer's facility shall produce 60 Hertz sinusoidal output with harmonic distortion no greater than 5%. If the Company receives complaints regarding waveform distortion or high or low voltage flicker due to the operation of the customer's generation, such generating equipment shall be disconnected without notice until the problem has been resolved. There shall be no responsibility on the part of the Company, its directors, officers, agents, servants or employees for disconnection. The customer may not commence parallel operation with the Company's system until final written approval has been granted by the Company. The Company reserves the right to inspect the customer's facility and witness testing of any equipment or devices associated with the interconnection.

Switching of the interface breaker or switch device shall be under the administrative control of the Company. This includes the Company's right to open the interface breaker or switching device with or without prior notice to the supplier for any of the following reasons:

- A. to facilitate maintenance, test or repair of utility facilities;
- B. during system emergencies;
- C. when the customer's generating equipment is interfering with other customers on the system;
- D. when the inspection of the customer's generating equipment reveals a condition hazardous to the Company's system or a lack of scheduled maintenance records for equipment necessary to protect the Company's system; and/or
- E. to ensure the safety of the general public and Company personnel.

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TERMS AND CONDITIONS OF SERVICE

10. GENERAL INTERCONNECTION REQUIREMENTS FOR CUSTOMER'S GENERATION  
(Continued)

10.2 General Operating Requirements: (Con't.)

Automatic disconnecting device, with appropriate automatic control apparatus, must be provided by the customer to isolate the customer's facility from the Company's system for, but not necessarily limited to, the following abnormal conditions:

- A. a fault on the customer's equipment
- B. a fault on the utility system;
- C. a de-energized utility line to which the customer is connected;
- D. an abnormal operating voltage or frequency;
- E. failure of automatic synchronization with the utility system;
- F. loss of a phase or improper phase sequence;
- G. total harmonic content in excess of 5%;
- H. abnormal power factor; and/or
- I. load flow exceeding an established limit.

The customer will not be permitted to energize a de-energized Company circuit.

Operation of the customer's generator shall not adversely affect the voltage regulation of the Company's system to which it is connected. Adequate voltage control shall be provided, by the customer, to minimize voltage regulation on the Company's system caused by changing generator loading conditions.

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## TERMS AND CONDITIONS OF SERVICE

### 10. GENERAL INTERCONNECTION REQUIREMENTS FOR CUSTOMER'S GENERATION (Continued)

#### 10.3 Design Information:

The Company's high voltage distribution system consists of either 4kV, 12kV, 23kV, 34.5kV or 69kV grounded wye. The customer's generator should be designed to be tripped or isolated from Company's system before the first automatic reclose occurs following a fault. Once the customer's generator is isolated from the Company's system, the customer's generator can be paralleled with the Company's system only after approval of the Company's System Control Center. Customers with three-phase generators should be aware that certain conditions in the utility system may cause negative sequence currents to flow in the generator. It is the sole responsibility of the customer to protect his equipment from excess negative sequence currents.

#### 10.4 Design Considerations:

##### Parallel Operation

A parallel system is defined as one in which the customer's generation can be connected to a bus common with the utility's system. A consequence of such parallel operation is that the parallel generator becomes an electrical part of the utility system which must be considered in the electrical protection of the utility's facilities.

##### Reactive Power Requirements

When delivering real power (kilowatts) to the Company, the generator must be capable of operating with a power factor at the Point of Delivery to the Company between .95 leading to .95 lagging power factor, such that the generator would receive lagging reactive power (kilovars) from the Company and be capable of delivering leading reactive power (kilovars) to the Company.

##### Induction Generators

Installation of induction generators over 200 KVA capacity may, at its discretion, require capacitors or dynamic VAR devices to be installed to limit adverse effects of reactive power flow on the Company's system voltage regulation. Such capacitors will be at the expense of the generating facility.

##### Inverter System

Reactive power supply requirements for inverter systems are similar to those for induction generators and the general guidelines discussed above will apply.

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**TERMS AND CONDITIONS OF SERVICE**

**10. GENERAL INTERCONNECTION REQUIREMENTS FOR CUSTOMER'S GENERATION  
(Continued)**

**10.5 Protection Guidelines:**

The required protection equipment to be installed by the customer is selected and installed to meet the following objectives, which are not intended to be all inclusive:

- A. provide adequate protection for faults, overloads or other abnormal conditions on the customer's equipment;
- B. provide adequate protection for faults, overloads on the Company's lines, transformers or other equipment;
- C. prevent outages or other adverse effects to other Company customers;
- D. provide a safe means to control, operate, connect, and disconnect the inter-tie of the customer's generation and the Company's system; and/or
- E. provide a free flow of normal power transfer.

**10.6 Information to be Supplied by Cogenerator/Small Power Producer: Drawings**

- A. a one line diagram of entire system;
- B. a potential elementary of customer-owned generation system;
- C. a current elementary of customer-owned generation system;
- D. a control elementary of generator breaker and interface breaker; and
- E. a three line diagram of generation system.

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## TERMS AND CONDITIONS OF SERVICE

### 11. ELECTRIC INDUSTRY RESTRUCTURING STANDARDS

#### 11.1 Change of Alternative Electric Supply

Customers served under any of the applicable rate schedules of this tariff for electric service and who desire to purchase their electric supply of capacity, transmission, and energy, hereinafter referenced as electric supply, from a Third Party Supplier, hereinafter referred to as an Alternative Electric Supplier, must execute a contract with an Alternative Electric Supplier. Customers who are not enrolled with an Alternative Electric Supplier will continue to receive their electric supply from the Company.

#### 11.2 Enrollment

Customers may request an enrollment package from the Company which, in addition to providing general information regarding electric supply, describes the process necessary for a customer to obtain an alternative electric Supplier. This enrollment package will be provided to the customer at no charge and may be obtained by calling or writing the Company or visiting a Customer Service Center. Upon written request of the customer, the Company will provide customer usage information to any number of Alternative Electric Suppliers pursuant to Appendix D of the Company's Third Party Supplier Agreement.

#### 11.3 Alternative Electric Supplier

An Alternative Electric Supplier is a retail energy and capacity provider that has executed a Third Party Supplier Agreement with the Company so as to be able to furnish electric supply to retail customers. The provisions of this tariff shall govern such Agreement, and the same form of Agreement shall be offered to all Alternative Electric Suppliers. Delivery of such electric supply will be by the Company. Alternative Electric Suppliers shall be liable for payment of the fees set forth in such Agreement. Any modifications to these fees shall be set after an evidentiary hearing before the Board of Public Utilities. The Agreement requires that the Alternative Electric Supplier satisfy the creditworthiness standards of the Company, be licensed by the Board of Public Utilities and any other appropriate New Jersey state agencies, and satisfy any and all other legal requirements necessary for participation in the New Jersey retail energy market. By determining an Alternative Electric Supplier to be creditworthy, the Company makes no express or implied warranties or guarantees of any kind with respect to the financial or operational qualifications of such Alternative Electric Supplier. Except with respect to fee changes, the Company may modify such Agreement by filing a proposed modification with the Board of Public Utilities, and transmitting same within 48 hours to the Division of Rate Counsel and to all licensed Alternative Electric Suppliers in New Jersey. Any objection to the requested change must be submitted within 17 days. The proposed modification shall take effect 45 days after the filing, unless the Board of Public Utilities issues a suspension order putting the request on hold. In the event the Board of Public Utilities does not act within 45 days of the filing, it reserves the right to make a determination on the request in the future.

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**TERMS AND CONDITIONS OF SERVICE**

**11. ELECTRIC INDUSTRY RESTRUCTURING STANDARDS (Continued)**

**11.4 Change of Alternative Electric Supplier**

The Company shall not initiate or change a customer's Alternative Electric Supplier unless the requirements set forth by the Board of Public Utilities pursuant to its Orders dated March 17, 1999 and May 5, 1999 (BPU Docket Nos. EX94120585Y, etc.) or future Board of Public Utilities Orders have been complied with by both the customer and the Alternative Electric Supplier.

**11.5 Late Payment Charges**

In the case of electric supply furnished by an Alternative Electric Supplier, Subparagraph 6.4 of these Terms and Conditions is to be applicable only to Company charges. Customer shut-offs in cases where there is non-payment to the Company for its delivery charges are only performed in accordance with Subparagraph 7.2 of these Terms and Conditions.

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## TERMS AND CONDITIONS OF SERVICE

### 11. ELECTRIC INDUSTRY RESTRUCTURING STANDARDS (Continued)

#### 11.6 Billing Disputes

In the event of a billing dispute between the customer and the Alternative Electric Supplier, the Company's sole duty is to verify its charges and billing determinants. The customer is responsible for the timely payment of all Company charges in accordance with Subparagraph 6.4 of these Terms and Conditions, regardless of Alternative Electric Supplier billing disputes. All questions regarding Alternative Electric Suppliers' charges or other terms of the customer's agreement with the Alternative Electric Supplier are to be resolved between the customer and the Alternative Electric Supplier. The Company will not be responsible for the enforcement, intervention, mediation, or arbitration of agreements entered into between Alternative Electric Suppliers and their customers.

#### 11.7 Liability for Supply or Use of Electric Service

The Company will not be responsible for the use, care, condition, quality or handling of the Service delivered to the customer after same passes beyond the point at which the Company's service facilities connect to the customer's wires and facilities. The customer shall hold the Company harmless from any claims, suits or liability arising, accruing, or resulting from the supply to, or use of Service by, the customer.

#### 11.8 Liability for Acts of Alternative Electric Suppliers

The Company shall have no liability or responsibility whatsoever to the customer for any agreement, act or omission of, or in any way related to, the Customer's Alternative Electric Supplier.

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**ATLANTIC CITY ELECTRIC COMPANY**

**BPU NJ No. 11 Electric Service - Section IV One Hundredth-One Revised Sheet Replaces One Hundredth Revised Sheet No. 2**

**SECTION IV  
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<u>RATE SCHEDULE</u>		<u>SHEET NO.</u>	<u>REVISION NO</u>
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TS	Rate Schedule Transaction Service	33	Fourth Revised
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SPL	Rate Schedule Street and Private Lighting	35	Thirty-Second Revised
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	SPL Continued	38	Sixth Revised
CSL	Rate Schedule Contributed Street Lighting	39	Thirty-Fourth Revised
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TP	Rate Schedule Temporary Power	41	First Revised
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	RIDER IS – Interruptible Service	46	First Revised
	Rider IS Continued	47	First Revised
	Rider IS Continued	48	First Revised
	Intentionally Left Blank	49	Sixth Revised
	RIDER RP – Redevelopment Program Service	50	Second Revised
	RIDER SCD – Small Commercial Development	51	Second Revised
	RIDER CBT – Corporate Business Tax	52	Original
	RIDER SUT – Sales and Use Tax	53	Fifth Revised
	RIDER MTC – Market Transition Charge	54	Second Revised
	RIDER NNC – Net Non-Utility Generation Charge	55	Second Revised
	RIDER SEC - Securitization	56	Twenty-Second Revised
	RIDER NGC Non-Utility Generation	57	Twenty-Sixth Revised
	Intentionally Left Blank	57a	Second Revised

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**ATLANTIC CITY ELECTRIC COMPANY**

**BPU NJ No. 11 Electric Service - Section IV Nineteenth Revised Sheet Replaces Eighteenth Revised Sheet No. 37a**

**RATE SCHEDULE SPL (Continued)**  
**(Street and Private Lighting)**  
Experimental  
LIGHT EMITTING DIODE (LED)

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
<u>Overhead</u>				
Cobra Head	50	3,000	\$8.13	Open
Cobra Head	70	4,000	\$8.40	Open
Cobra Head	100	7,000	\$8.62	Open
Cobra Head	150	10,000	\$9.12	Open
Cobra Head	250	17,000	\$10.38	Open
Cobra Head	400	28,000	\$15.29	Open
Decorative	150	10,000	\$18.93	Open
Mongoose	250	15,000	\$18.85	Open
Mongoose	400	17,000	\$20.86	Open
Acorn (Granville)	70	7,000	\$23.51	Open
Acorn (Granville)	100	8,000	\$23.51	Open
Acorn (Granville)	150	10,000	\$23.51	Open
Post Top	70	4,000	\$10.62	Open
Post Top	100	7,000	\$11.12	Open
Shoe Box	100	7,000	\$9.45	Open
Shoe Box	150	10,000	\$10.28	Open
Shoe Box	250	17,000	\$10.73	Open
Tear Drop	100	7,000	\$17.50	Open
Tear Drop	150	10,000	\$17.50	Open
Flood	150		\$15.60	Open
Flood	250		\$16.24	Open
Flood	400		\$18.69	Open
Flood	1000		\$19.44	Open
<u>Underground</u>				
Cobra Head	50	3,000	\$15.27	Open
Cobra Head	70	4,000	\$15.54	Open
Cobra Head	100	7,000	\$15.76	Open
Cobra Head	150	10,000	\$16.26	Open
Cobra Head	250	17,000	\$17.52	Open
Cobra Head	400	28,000	\$19.88	Open
Decorative	150	10,000	\$26.07	Open
Mongoose	250	15,000	\$23.43	Open
Mongoose	400	17,000	\$25.44	Open
Acorn (Granville)	70	7,000	\$28.09	Open
Acorn (Granville)	100	8,000	\$28.09	Open
Acorn (Granville)	150	10,000	\$28.09	Open
Post Top	70	4,000	\$17.76	Open
Post Top	100	7,000	\$18.26	Open
Shoe Box	100	7,000	\$16.59	Open
Shoe Box	150	10,000	\$17.42	Open
Shoe Box	250	17,000	\$17.87	Open
Tear Drop	100	7,000	\$24.64	Open
Tear Drop	150	10,000	\$24.64	Open
Flood	150		\$22.74	Open
Flood	250		\$23.38	Open
Flood	400		\$25.83	Open
Flood	1000		\$26.58	Open

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**ATLANTIC CITY ELECTRIC COMPANY**

**BPU NJ No. 11 Electric Service - Section IV Sixty-Eighth Revised Sheet Replaces Sixty-Seventh Revised Sheet No. 40**

**RATE SCHEDULE CSL (continued)  
(Contributed Street Lighting)**

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
<u>HIGH PRESSURE SODIUM</u>				
All	50	3,600	\$6.08	Open
All	70	5,500	\$6.60	Open
All	100	8,500	\$7.38	Open
All	150	14,000	\$8.77	Open
All	250	24,750	\$11.92	Open
All	400	45,000	\$15.73	Open
<u>METAL HALIDE</u>				
Flood	1000		\$11.92	Open
Flood	175		\$11.26	Open
Decorative - Two Lights	175		\$37.88	Open
Decorative	175		\$26.77	Open

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
<u>Experimental</u>				
<u>LIGHT EMITTING DIODE (LED)</u>				
Cobra Head	50	3,000	\$3.19	Open
Cobra Head	70	4,000	\$3.19	Open
Cobra Head	100	7,000	\$3.19	Open
Cobra Head	150	10,000	\$3.19	Open
Cobra Head	250	17,000	\$3.19	Open
Cobra Head	400	28,000	\$3.19	Open
Post Top	150	10,000	\$3.19	Open
Colonial Post Top	70	4,000	\$3.19	Open
Colonial Post Top	100	7,000	\$3.19	Open
Mongoose	250	15,000	\$3.19	Open
Mongoose	400	17,000	\$3.19	Open
Acorn (Granville)	70	7,000	\$3.19	Open
Acorn (Granville)	100	8,000	\$3.19	Open
Acorn (Granville)	150	10,000	\$3.19	Open
Shoe Box	100	7,000	\$3.19	Open
Shoe Box	150	10,000	\$3.19	Open
Shoe Box	250	17,000	\$3.19	Open
Tear Drop	100	7,000	\$3.19	Open
Tear Drop	150	10,000	\$3.19	Open
Flood	150		\$3.19	Open
Flood	250		\$3.19	Open
Flood	400		\$3.19	Open
Flood	1000		\$3.19	Open

Bill will be rendered monthly and be prorated based on the billing cycle

Lamp sizes listed are standard ratings. Actual output shall be within commercial tolerances.  
For fixtures mounted on an existing ornamental standard, the existing standard will continue to be supplied at an annual cost of \$65.81 until the expiration of its service life in addition to the appropriate rate for the fixtures on an existing pole

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**EXHIBIT D**

**PROPOSED TARIFF-REDLINED VERSION**

# ATLANTIC CITY ELECTRIC COMPANY

## TARIFF FOR ELECTRIC SERVICE

- SECTION I - GENERAL INFORMATION AND TERRITORY SERVED
- SECTION II - STANDARD TERMS AND CONDITIONS
- SECTION III - RATE SCHEDULE RUE - RESIDENTIAL  
UNDERGROUND EXTENSIONS AND CLE -  
CONTRIBUTED LIGHTING EXTENSIONS
- SECTION IV - SERVICE CLASSIFICATIONS AND RIDERS

ATLANTIC CITY ELECTRIC COMPANY  
Regional Headquarters  
5100 Harding Highway  
Mays Landing, New Jersey 08330-2239

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Date of Issue: ~~March 27, 2019~~ July 14, 2021 Effective Date: ~~April 1, 2019~~ July 15, 2021

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ~~ER18080925~~ ER20120746

ATLANTIC CITY ELECTRIC COMPANY  
BPU NJ No. 11 ELECTRIC SERVICE - SECTION I First Revised Sheet Replaces Original Title Sheet

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# ATLANTIC CITY ELECTRIC COMPANY

## TARIFF FOR ELECTRIC SERVICE

SECTION I GENERAL INFORMATION AND TERRITORY SERVED

ATLANTIC CITY ELECTRIC COMPANY

Regional Headquarters  
5100 Harding Highway  
Mays Landing, NJ 08330-2239

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**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 ELECTRIC SERVICE First Revised Sheet Replaces Original Sheet No. 1 SECTION I**

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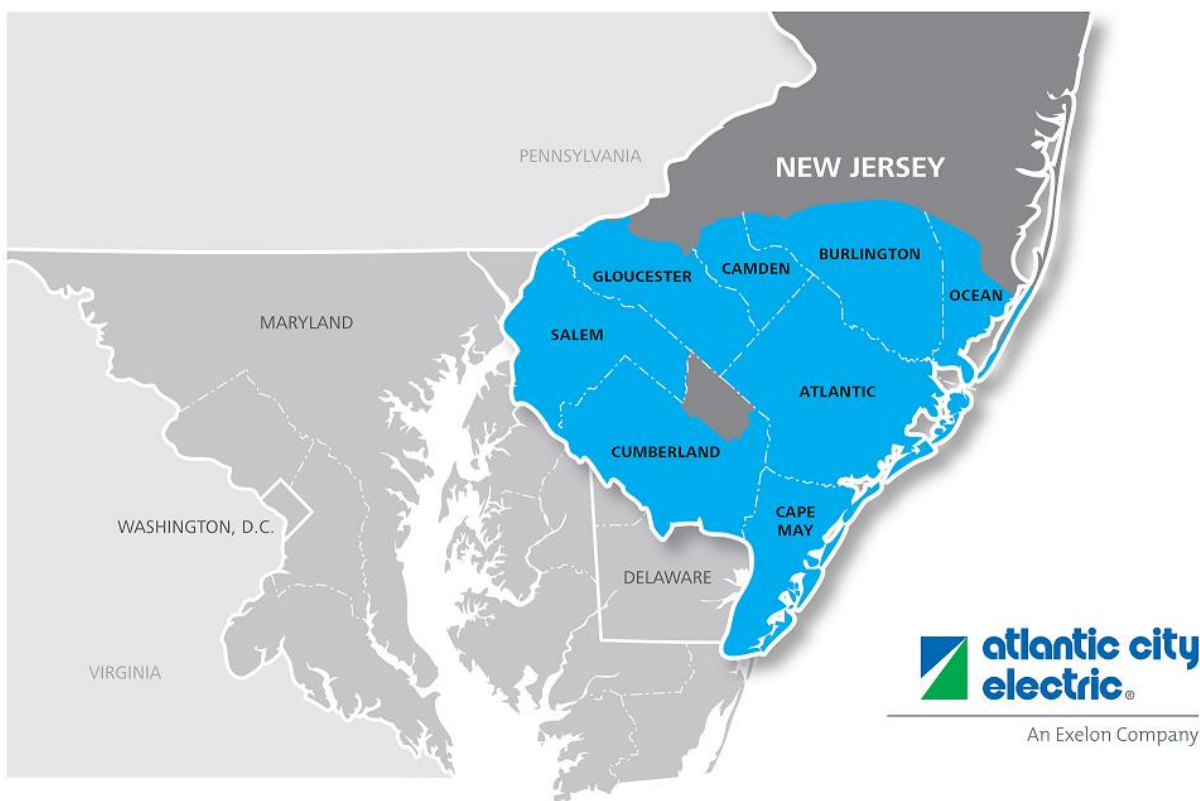
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**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 ELECTRIC SERVICE - SECTION I**      **First Revised Sheet Replaces Original Sheet No. 2**

**TERRITORY SERVED BY  
ATLANTIC CITY ELECTRIC COMPANY**



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**RESERVED FOR FUTURE USE**

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**LIST OF MUNICIPALITIES  
SERVED BY  
ATLANTIC CITY ELECTRIC COMPANY**

**ATLANTIC COUNTY**

Absecon, Atlantic City, Brigantine, Buena Boro, Buena Vista Township, Corbin City, Egg Harbor City, Egg Harbor Township, Estell Manor, Folsom Boro, Galloway Township, Hamilton Township, Hammonton, Linwood, Longport Boro, Margate City, Mullica Township, Northfield, Pleasantville, Port Republic, Somers Point, Ventnor City, Weymouth Township

**BURLINGTON COUNTY**

Bass River Township, Evesham Township\*, Medford Township, Shamong Township, Southhampton Township\*, Tabernacle Township, Washington Township, Woodland Township\*.

**CAMDEN COUNTY**

Berlin Boro, Berlin Township, Chesilhurst Boro, Clementon Boro, Gibbsboro Boro, Gloucester Township\*, Hi Nella Boro\*, Laurel Springs Boro, Lindenwold Boro, Pine Hill Boro, Pine Valley Boro, Somerdale Boro\*, Stratford, Voorhees Township\*, Waterford Township, Winslow Township.

**CAPE MAY COUNTY**

Avalon Boro, Cape May, Cape May Point Boro, Dennis Township, Lower Township, Middle Township, North Wildwood, Ocean City, Sea Isle City, Stone Harbor Boro, Upper Township, West Cape May Boro, West Wildwood Boro, Wildwood, Wildwood Crest Boro, Woodbine Boro.

**CUMBERLAND COUNTY**

Bridgeton, Commercial Township, Deerfield Township, Downe Township, Fairfield Township, Greenwich Township, Hopewell Township, Lawrence Township, Maurice River Township, Millville, Shiloh Boro, Stow Creek Township, Upper Deerfield Township, Vineland\*.

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## GLOUCESTER COUNTY

Clayton Boro, Deptford Township\*, East Greenwich Township, Elk Township, Franklin Township, Glassboro Boro, Greenwich Township, Harrison Township, Logan Township, Mantua Township, Monroe Township, Newfield Boro, Paulsboro Boro, Pitman Boro, South Harrison Township, Swedesboro Boro, Washington Township, Wenonah Boro, West Deptford Township\*, Woolwich Township.

## OCEAN COUNTY

Barneget Light Boro, Barneget Township\*, Beach Haven Boro, Eagleswood Township, Harvey Cedars Boro, Lacey Township\*, Little Egg Harbor Township, Long Beach Township, Ocean Township\*, Ship Bottom Boro, Stafford Township, Surf City Boro, Tuckerton Boro

## SALEM COUNTY

Alloway Township, Carney's Point Township, Elmer Boro, Elsinboro Township, Lower Alloways Creek Township, Mannington Township, Oldmans Township, Penns Grove Boro, Pennsville Township, Pilesgrove Township, Pittsgrove Township, Quinton Township, Salem, Upper Pittsgrove Township, Woodstown Boro.

\* Served in Part

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ATLANTIC CITY ELECTRIC COMPANY  
BPU NJ No. 11 ELECTRIC SERVICE - SECTION III      Second Revised Title Sheet Replaces First  
Title Sheet

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# ATLANTIC CITY ELECTRIC COMPANY

## TARIFF FOR ELECTRIC SERVICE

SECTION III - RATE SCHEDULE RUE - RESIDENTIAL UNDERGROUND EXTENSIONS  
AND CLE - CONTRIBUTED LIGHTING EXTENSIONS

ATLANTIC CITY ELECTRIC COMPANY  
Regional Headquarters

5100 Harding Highway  
Mays Landing, New Jersey 08330-2239

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Date of Issue: ~~March 27, 2019~~ July 14, 2021      Effective Date: ~~April 1, 2019~~ July 15, 2021

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Company Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated  
with the BPU Docket No. ER20120746  
~~BPU Docket No. ER18080925~~

**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 ELECTRIC SERVICE - SECTION III ~~Fifth-~~ Sixth Revised Sheet Replaces ~~Fourth-Fifth~~**  
**Sheet No. 1**

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~~BPU Docket No. ER18080925~~

**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 ELECTRIC SERVICE - SECTION III Third Revised Sheet Replaces Second Sheet No. 2**

**RATE SCHEDULE RUE**  
**(Residential Underground Extensions)**

**AVAILABILITY OF SERVICE**

Available to new residential buildings and mobile homes within an approved subdivision to having 3 or more building lots and to new multiple occupancy buildings in accord with the provisions of Subchapter 4 of Regulations of the Board of Public Utilities.

**RATE**

All charges under the RUE tariff do not include cost and federal income tax liability pursuant to the Tax Reform Act of 1986. For each building lot being served, the applicant shall pay the utility the amount determined from the following table plus all applicable taxes.

For non-typical situations, including service to multiple family buildings and other situations as detailed below, such charges shall be equal to estimated cost of the underground construction less the total estimated costs of the otherwise applicable overhead construction as set forth in Section II plus applicable taxes.

Such cost estimates shall be based on the allowances for the unit costs as detailed in Section II and shall be based on the necessary construction to supply the same loads and locations utilizing Atlantic City Electric's standard offerings and conditions.

<b>Type of Building</b>	<b>Charge Per Lot</b>
Single Family Duplex-family, mobile home, & multiple occupancy buildings, three-phase, high capacity extensions, lots requiring primary extensions thereon, transformer capacity above 8.5 KVA per dwelling unit & other special conditions.	\$732.27 Plus \$3.14/Front Foot Differential in charges for equivalent underground & overhead construction based on unit charges set forth below.

**SPECIAL TERMS AND CONDITIONS**

See Section II inclusive for Terms and Conditions of Service.

The supply of electricity to the applicant shall be in accordance with the provisions of the rate schedule chosen by the applicant as applicable to this service.

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**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 ELECTRIC SERVICE - SECTION III Third Revised Sheet Replaces Second Sheet No. 3**

**RATE SCHEDULE RUE (Continued)**  
**(Residential Underground Extensions)**

**ADDITIONAL CHARGES**

Primary Termination - Branch (1/0 A1) .....	\$	1,210.33
Primary Junction Enclosure w/Cable Taps		
Three Phase .....	\$	5,391.57
Single Phase.....	\$	2,281.22
Service Length in Excess of 50 feet, including conduit		
200 AMP .....	\$	4.73/Trench Foot
320 AMP .....	\$	5.23/Trench Foot
Additional Street Lights where spacing is less than 200'		
30' Fiberglass Standard .....	\$	868.37
Multi-phase Constructions.....	\$	3.20/Foot/Phase
Pavement cutting and restoration, rock ) At actual cost plus FIT		
removal, blasting, difficult digging ) with option of applicant		
and special backfill ) as set for by NJAC		
		) 14:5-4.1 et seq.

**CHARGES FOR SINGLE PHASE UNDERGROUND CONSTRUCTION**

Trenching - Total Charge .....	\$	3.29/Foot
For calculating differential charge .....	\$	1.89/Foot
Primary Cable (1/0 A1).....	\$	2.68/Foot
Secondary Cable		
4/0 Triplex (A1) .....	\$	4.04/Foot
350 KCMIL Triplex (A1) .....	\$	4.91/Foot
Service		
200 AMP (4/0 A1) .....	\$	4.04/Foot
Complete.....	\$	598.93
320 AMP (350 KCMIL A1) .....	\$	4.91/Foot
Complete.....	\$	671.68
Service Riser		
2" .....	\$	183.82
3" .....	\$	195.25

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**ATLANTIC CITY ELECTRIC COMPANY**

**BPU NJ No. 11 ELECTRIC SERVICE - SECTION III Third Revised Sheet Replaces Second Sheet No. 4**

**RATE SCHEDULE RUE (Continued)  
(Residential Underground Extensions)**

**CHARGES FOR SINGLE PHASE UNDERGROUND CONSTRUCTION (Continued)**

Primary Termination - Branch (1/0 A1) .....	\$ 1,210.33
Primary Junction enclosure w/Cable Taps.....	\$ 2,281.22
Secondary Enclosure.....	\$ 277.08
2" PVC Conduit.....	\$ 3.91/Foot
4" PVC Conduit.....	\$ 4.98/Foot
Street Light Cable .....	\$ 3.48/Foot
Transformers - Including Pad	
25 KVA.....	\$ 3,486.18
50 KVA.....	\$ 4,813.60
100 KVA.....	\$ 6,305.41
167 KVA.....	\$ 6,926.42
Special Street Light Poles	
30' Fiberglass.....	\$ 868.37
Street Light Luminare (50 watt HPS) .....	\$ 319.53
(50 watt LED).....	\$ 626.73

**CHARGES FOR THREE PHASE UNDERGROUND CONSTRUCTION**

Primary Cable	
1/0 KCMIL A1.....	\$ 10.39/Foot
4/0 KCMIL A1.....	\$ 12.82/Foot
1000 KCMIL A1.....	\$ 34.99/Foot
Secondary Cable	
500 KCMIL Cu .....	\$ 38.64/Foot
350 KCMIL A1.....	\$ 7.00/Foot
Primary Termination 1/0.....	\$ 3,427.48
Primary Termination 4/1 .....	\$ 5,043.38
Primary Termination 1000 KCMIL.....	\$ 7,043.63
Primary Switch and Junction 2-600 AMP and 1-200 AMP terminals .....	\$ 21,748.18
Primary Switch and Junction 2-600 AMP and 2-200 AMP terminals .....	\$ 28,731.41
Primary Switch and Junction 3-600 AMP and 1-200 AMP terminals .....	\$ 25,239.29
5" PVC Conduit.....	\$ 5.88/Foot
Transformers - Including Pad	
150 KVA.....	\$ 16,358.43
300 KVA.....	\$ 21,744.19
500 KVA.....	\$ 10,812.55

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**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 ELECTRIC SERVICE - SECTION III Third Revised Sheet Replaces Second Sheet No. 5**

**RATE SCHEDULE RUE (Continued)**  
**(Residential Underground Extensions)**

**CHARGES FOR SINGLE AND THREE PHASE OVERHEAD CONSTRUCTION**

Pole Line - Total Charge .....	\$ 8.72/Foot
Joint pole line cost.....	\$ 4.36/Foot
Primary Wire	
#2 AAAC (Single Phase).....	\$ 3.57/Foot
477 KCMIL A1 (Three Phase) .....	\$ 13.97/Foot
Primary Wire Neutral	
#2 AAAC .....	\$ 2.32/Foot
#4/0 AAAC .....	\$ 2.65/Foot
Secondary Wire	
3-Wire (4/0 AAAC) .....	\$ 3.97/Foot
4-Wire (4/0 AAAC) .....	\$ 4.43/Foot
Service - Single Phase	
200 AMP (#2 A1) .....	\$ 1.20/Foot
Complete.....	\$ 188.13
320 AMP (#42/0 A1) .....	\$ 1.57/Foot
Complete.....	\$ 217.65
Service - Three Phase	
Up to 200 AMP	
4-Wire (4/0 A1Qplex) .....	\$ 2.46/Foot
Over 200 AMP	
4-Wire (500 KCMIL Cu) .....	\$ 56.60/Foot
Transformers	
Single Phase	
25 KVA.....	\$ 2,592.40
50 KVA.....	\$ 2,812.43
100 KVA.....	\$ 4,489.71
167 KVA.....	\$ 6,679.28

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**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 ELECTRIC SERVICE - SECTION III Third Revised Sheet Replaces Second Sheet No. 6**

**RATE SCHEDULE RUE (Continued)**  
**(Residential Underground Extensions)**

**CHARGES FOR SINGLE AND THREE PHASE OVERHEAD CONSTRUCTION**  
**(Continued)**

**Transformers**

Three Phase	
25 KVA.....	\$ 6,968.77
50 KVA.....	\$ 8,233.60
100 KVA.....	\$ 13,309.87
167 KVA.....	\$ 19,940.74
Street Light Luminaire (50 watt HPS) .....	\$ 319.53

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**RATE SCHEDULE CLE**  
**(Contributed Lighting Extension)**

**AVAILABILITY OF SERVICE**

Required for new or additional lighting fixtures contracted for under Rate Schedule CSL.

**RATE**

All charges under the CLE tariff are subject to federal income tax liability pursuant to the Tax Reform Act of 1986 and the Revenue Reconciliation Act of 1993. For each fixture the customer shall pay the Company the amount determined from the following table plus any applicable tax gross up.

**New HPS lighting fixture & bracket (4' or 8')**

(installed on existing pole/prepaid facilities):

Standard		
Up to and including	150 watt	\$319.53
Over	150 watt	\$441.33
Shoe Box	All	\$751.01
Post Top	All	\$545.88
Flood/Profile Light		
	Standard HPS	\$635.00
	Standard Metal Halide	\$546.69

**Induction**

Cobra Head	40 Watt	\$ 574.61
Cobra Head	80 Watt	\$ 618.30
Cobra Head	150 Watt	\$ 642.18
Cobra Head	200 Watt	\$ 749.65

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**ATLANTIC CITY ELECTRIC COMPANY**

**BPU NJ No. 11 ELECTRIC SERVICE - SECTION III** ~~First~~ Second Revised Sheet Replaces  
~~Original~~Frist Revised No. 7a

**RATE SCHEDULE CLE (Continued)  
(Contributed Lighting Extension)**

**Light Emitting Diode**

Cobra Head	50 W	\$ 626.73	
	70 W	\$ 616.87	
	100 W	\$ 629.19	
	150 W	\$ 762.70	
	250 W	\$ 931.59	
	<u>400 W</u>	<u>\$ 878.31</u>	
	<u>Mongoose</u>	<u>250 W</u>	<u>\$ 1,253.95</u>
		<u>400 W</u>	<u>\$ 1,466.18</u>
	<u>Acorn (Granville)</u>	<u>70 W</u>	<u>\$ 1,746.33</u>
		<u>100 W</u>	<u>\$ 1,746.33</u>
	<u>150 W</u>	<u>\$ 1,746.33</u>	
Tear Drop Decorative	100 W	\$ 1,389.45	
	150 W	\$ 1,677.85	
Decorative Post Top	150 W	\$ 1,429.21	
Colonial Style Post Top	70 W	\$ 1,064.27	
	100 W	\$ 1,066.51	
Shoe Box	100 W	\$ 805.55	
	150 W	\$ 872.01	
	250 W	\$ 1,076.22	

\*Plus \$73.88 if existing incandescent HID fixture is removed.

\*Plus \$57.03 if existing mercury vapor HID fixture is removed.

\*Less \$25.14 (bracket credit) if existing HID fixture is removed but existing bracket is reused.

Plus additional charges for:

14 Ft. Bracket	\$145.47
24 Ft. Ornamental standard (single bracket)	\$2,385.98
24 Ft. Ornamental standard (double bracket)	\$3,302.20
25 Ft. Bracket	\$1,140.68
26 Ft. Tangent ornamental standard (single bracket)	\$2,989.51
26 Ft. Tangent ornamental standard (double bracket)	\$3,709.66
26 Ft. Corner ornamental standard	\$2,975.48
25 Ft. Square aluminum ornamental standard	\$3,001.55

\*These items are considered a reimbursement of capital without any tax liability associated with the Tax Reform Act of 1986 and the Revenue Reconciliation Act of 1993.

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**RATE SCHEDULE CLE (Continued)  
(Contributed Lighting Extension)**

**SPECIAL TERMS AND CONDITIONS**

All equipment covered by this schedule will remain the Company's property unless, under special situation where ownership of the above equipment is advantageous to the state or local governmental entity involved, special contractual arrangements can be made.

**Capital costs for specialty lighting applications will be provided upon request.**

The "new charge per fixture" applies to all areas. In RUE areas, additional charges are collected under the RUE tariff.

Repavement of concrete broken for installation will be at actual cost or accomplished by the customer.

See Section II inclusive for Terms and Conditions of Service

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# ATLANTIC CITY ELECTRIC COMPANY

## TARIFF FOR ELECTRIC SERVICE

### SECTION II - STANDARD TERMS AND CONDITIONS

ATLANTIC CITY ELECTRIC COMPANY  
Regional Headquarters

5100 Harding Highway  
Mays Landing, New Jersey 08330-2239

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SECTION II

TERMS AND CONDITIONS OF SERVICE

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**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ NO. 11 Electric Service - Section II ~~Fourth~~Fifth Revised Sheet Replaces ~~Third~~Fourth Revised**  
**Sheet No. 2**

**TERMS AND CONDITIONS OF SERVICE**

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**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ NO. 11 Electric Service - Section II** ~~Third~~ Fourth Revised Sheet Replaces  
~~Second~~ Third Sheet No. 3

**TERMS AND CONDITIONS OF SERVICE**

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**TERMS AND CONDITIONS OF SERVICE**

**1. GENERAL INFORMATION**

**1.1 Filing:**

This tariff, comprising service rules, regulations and rate schedules governing supply of electric service within the service area of the Atlantic City Electric Company, referred to herein sometimes as “ACE” or the “Company,” is the official tariff of the Company on file with the Board of Public Utilities of the State of New Jersey, referred to herein as “Board of Public Utilities”.

**1.2 Scope:**

The provisions of this tariff shall apply to all persons, natural or artificial and including, but not limited to, partnerships, associations, corporations (private and public), bodies politic, governmental agencies and any other customer receiving electric service hereunder. These “Terms and Conditions” are subject to modifications embodied in “Special Terms and Conditions” of the particular rate schedule under which such customers may be served.

**1.3 Revisions:**

No agent, representative or employee of the Company is authorized to waive or change the provisions of this tariff, nor shall any agreement or promise to do so be binding upon the Company. Revisions may be made only in compliance with orders of the Board of Public Utilities.

**1.4 Other Publications:**

Publications set forth by title in these Terms and Conditions of Service are incorporated in these Terms and Conditions of Service by reference.

This tariff is subject to the lawful Orders of the Board of Public Utilities. Complaints may be directed to: Board of Public Utilities, Division of Customer Assistance, 44 South Clinton Avenue, Trenton, NJ 08625, 609-341-9188 or 1-800-624-0241; [www.nj.gov/bpu](http://www.nj.gov/bpu).

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**TERMS AND CONDITIONS OF SERVICE**

**2. OBTAINING SERVICE**

**2.1 Application:**

Application for service shall be made at nearest Company District Operating Center or Courtesy Center (see paragraph 6.4 for locations), in person, by mail or by telephone, by facsimile transmission, and/or by electronic mail, where available. At the Company's discretion, a signed application may be required, which, when duly accepted by the Company, shall constitute evidence of the agreement between the Company and the customer. A copy of the application will be furnished to the customer upon request.

District Operating Centers

<b>Cape May Courthouse Operations</b>	<b>420 Rt. 9 North Cape May Courthouse NJ 08210</b>
<b>Pleasantville Operations</b>	<b>2542 Fire Rd. Egg Harbor Twp. NJ 08234</b>
<b>Glassboro Operations</b>	<b>428 Ellis St. Glassboro NJ 08028</b>
<b>Winslow Operations</b>	<b>295 Grove St. Berlin NJ 08009</b>
<b><u>Bridgeton Operations</u></b>	<b><u>10 Cohansey Street Bridgton NJ 08302</u></b>
<b><u>West Creek Operations</u></b>	<b><u>457 Main St West Creek NJ 08092</u></b>

All customers shall be given a copy of the "Customer Bill of Rights" approved by the Board of Public Utilities, effective at the time of service initiation. The copy shall be presented no later than at the time of the issuance of the customer's first bill or 30 days after the initiation of service, whichever is later.

**2.2 Choice of Schedule:**

A copy of the Schedules and "Terms and Conditions" under which service is to be rendered to the customer will be provided upon application, and the customer may choose the appropriate rate schedule applicable to his service, upon which his application shall be based. The customer may not change from one schedule to another except by mutual agreement. If customer so desires, the choice of schedule may be discussed with a designated Company representative, who will assist in explaining the Terms and Conditions of each applicable schedule. On request, a representative will also explain the Company's method and scheduling of reading meters.

**2.3 Deposits:**

A deposit may be required of a customer before service will be supplied. For a new customer such deposit shall be the estimated average bill of the customer for a billing period based upon the average monthly charge over an estimated 12 month service period increased by one month's average bill. Customers in default in the payment of bills shall be required to furnish a deposit based on the same calculation using actual billing data to the extent it exists, or increase their existing deposit in an amount sufficient to secure the payment of future bills. The Company will pay interest on deposits in accordance with N.J.A.C.14:3-3.5(d). The Company will furnish a receipt to each customer who has made a deposit. If a customer who has made a deposit fails to pay a bill, the Company may apply such deposit insofar as is necessary to liquidate the bill, and may require that the deposit be restored to its original amount. The Company shall review a residential customer's account at least once every year, and a non-residential customer's account at least once every two years and if such review indicates that the customer has established credit satisfactory to the utility, then the outstanding deposit shall be returned to the customer.

Upon refunding a deposit or paying a customer interest on a deposit, the Company shall offer the customer the option of a credit to the customer's account or a separate check.

Upon closing an account, the Company shall refund to the customer the balance of any deposit remaining after the closing bill for service has been settled, including any applicable interest required.

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TERMS AND CONDITIONS OF SERVICE

2. OBTAINING SERVICE

Eliminated effective December 21, 2015.

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**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service - Section II      Second Revised Sheet No. 7 Replaces First Sheet No. 7**

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**TERMS AND CONDITIONS OF SERVICE**

**2. OBTAINING SERVICE (Continued)**

**2.4 Extension of Service - General**

**A. Definitions**

Applicant for service, developer or customer: For purposes of this Section of the tariff, an applicant for service, a developer, and a customer are treated synonymously and in conformance with how those terms are applied in N.J.A.C. Subchapter 14:3-8 et seq.

Cost means, with respect to the cost of construction of an extension, actual and/or site-specific unitized expenses incurred for materials and labor (including both internal and external labor) employed in the actual design, construction, and/or installation of the extension, including overhead directly attributable to the work, as well as overrides or loading factors such as those for back-up personnel for mapping and design. This term does not include expenses for clerical, supervision, dispatching or general office functions. Cost also includes the tax consequences incurred under the Tax Reform Act of 1986 and New Jersey state income tax law by the regulated entity as a result of receiving deposits or contributions.

Distribution revenue:

Total revenue, plus related Sales and Use Tax, collected by the Company from a customer, minus Basic Generation Service charges, plus Sales and Use Tax on the Basic Generation Service charges, and transmission charges derived from FERC approved Transmission Charges, plus Sales and Use Tax on the transmission charges, assessed in accordance with Section IV of the Company's tariff.

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Extension: For purposes of this section 2 of the tariff, “extension” means: the construction or installation of plant and/or facilities by a regulated entity to convey new service from existing or new plant and/or facilities to serve new development or one or more new customers, and also means the plant and/or facilities themselves. This term includes all plant and/or facilities for transmission and/or distribution, whether located overhead or underground, on a public street or right of way, or on a private property or private right of way, including the wire, poles or supports, cable, pipe, conduit or other means of conveying service from existing plant and/or facilities to each unit or structure to be served, except as excluded at paragraphs 1 through 2 below. An extension begins at the existing infrastructure and ends as follows:

1. for an overhead extension of electric service, the extension ends at the point where the service connects to the building, but also includes the meter;
2. for an underground extension of electric service, the extension ends at, and includes the meter; unless the applicant and the Company make other arrangements.

In other portions of the tariff, the term “extension” may have a narrower meaning that excludes service lines and metering.

Plant and/or facilities installed to supply the increased load of existing non-residential customers are also considered an extension where either: 1) Company facilities of the required voltage or number of phases did not previously exist, or 2) existing Company facilities are upgraded or replaced due to an applicant’s new or additional electrical load being greater than 50% of the total design capacity of the pre-existing facilities.

### **B. General**

To obtain regulated services to serve new developments or new customers, an application must be made with the Company for construction of an extension.

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As set forth more fully in N.J.A.C 14:3-8.3,8.4 and 8.5, the following provisions shall apply to all Extensions of Service:

- (a) Unless otherwise agreed to between the Company and an applicant, the Company shall not pay for or financially contribute to the cost of an extension, except in accordance with the provisions of Paragraph 2.5 of this Section of the tariff.
- (b) An extension shall become the property of and be maintained by the Company upon its completion unless other arrangements have been made.
- (c) The estimated cost of an extension for which the Company receives a deposit, or receives a non-refundable contribution, shall include the tax consequences incurred under the Tax Reform Act of 1986 ("TRA 1986") and New Jersey state income taxes by the regulated entity as a result of receiving deposits or contributions, and shall be calculated consistent with the provisions of N.J.A.C. 14:3-8.6(e). Similarly, any applicable deposit refunds to customers shall be grossed up for the effects of TRA 1986 and applicable New Jersey state income taxes previously paid as part of the deposit
- (d) The Company shall construct each extension with sufficient capacity to provide safe, adequate, and proper service to customers, as determined by the Company. The cost of the extension shall be full cost based on the Company's determination of service requirements, regardless of the requirements specified by the applicant.
- (e) If the Company chooses to construct an extension or portion of an extension with additional capacity, over that which is needed to comply with Paragraph 2.4.B, pursuant to N.J.A.C. 14:3-8.5(h), the Company shall pay for, and shall not require the applicant to contribute financially to, the incremental cost of any additional capacity.
- (f) The Company may contract with an applicant for service to design, construct or maintain an extension on behalf of the applicant. However, the Company shall be paid for the cost of constructing or installing the extension, in accordance with the provisions and charges contained in Section III of the Company's tariff for residential underground extensions.
- (g) In the absence of any safety or other public interest concerns, the Company, in the case for the provision for underground service pursuant to N.J.A.C. 14:3-8.4, shall permit the applicant for service to dig the portion of the trench located on the customer's property to receive the service. In that event, the applicant for service shall be solely responsible for ensuring that the excavation is done and completed in accordance with the Company's standards. The Company shall inspect such excavations to ensure that the trench complies with the Company's standards prior to the installation of any utility lines in the trench. The Company reserves, in its sole discretion, the right to reject any excavation performed by the customer that does not meet its standards for the construction of utility trenching.

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**TERMS AND CONDITIONS OF SERVICE**

**2.5 Extension of Service to Serve a Customer Along Public or Common Rights-of-Way:**

**A. Single Residential Customer**

The Company facilities shall be extended or modified to serve customers along public or common rights-of-way in accordance with Subparagraph 2.4 above and applicable regulations. Where the cost of an extension or modification exceeds ten (10) times the estimated or assured annual distribution, the Company shall construct such extension, provided the customer shall deposit with the Company an amount equal to the difference between estimated actual cost of the extension required to bring service to the customer from the nearest existing infrastructure and the estimated annual distribution revenue that will be derived from the customer, multiplied by ten.

**B. Multi-Unit Residential Development and Non-Residential Development**

The Company facilities shall be extended to serve customers along public or common rights-of-way in accordance with Subparagraph 2.4 above and applicable regulations. Where the cost of an extension or modification exceeds ten (10) times the estimated or assured annual distribution revenue, the Company shall construct such extension, provided the customer (or developer) shall deposit with the Company an amount equal to the cost of the extension. For purposes of calculating the amount of the deposit, the development for which service is requested shall be determined by reference to the subdivision map approved by the applicable local authorities. If a development is to be approved and constructed in phases, the applicant shall indicate which phases are to be treated as separate developments for purposes of determining the deposit. Such deposit shall remain with the Company without interest until such time as the actual annual distribution revenue from premises abutting upon such extension shall exceed the amount of distribution revenue which was used as a basis for the deposit.

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**TERMS AND CONDITIONS OF SERVICE**

**D. Special Rules and Exemptions.**

Eliminated effective December 21, 2015.

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## TERMS AND CONDITIONS OF SERVICE

### 2.6 Return of Deposits.

#### A. General Rule:

As provided in N.J.A.C. 14:3-8.9(d) and 8.9(h), the costs of extra work required to provide beyond standard service and the additional costs for providing underground service (including the costs of temporary overhead service) over and above the amount it would cost to serve customers overhead are non-refundable. This includes, but is not limited to, relocation of facilities, special equipment, second or more feeds for dual source arrangements, and facilities and extensions other than low voltage service connections beyond the property line. As provided in N.J.A.C. 14:3-8.4(g) the remainder of the cost of the service, that is the amount which overhead service would have cost, shall be shared between the applicant and the regulated entity in accordance with N.J.A.C. 14:3-8.5.

#### B. Return of Deposits to Single Residential Customer Extension:

Return of deposits for extensions for single residential customers shall be made as follows:

(a) One year after the customer begins receiving service, the Company shall calculate the distribution revenue derived from the customer's first year of service. If the year one distribution revenue is less than the estimated annual distribution revenue that was used to determine the deposit, the Company is not required to provide a refund. If the year one distribution revenue exceeds the estimated annual distribution revenue, the Company shall provide a refund to the applicant equal to the difference between the estimated and annual year one distribution revenues, multiplied by ten.

(b) Two years after the customer begins receiving service, the Company shall calculate the distribution revenue derived from the customer's second year of service. If the year two distribution revenue is less than the year one distribution revenue, the Company is not required to provide a refund. In each annual period from the date of connection, if the actual Distribution Revenue from the customer exceeds the greater of either: (1) the estimated annual Distribution Revenue used as the basis for the initial deposit computation, or (2) the highest actual Distribution Revenue from any prior year, there shall be returned to the applicant an additional amount, equal to ten times such excess. This process shall be repeated annually until the earlier of the following:

1. The Company has refunded the entire deposit to the applicant; or
2. Ten years have passed since the customer began receiving service.

(c) If, during the ten year period after a single residential customer begins receiving service, additional customers connect to the extension, the Company shall increase the initial customer's annual refund to reflect the additional revenue. In such a case, the Company shall add to the initial customer's refund an amount ten times the distribution revenue derived from the additional customers for that year.

In no event shall more than the original deposit be returned to the depositor nor shall any part of the deposit remaining after ten (10) years from the date of original deposit be returned.

#### C. Return of Deposits for Multi-Unit Residential or Non-Residential Land Development Extensions:

Return of deposits for extensions for multi-unit or non-residential development shall be made as follows:

(a) As each customer begins receiving services, the Company entity shall refund a portion of the deposit to the applicant. For each customer, this customer startup refund shall be the estimated annual distribution revenue that will result from the customer, multiplied by ten.

(b) One year after the Company received the deposit, and each subsequent year thereafter, the Company shall provide an annual refund to the applicant. The first annual refund shall be calculated in accordance with (c) below. Subsequent annual refunds shall be calculated under (d) below.

(c) The first annual refund shall be calculated by multiplying by ten the difference between:

1. The distribution revenue from all customers that were served by the extension for the entire previous year; and

2. The estimated annual distribution revenue, upon which the original customer startup refund was based, for all customers that were served by the extension for the entire previous year. If the distribution revenue for the first year, determined under (c)1 above, was less than the estimated annual distribution revenue (upon which the original customer startup refund amount was based), the Company is not required to provide an annual refund.

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### TERMS AND CONDITIONS OF SERVICE

(d) For each subsequent year, the annual refund shall be calculated as follows:

1. Sum the distribution revenue from all customers that were served by the extension for the entire previous year;
2. Determine the sum of:
  - i. The distribution revenue that was used in calculating the most recent annual refund provided to the applicant. This is the amount determined under (d)1 above when this subparagraph was applied to determine the most recent annual refund; and
  - ii. The original estimated annual revenue for all customers that were served by the extension for the entire previous year, but whose revenues were not included in the calculation of the most recent annual refund that the regulated entity provided to the applicant;
3. Subtract (d)2 above from (d)1 above. If (d)2 above is greater than (d)1 above, the Company is not required to provide a refund; and
4. If (d)2 above is less than (d)1 above, multiply the difference derived under (d)3 above by ten to determine the annual refund.

In no event shall more than the original deposit be returned to the depositor nor shall any part of the deposit remaining after ten (10) years from the date of original deposit be returned.

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**2.7 Multiple Service for Non-Residential Customers:**

When the Customer desires delivery of energy at more than one point, a separate contract may be required for each separate point of delivery. Service at each point of delivery will be billed separately under the applicable schedule.

**2.8 Modification of Service at Current Location:**

When it is necessary for the Company to construct, upgrade or install facilities necessary to serve the additional requirements of existing customers and these facilities do not meet the definition of an Extension as defined in Section 2.4 A of these Standard Terms and Conditions, the following shall apply:

. The Company shall modify its facilities without charge to the customer provided the cost of such modification shall not exceed five (5) times the estimated or assured incremental annual distribution revenue received as a result of the modification. Where the cost of a modification exceeds five (5) times the estimated or assured incremental annual distribution revenue, the Company shall construct such modification, provided the customer shall make a non-refundable contribution to the Company an amount equal to the difference between the cost of such modification and five (5) times the assured or estimated incremental annual distribution revenue. The cost of such modification shall include the tax consequences incurred by the Company under the Tax Reform Act of 1986 as a result of receiving contributions.

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**TERMS AND CONDITIONS OF SERVICE**

**2. OBTAINING SERVICE (Continued)**

**2.9 Initiation of Service at Original Location:**

Whenever service is initiated to any customer in an original location (no previous service), a service charge will be made as specified on Rate Schedule CHG. Service shall not be connected until customer has met all requirements called for under this tariff, the Rules and Regulations and the applicable service classification.

**2.10 Connection or Reconnection of Service at an Existing Location:**

Whenever service is initiated to any customer in an existing location (with previous service), a service charge will be made as specified on Rate Schedule CHG. Service shall not be connected until customer has met all requirements called for under this tariff, the Rules and Regulations and the applicable service classification.

**2.11 Reconnection of Service Requirements:**

Company shall not reconnect service to customer's premises, where service has been disconnected by reason of any act or default of customer, until such time as customer has rectified the condition or conditions causing discontinuance of service. It shall be provided further that service shall not be reconnected until customer has met all financial requirements called for under the Rules and Regulations and the applicable service classification. A service charge under Subparagraph 2.10 above will also be assessed.

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## TERMS AND CONDITIONS OF SERVICE

### 3. WIRING AND ENTRANCE STANDARDS

#### 3.1 Inspection:

The Company shall not connect with any customer's installation until the customer provides the following documentation to the Company:

A. A certificate which indicates that such installation has been properly inspected by a duly qualified person, and the installation has been completed in accordance with these "Terms and Conditions" as well as with the National Electrical Code. Such certificate shall be obtained from a county or municipality, or person, agency or organization duly appointed by a county or municipality to make such inspections. When a county or municipality does not provide, in accordance with applicable statutes, for the regulation and inspection of wires and appliances for utilization of electric energy, or has not appointed any person, agency or organization to make such inspection, then an inspection certificate issued by any organization authorized to perform inspections by designation and approval of the State of New Jersey shall be accepted in lieu thereof.

~~B.~~ B. Evidence from the customer that any air conditioning equipment installed to serve the building has a Seasonal Energy Efficiency Ratio equal to or in excess of 10.0 for split systems and 9.7 for single package systems. Any change in, or addition to, the original wiring and equipment of the customer shall be subject to the foregoing requirements to insure continuance of service. No liability shall attach to the Company because of any waiver of these requirements, or failure of customer to comply with these requirements. \_\_\_\_\_

C. A State, County or municipal permit, inspection or approval does not indicate an adherence or compliance to all ACE requirements. Please consult your local company representative for ACE specific requirements.

#### 3.2 Minimum Entrance Requirements:

All construction shall be performed in accordance with the requirements of the National Electrical Code and any applicable governmental codes. The service entrance size shall be determined in accordance with the requirements for the load ultimately to be connected, and not the initial load, in order to avoid subsequent additional modification of the service entrance when additional load or larger devices are connected.

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## TERMS AND CONDITIONS OF SERVICE

### 3. WIRING AND ENTRANCE STANDARDS (Continued)

#### 3.3 Service Connections From Overhead Distribution Lines:

The Company shall designate the location of its service connection. The customer's wiring must be brought outside the building wall nearest the Company's service wires so as to be readily accessible thereto and in such manner that all wires or cables carrying unmetered energy will be in plain view from the exterior of the building. The building wiring shall include not less than eighteen (18) inches of conductors arranged so as to permit connection to the company's service conductors. The building wiring shall comply with the requirements of the National Electrical Code with respect to grounding. All connections between the customer's service equipment and the Company's service wires must be installed as recommended by the National Electrical Code. The Company shall modify or extend its facilities onto private property. Any costs associated with this extension shall be based on approved costs established in the Tariff section III, approved at the time of the customer's application.

#### 3.4 Underground Service Connections From Overhead Lines:

Customers desiring an underground service from overhead wires may obtain such at their expense, which, consistent with the Tax Reform Act of 1986 and N.J.A.C. 14:3-8.5(c) shall include the federal and state income tax consequences of such extension to the Company. In the case of new installations, a customer shall be entitled to a credit equal to the cost of overhead service which the Company otherwise would have installed at no additional cost to the customer.

#### 3.5 Service Connections in Urban Underground Network Areas:

In areas designated by the Company as Urban Underground Network Areas, the customer will install necessary ducts, cables and/or service boxes to locations designated by the Company. The Company should be consulted in advance on all installations to be served in the area to be served designated by the necessary permits to open the street. It shall not be obligated to furnish service where such permit is not granted, nor where the customer refuses to reimburse the Company for any municipal charges it incurs or will incur with respect to obtaining such permit.

#### 3.6 Service Connection Other Than as Specified:

If a customer requests that energy should be delivered at a point or in a manner other than that specified by the Company, and the Company agrees thereto, a charge shall be made equal to the additional cost of such delivery. This cost would be based on an estimate of the time, material, overheads and applicable taxes required to install any additional facilities at the customer's request.

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## TERMS AND CONDITIONS OF SERVICE

### 4. USE OF ENERGY

#### 4.1 Additional Loads:

Each customer shall inform the Company of any plan or intention to make a substantial addition, including, without limitation, adding additional load greater than 50% of the existing load, to the customer's equipment or connected load, in order that the Company may assure that its facilities are adequate to serve the intended increase.

#### 4.2 Installation and Use of Motors and Appliances:

The customer shall install only motors, apparatus or appliances which are suitable for operation with the character of the service supplied by the Company, and which shall not be detrimental to the Company or its equipment. The electric power must not be used in such a manner as to cause excessive voltage fluctuations or disturbances in the Company's transmission or distribution system. The Company shall be the sole judge as to the suitability of apparatus or appliances to be connected to its lines, and also as to whether the operation of such apparatus or appliances will be detrimental to its general service. Unless modified by specific agreement, single phase motors shall not exceed 5 horse power for residential customers. Commercial customers can install up to 10 horse power with Company approval.

#### 4.3 Characteristics of Motors and Apparatus:

All apparatus used by the customer shall be of such type as to assure the highest practicable power factor and the proper balancing of phases. The starting characteristics of all motors subject to intermittent operation or automatic control shall be in accordance with standards established by the Company. Motors shall be protected by suitable loss of phase protection where applicable. Welders and other devices with high in-rush currents or undesirable operating characteristics shall not be served except as provided in Subparagraph 9.2 and 9.5A. A violation of this requirement may result in the customer's, service being discontinued by the Company until such time as the customer's use of the electric energy furnished hereunder is restored to be in conformance with these requirements. Such suspension of service by the Company shall not operate as a cancellation of any contract with the customer.

#### 4.4 Resale of Energy:

Resale of energy will be permitted only by electric public utilities and alternate suppliers subject to the jurisdiction of the Board of Public Utilities or any other duly authorized regulatory agency, and only with the written consent of the Company.

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## TERMS AND CONDITIONS OF SERVICE

### 4. USE OF ENERGY (Continued)

#### 4.5 Residential Use:

All individual residences shall be served individually under the appropriate service schedule. Three phase (3ph) service and service for motors in excess of 5 horse power shall not be allowed for residential service. Service for such loads shall be furnished under the appropriate general service schedule. Customers shall not be allowed to receive service for two (2) or more separate residences through a single meter under any schedule, regardless of common ownership of the affected residences.

#### 4.6 Commercial Activities Within Residences:

Detached building or buildings appurtenant to the residence, such as a garage, stable or barn, may be served by an extension of the customer's residential service wiring and meter. That portion of a residence which becomes regularly used for commercial or manufacturing purposes shall be served under a general service schedule. A customer shall be authorized to maintain separate wiring so that the residential portion of the premises is served through a separate meter under the appropriate schedule, and the commercial or manufacturing portion of the premises is served through a separate meter or meters under the appropriate general service schedule. In the event that the customer does not elect to utilize this authorization, the appropriate general service schedule shall apply to all service supplied.

#### 4.7 Other Sources of Energy:

The Company will not supply service to customers who have other sources of energy supply except under schedules which specifically provide for such service. A customer shall not be permitted to operate its own generating equipment in parallel with the Company's service, except with the written permission of the Company. In order to avoid undue jeopardy to life and property to the customer's premises, to the Company's system, and in the facilities of third parties, the customer shall not install its own generating equipment without the prior written permission of the Company.

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## TERMS AND CONDITIONS OF SERVICE

### 5. COMPANY'S EQUIPMENT

#### 5.1 Installation on Customer's Property:

The customer shall grant the Company the right to construct required service facilities on the customer's property, and place its meters and other apparatus on the property or within the buildings of the customer, at a point or points mutually agreed to for such purpose, and the customer shall further grant to the Company the right to adequate space for the installation of necessary measuring instruments sufficient that such equipment can be protected from injury by the elements or through the negligence or deliberate acts of the customer, any employee of the customer or a third party. The customer agrees to maintain proper clearances, in accordance with NESC, UCC, NFPA and, or the Electric Service Handbook, to all company owned facilities in all future modifications or additions. The customer has the right to have ACE facilities relocated at customers expense. The Company shall not install transformers within the building(s) of the customer. The installation of meters and connections shall be in accordance with N.J.A.C. 14:3-4.2 and N.J.A.C. 14:5.

#### 5.2 Maintenance of Company's Equipment:

The Company will provide and maintain in proper operating condition the necessary line or service connections, transformers (when same are required by conditions of contract between the parties thereto), meters and other apparatus which may be required for the proper measurement of and protection of the service. All such apparatus shall be and remain the property of the Company.

#### 5.3 Attachment to Company Owned Facilities:

No radio transmitting, receiving, television or other antennae may be connected to the Company's lines, nor attached to its poles, cross arms, structures or other facilities without the written consent of the Company. No signs nor devices of any type may be attached to the Company's poles, structures, or other facilities without the written consent of the Company.

#### 5.4 Right of Entrance to Customer's Premises:

Pursuant to N.J.A.C. 14:3-3.6(a), the Company shall have the right at all reasonable hours to enter and to have reasonable access to the premises of the customer for the purpose of installing, reading, removing, testing, inspecting, replacing or otherwise disposing of its apparatus and property, and the right to remove the Company's property in the event of the termination of the contract for any cause.

A customer shall not under any circumstances provide access to the Company's facilities to any individual or entity, other than authorized employees of the Company or duly authorized government officials.

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**TERMS AND CONDITIONS OF SERVICE**

**5. COMPANY'S EQUIPMENT (Continued)**

**5.5 Work Near Company Facilities:**

Pursuant to N.J.A.C. 14:3-2.8, no construction, maintenance or other work shall be performed in close proximity to the Company's poles, apparatus, or conductors without the written permission of the Company. A Company representative shall, upon request, review such work to assure that conditions under which such work is to be performed do not involve hazards to life, property or continuity of service. Contractors and other entities working in close proximity to the Company's lines must do so in compliance with N.J.S.A. 34:6-47.1 and 2 and any applicable provisions of the Occupational Safety and Health Administration regulations. Any work required to mitigate such hazards or continuity of service shall be undertaken at the sole expense of the party requesting such work.

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**TERMS AND CONDITIONS OF SERVICE**

**6. METERING, BILLING AND PAYMENT FOR SERVICE**

**6.1 Meters:**

Meters shall be owned and maintained by the Company in accordance with Section 5 above. The installation of meters and connections shall be in accordance with N.J.A.C. 14:3-4.2 and N.J.A.C. 14:5.

**6.2 Special Testing of Meters:**

Meters shall be tested in accordance with regulations of the Board of Public Utilities. Pursuant to N.J.A.C. 14:3-4.5, a customer may request an accuracy test be made by the Company at no charge, provided that the Company shall not be required to perform such test more than once every 12 months. If a Customer requests an accuracy test more than once in a 12 month period, a service charge will be made as specified in Rate Schedule CHG. Whenever a meter is found to register faster than the amount allowed by the Board, the test fee will be waived. Complete reports of the results of such tests will be made available to the customer and will be kept on file by the Company in accordance with Board of Public Utilities' regulations. Customers may also request that a test be made by an inspector of the Board of Public Utilities. There is a fee for such tests which must be paid by the customer to the Board of Public Utilities. If the meter is found to be operating "fast" and beyond the allowable limits, the Company will reimburse the customer for the fee paid.

**6.3 Adjustment of Bill:**

Whenever a meter is found to be registering "fast" in excess of the allowable limits established by the Board of Public Utilities, an adjustment shall be made corresponding to the percentage error as found in the meter covering the entire period during which the meter registered inaccurately, provided such period can be determined. Where such period cannot be determined, a correction shall be applied to ½ of the total amount of billing affected since the most recent prior test. No adjustment shall be made for a period greater than the time during which the customer has received service through the meter in question. Billing adjustments shall be in accordance with N.J.A.C. 14:3-4.6.

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**TERMS AND CONDITIONS OF SERVICE**

**6. METERING, BILLING AND PAYMENT FOR SERVICE (Continued)**

**6.4 Payment of Bills:**

Bills are payable upon presentation, at any location identified by the Company as a payment office, Courtesy Center or authorized collection agency, within twenty (20) days of the postmarked date. The Company may require earlier payment to prevent fraud or illegal use of energy or when it is clearly evident that customer is preparing to vacate the premises.

Overdue bills for non-residential customers are subject to a late payment charge as specified on Rate Schedule CHG. This charge will be applied to amounts billed including accounts payable and unpaid late payment charge amounts applied to previous bills, which are not received by the Company within forty-five (45) days for non-residential customers, and within sixty (60) days for governmental bodies following the due date specified on the bill. The amount of the late payment charge to be added to the unpaid balance for non-residential and governmental customers shall be determined by multiplying the unpaid balance by the late payment charge rate as specified in Rate Schedule CHG. When payment is received by the Company from a customer who has an unpaid balance which includes charges for late payment, the payment shall be applied first to such charges and then to the remainder of the unpaid balance.

New Jersey public utility companies, subject to the New Jersey State Excise Tax, shall be billed net of such taxes.

Courtesy Center Locations

Egg Harbor Township	6814 Tilton Rd, Egg Harbor Township, NJ 08234
Atlantic City	2430 Atlantic Ave, Atlantic City NJ 08401
Cape May Court House	420 S Main St, Cape May Court House, NJ 08210.
Millville	1101 N. 2nd St , Millville NJ 08332
Turnersville	5101 Rt42 Turnersville NJ 08012

**6.5 Billing Period:**

Except as hereinafter provided under normal course of business, customers shall be billed monthly. Bills for other than thirty (30) days shall be prorated. Where credit situations require, the Company may read meters and render bills at shorter intervals.

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## TERMS AND CONDITIONS OF SERVICE

### 6. METERING, BILLING AND PAYMENT FOR SERVICE (Continued)

#### 6.6 Bi-Monthly and Quarterly Readings:

Meters will be read monthly except when business conditions or weather prevent it. The Company reserves the right to read meters at bi-monthly or quarterly intervals. When monthly readings are unavailable, interim monthly bills will be rendered on a calculated basis.

#### 6.7 Special Readings or Succession and Billings:

Special readings, successions and billings shall be made at customer's request. The charge for each reading or billing shall be as specified on Rate Schedule CHG.

#### 6.8 Monthly Billings for Annual Charges:

When an annual charge for service is to be billed and paid monthly, the total charge shall be divided by twelve (12) and rounded to the next higher cent.

#### 6.9 Uncollectible Checks:

A charge will be made when a customer's check is returned by the customer's bank as uncollectible as specified on Rate Schedule CHG.

#### 6.10 Check Metering:

Where a customer monitors or evaluates the customer's own consumption of electrical energy or any portion thereof in an effort to promote and stimulate conservation or for accountability by means of individual meters, computer or otherwise, installed, operated and maintained at such customer's expense, such practice will be defined as check metering. Check metering will be permitted in new or existing buildings or premises where the basis characteristic of use is industrial or commercial. Check metering will not be permitted in existing buildings or premises where the basis characteristic of use is residential, except where such buildings or premises are publicly financed or government owned; or are condominiums or cooperative housing. Check metering for the aforementioned purposes and applications shall not adversely affect the ability of the Company to render service to any other customer or cause harm to the Company equipment. The customer shall be responsible for the accuracy of check metering equipment.

#### 6.11 Budget Billing Plan (Equal Payment Plan):

Residential Customers billed under Rate Schedules RS or RSH, or Commercial Customers with less than 300kW of usage shall have the option of paying for their Atlantic City Electric (ACE) charges in equal, estimated monthly installments. Budget plans shall be made in accordance with N.J.A.C 14:3-7.5. The total ACE charges for the previous twelve-month period will be averaged over twelve months into monthly budget installments. A review between the actual cost of service and the monthly budget amount will be made at least once in the budget plan year. A final bill for a budget plan year shall be issued at the end of the budget plan year and shall include the customer's actual energy charges for that month, as well as any standing budget balance.

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## TERMS AND CONDITIONS OF SERVICE

### 7. DISCONNECTION AND RECONNECTION

#### 7.1 Disconnection at Customer's Request:

The Company will disconnect service at the request of customer, and will render a final bill in accordance with the applicable rate schedule. At such time as the customer shall request disconnection, a charge as specified on Rate Schedule CHG may be made. Notice to disconnect will not relieve the customer from any minimum or guaranteed payment established by contract or rate schedule.

Within 48 hours of said notice, the Company shall discontinue service or obtain a meter reading for the purpose of determining a final bill.

#### 7.2 Disconnection for Non-Payment or Non-Compliance:

The Company reserves the right to discontinue service when: (i) the customer's arrearage is more than \$100.00 and/or the customer's account is more than three months in arrears; (ii) for failure to comply with these Terms and Conditions; and (iii) to prevent fraud upon the Company, or where use of energy is not in accordance with the Company's schedules. The Company shall, upon due notice to the customer, discontinue service to any customer reported by a duly authorized inspection agency to be in violation of county, municipal or National Electrical Codes, or reported to be in violation of any governmental order or directive concerning the use of energy. Any such disconnection of service shall not terminate the contract for special extensions or special facilities between the Company and the customer. A service charge will be made as specified on Rate Schedule CHG. No charge will be due on those instances performed for the convenience of the Company.

#### 7.3 Disconnection for Other Reasons:

In addition to the provisions of Subparagraph 7.2 above, the Company may disconnect service for any of the following causes:

- A. for the purpose of effecting repairs;
- B. in compliance with governmental order or directive;
- C. for refusal of the customer to contract for service where such contract is provided for in the applicable tariff schedule; and/or
- D. where the condition of the customer's electric facilities are such as to provide a hazard to life or property.
- E. where customer equipment is causing power quality issues that effect company equipment of other customers

A service charge will be made as specified on Rate Schedule CHG. No charge will be due on those instances performed for the convenience of the Company.

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TERMS AND CONDITIONS OF SERVICE

7. DISCONNECTION AND RECONNECTION (Continued)

7.4 **Reconnection:**

In cases where the Company has discontinued service for non-payment of a bill or bills or other cause, a charge for reconnection will be made as specified in Rate Schedule CHG; except where such disconnection has been made by the Company in order to effect repairs. Beyond normal working hours charge will be based on actual costs.

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## TERMS AND CONDITIONS OF SERVICE

### 8. LIABILITIES

#### 8.1 Company Liability:

The Company will use reasonable diligence in furnishing a regular and uninterrupted supply of energy, but in the event such supply is interrupted or fails by reason of, including, but not limited to, an act of God, a public enemy, accidents, strikes, legal process, governmental interference, breakdowns of or injury to the machinery, transmission lines or distribution lines of the Company or extraordinary repairs, the Company shall not be liable for damages.

#### 8.2 Emergencies:

- A. If the Company shall deem it necessary to the prevention or alleviation of an emergency condition which threatens the integrity of its system or the systems to which it is directly or indirectly connected, it may curtail or interrupt service or reduce voltage to any customer or customers pursuant to a plan filed with the Board of Public Utilities in accordance with N.J.A.C 14:29-4.2 or as otherwise permitted or provided in N.J.A.C. 14:29-4.
- B. If the Company, in its sole judgment, shall deem it necessary to the prevention or alleviation of an emergency condition resulting from an actual or threatened restriction of energy supplies available to its system or the systems to which it is directly or indirectly connected, it may curtail or interrupt service or reduce voltage to any customer or customers pursuant to a plan filed with the Board of Public Utilities in accordance with N.J.A.C 14:29-4.2 or as otherwise permitted or provided in N.J.A.C. 14:29-4.

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## TERMS AND CONDITIONS OF SERVICE

### 8. LIABILITIES (Continued)

#### 8.3 Tampering with Company Equipment:

The customer shall not allow or permit any individual or entity, other than a duly authorized employee(s) of the Company to make any internal or external adjustments of any meter or any other piece of apparatus belonging to the Company. In the event it is established by a Court of Law, the Board of Public Utilities, or with the customer's consent, that the Company's wires, meters, meter seals, switch boxes, or other equipment on or adjacent to the customer's premises have been tampered with, the responsible party shall be required to bear all of the costs incurred by the Company, including but not limited to the following: (i) investigations; (ii) inspections; (iii) costs of prosecution including legal fees; and (iv) installation of any protective equipment deemed necessary by the Company. The responsible party shall be the party who either tampered with or caused the tampering with a meter or other equipment or knowingly received the benefit of tampering by or caused by another.

Furthermore, where tampering with the Company's or customer's facilities results in the incorrect measurement of the service supplied by the Company, the responsible party, (as defined above) shall pay for such service as the Company shall estimate from available information to have been used on the premises but not registered by the Company's meter or meters. Under certain conditions, tampering with the Company's facilities may also be punishable by fine and/or imprisonment under applicable New Jersey law.

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**TERMS AND CONDITIONS OF SERVICE**

**9. MISCELLANEOUS**

**9.1 Service Suggestions:**

The Company will supply, upon request, "Information and Requirements for Electric Service Installations," covering suggested wiring methods and installations. Similar information may be obtained covering application of electricity for space heating and other purposes, installation of primary voltage equipment, etc. Such information is furnished as a helpful guide, but is not to be considered a substitute for the services of an architect or professional engineer.

**9.2 Provision of Special Equipment:**

Where, in the judgment of the Company, the provision of voltage regulators, special transformers, heavier conductors, capacitors or other devices are required for satisfactory operation of welders, or other appliances and apparatus, the operation of which would not normally be permitted under the terms of Subparagraph 4.3, the Company shall permit the use of such appliances and equipment provided the customer agrees, in writing, to compensate the Company for all additional costs involved to provide the special distribution facilities required. Service for X-ray equipment and other devices with voltage stability requirements more stringent than normal standards may also be obtained under terms of this Paragraph.

**9.3 Special Equipment Rental Charge:**

Such a charge may be payable in twelve (12) equal installments coincident with the regular bill for electric service. Customers who elect to take service under any of the several rate schedules which require customer ownership of a substation and related equipment also may rent such facilities from the Company in accordance with these terms.

**9.4 Meter Sockets and Current Transformer Cabinets:**

It shall be the customer's responsibility to furnish, install, and maintain self-contained meter sockets in accordance with Company specifications. The Company will provide all current transformers, current transformer cabinets, and current transformer meter sockets for the customer to install.

**9.5 Power Factor:**

The monthly average power factor under operating conditions of customers' load at the point where the electric service is metered shall be not less than 90%.

**A. Harmonic Content**

Customer shall limit harmonic content so as not to adversely impact the operations of the distribution system. (Refer to Company's rights under Subparagraph 4.3)

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**TERMS AND CONDITIONS OF SERVICE**

**9. MISCELLANEOUS (Continued)**

**9.6 Underground Relocation or Placement of Company-Owned Facilities:**

Whenever the Company shall be requested by a Federal, State, County or local government entity ("Governmental Entity"), to relocate currently existing overhead facilities underground or to design or redesign proposed facilities to use underground rather than overhead construction, the total cost attributable to such relocation/redesign and underground installation shall be the responsibility of the requesting Governmental Entity, unless preempted by law; and the amount of the Company's estimated costs shall be deposited with the Company in advance. This section is intended to apply to all Company owned transmission, sub-transmission, primary, and/or secondary facilities.

In each instance, and consistent with N.J.A.C. 14:3-8.2, 14:3-8.9(d)3., and 14:3-8.9(h), the cost is intended to be all inclusive and to cover the aggregate of all costs and expenses associated with placement of the facilities underground. This is intended to include, but not be limited to, the cost of engineering, construction, permits, design, right-of-way acquisition, materials and labor, overhead directly attributable to the work as well as overrides and loading factors and the federal and state income tax consequences incurred by the Company as a result of receiving such deposits or contributions. Whenever the costs shall exceed the estimate, the excess costs shall be the responsibility of the requesting entity, and shall be payable to the Company within thirty (30) days of demand. If actual costs should be less than estimated costs, the difference will be refunded to the requesting entity by the Company, without interest, following completion of the project. At the discretion of the Company, large projects requiring extensive engineering costs may require an engineering deposit.

Whenever the Company shall be requested by a Non-Governmental Entity or person ("Non-Governmental Entity"), to relocate currently existing overhead facilities underground or to design or redesign proposed facilities to use underground rather than overhead construction, the total cost attributable to such relocation/redesign and underground installation shall be the responsibility of the requesting Non-Governmental Entity, unless preempted by law; and the amount of the Company's estimated costs shall be deposited with the Company in advance. This section is intended to apply to all Company owned transmission, sub-transmission, primary, and/or secondary facilities.

In each instance, and consistent with N.J.A.C. 14:3-8.2, 14:3-8.9(d)3., and 14:3-8.9(h), the cost is intended to be all inclusive and to cover the aggregate of all costs and expenses associated with placement of the facilities underground. This is intended to include, but not be limited to, the cost of engineering, construction, permits, design, right-of-way acquisition, materials and labor, overhead directly attributable to the work as well as overrides and loading factors and the federal and state income tax consequences incurred by the Company as a result of receiving such deposits or contributions. These costs will be collected by the company in advance of construction and are non-refundable

Notwithstanding anything to the contrary contained herein, whenever the Company, in the exercise of its reasonable discretion, shall determine that underground construction is not feasible or practicable for reasons which may include, but not be limited to environmental conditions, subsoil or subsurface conditions, engineering or technical consideration, or for reason pertaining to maintenance, safety, reliability or integrity of the Company's transmission and/or distribution system, then the Company shall not be obligated to place the facilities underground notwithstanding the request.

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**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service - Section II Fourth Revised Sheet Replaces Third Revised Sheet No. 25**

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**TERMS AND CONDITIONS OF SERVICE**

**9. MISCELLANEOUS (Continued)**

**9.7 Overhead Relocation or Placement of Company-Owned Facilities:**

Whenever the Company shall be requested by a Federal, State, County or local government entity ("Governmental Entity"), to relocate currently existing overhead facilities or to design or redesign proposed facilities underground rather than overhead, the total cost attributable to such relocation/redesign and installation shall be the responsibility of the requesting Governmental Entity unless preempted by law; and the amount of the Company's estimated costs shall be deposited with the Company in advance. This section is intended to apply to all Company owned transmission, sub-transmission, primary, and/or secondary facilities.

In each instance, and consistent with N.J.A.C. 14:3-8.2, 14:3-8.9(d)3. and 14:3-8.9(h), the cost is intended to be all inclusive and to cover the aggregate of costs and expenses associated with placement of the facilities. This is intended to include, without limitation, all costs as defined in section 9.6 above. Whenever the costs shall exceed the estimate, the excess costs shall be the responsibility of the requesting entity, and if actual costs should be less than estimated costs, the difference will be refunded to the requesting entity by the Company, without interest, following completion of the project.

Whenever the Company shall be requested by a Non-Governmental Entity or person ("Non-Governmental Entity"), to relocate currently existing overhead facilities or to design or redesign proposed facilities to use underground rather than overhead, the total cost attributable to such relocation/redesign and installation shall be the responsibility of the requesting Non-Governmental Entity, unless preempted by law; and the amount of the Company's estimated costs shall be deposited with the Company in advance. This section is intended to apply to all Company owned transmission, sub-transmission, primary, and/or secondary facilities.

In each instance, and consistent with N.J.A.C. 14:3-8.2, 14:3-8.9(d)3., and 14:3-8.9(h), the cost is intended to be all inclusive and to cover the aggregate of all costs and expenses associated with placement of the facilities. This is intended to include, without limitation, all costs as defined in section 9.6 above. These costs will be collected by the company in advance of construction and are non-refundable

At the discretion of the Company, large projects requiring extensive engineering costs may require an engineering deposit. Notwithstanding anything to the contrary contained herein, whenever the Company, in the exercise of its reasonable discretion, shall determine that construction is not feasible or practicable for reasons which may include but not be limited to environmental conditions, subsoil or subsurface conditions, engineering or technical considerations or for reasons pertaining to maintenance, safety, reliability or integrity of the Company's transmission and/or distribution system, then the Company shall not be obligated to relocate or place the facilities notwithstanding the request.

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**Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company**  
**Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the**  
**BPU Docket No. ~~ER18080925~~ ER20120746**

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## TERMS AND CONDITIONS OF SERVICE

### 10. GENERAL INTERCONNECTION REQUIREMENTS FOR CUSTOMER'S GENERATION

The following requirements and standards for interconnection of the customer's generating facilities to the Company's system shall be met to assure the integrity and safe operation of the utility system with no reduction in the quality of service being provided to the other customers. Typical installation guidelines for customer owned generators are outlined in the Company's "Technical Considerations Covering Parallel Operations of Customer Owned Generation". The Tariff's conditions are meant to be general in nature, and may not reflect the latest revisions to these Guidelines. Therefore, cogenerators and small power producers shall obtain and adhere to the latest guidelines.

#### 10.1 General Design Requirements:

- A. The customer's installation must meet all applicable national, state and local construction, safety and electrical codes.
- B. Adequate protection devices (relays, circuit breakers, etc.) for the protection of the Company's system, metering equipment and synchronizing equipment must be installed by the customer.
- C. The customer shall provide a load break disconnecting device with a visible open that can be tagged and locked on the Company's side of the interconnection. For systems over 2 MW, the location and type of disconnect must be mutually agreeable to the Company.
- D. Installations where the customer is to provide protective devices for the protection of the Company's system, the customer shall submit a single-line drawing of this equipment sealed by a licensed professional engineer to the Company for informational purposes only.
- E. All cogeneration/small power producer customers must have a dedicated service transformer. This transformer will decrease voltage variations experienced by other customers, attenuate harmonics, and reduce the effects of fault current.
- F. The cogeneration/small power producer customer has sole responsibility for properly synchronizing its generation equipment with the Company's frequency and voltage.

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TERMS AND CONDITIONS OF SERVICE

10. GENERAL INTERCONNECTION REQUIREMENTS FOR CUSTOMER'S GENERATION  
(Continued)

10.2 General Operating Requirements:

The interconnection of the customer's generating equipment with the Company's system shall be designed and operated by the customer to cause no reduction in the quality of service being provided to other customers. No abnormal voltages, frequencies or interruptions shall be permitted. The customer's facility shall produce 60 Hertz sinusoidal output with harmonic distortion no greater than 5%. If the Company receives complaints regarding waveform distortion or high or low voltage flicker due to the operation of the customer's generation, such generating equipment shall be disconnected without notice until the problem has been resolved. There shall be no responsibility on the part of the Company, its directors, officers, agents, servants or employees for disconnection. The customer may not commence parallel operation with the Company's system until final written approval has been granted by the Company. The Company reserves the right to inspect the customer's facility and witness testing of any equipment or devices associated with the interconnection.

Switching of the interface breaker or switch device shall be under the administrative control of the Company. This includes the Company's right to open the interface breaker or switching device with or without prior notice to the supplier for any of the following reasons:

- A. to facilitate maintenance, test or repair of utility facilities;
- B. during system emergencies;
- C. when the customer's generating equipment is interfering with other customers on the system;
- D. when the inspection of the customer's generating equipment reveals a condition hazardous to the Company's system or a lack of scheduled maintenance records for equipment necessary to protect the Company's system; and/or
- E. to ensure the safety of the general public and Company personnel.

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TERMS AND CONDITIONS OF SERVICE

10. GENERAL INTERCONNECTION REQUIREMENTS FOR CUSTOMER'S GENERATION  
(Continued)

10.2 General Operating Requirements: (Con't.)

Automatic disconnecting device, with appropriate automatic control apparatus, must be provided by the customer to isolate the customer's facility from the Company's system for, but not necessarily limited to, the following abnormal conditions:

- A. a fault on the customer's equipment
- B. a fault on the utility system;
- C. a de-energized utility line to which the customer is connected;
- D. an abnormal operating voltage or frequency;
- E. failure of automatic synchronization with the utility system;
- F. loss of a phase or improper phase sequence;
- G. total harmonic content in excess of 5%;
- H. abnormal power factor; and/or
- I. load flow exceeding an established limit.

The customer will not be permitted to energize a de-energized Company circuit.

Operation of the customer's generator shall not adversely affect the voltage regulation of the Company's system to which it is connected. Adequate voltage control shall be provided, by the customer, to minimize voltage regulation on the Company's system caused by changing generator loading conditions.

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## TERMS AND CONDITIONS OF SERVICE

### 10. GENERAL INTERCONNECTION REQUIREMENTS FOR CUSTOMER'S GENERATION (Continued)

#### 10.3 Design Information:

The Company's high voltage distribution system consists of either 4kV, 12kV, 23kV, 34.5kV or 69kV grounded wye. The customer's generator should be designed to be tripped or isolated from Company's system before the first automatic reclose occurs following a fault. Once the customer's generator is isolated from the Company's system, the customer's generator can be paralleled with the Company's system only after approval of the Company's System Control Center. Customers with three-phase generators should be aware that certain conditions in the utility system may cause negative sequence currents to flow in the generator. It is the sole responsibility of the customer to protect his equipment from excess negative sequence currents.

#### 10.4 Design Considerations:

##### Parallel Operation

A parallel system is defined as one in which the customer's generation can be connected to a bus common with the utility's system. A consequence of such parallel operation is that the parallel generator becomes an electrical part of the utility system which must be considered in the electrical protection of the utility's facilities.

##### Reactive Power Requirements

When delivering real power (kilowatts) to the Company, the generator must be capable of operating with a power factor at the Point of Delivery to the Company between .95 leading to .95 lagging power factor, such that the generator would receive lagging reactive power (kilovars) from the Company and be capable of delivering leading reactive power (kilovars) to the Company.

##### Induction Generators

Installation of induction generators over 200 KVA capacity may, at its discretion, require capacitors or dynamic VAR devices to be installed to limit adverse effects of reactive power flow on the Company's system voltage regulation. Such capacitors will be at the expense of the generating facility.

##### Inverter System

Reactive power supply requirements for inverter systems are similar to those for induction generators and the general guidelines discussed above will apply.

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**TERMS AND CONDITIONS OF SERVICE**

**10. GENERAL INTERCONNECTION REQUIREMENTS FOR CUSTOMER'S GENERATION  
(Continued)**

**10.5 Protection Guidelines:**

The required protection equipment to be installed by the customer is selected and installed to meet the following objectives, which are not intended to be all inclusive:

- A. provide adequate protection for faults, overloads or other abnormal conditions on the customer's equipment;
- B. provide adequate protection for faults, overloads on the Company's lines, transformers or other equipment;
- C. prevent outages or other adverse effects to other Company customers;
- D. provide a safe means to control, operate, connect, and disconnect the inter-tie of the customer's generation and the Company's system; and/or
- E. provide a free flow of normal power transfer.

**10.6 Information to be Supplied by Cogenerator/Small Power Producer: Drawings**

- A. a one line diagram of entire system;
- B. a potential elementary of customer-owned generation system;
- C. a current elementary of customer-owned generation system;
- D. a control elementary of generator breaker and interface breaker; and
- E. a three line diagram of generation system.

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## TERMS AND CONDITIONS OF SERVICE

### 11. ELECTRIC INDUSTRY RESTRUCTURING STANDARDS

#### 11.1 Change of Alternative Electric Supply

Customers served under any of the applicable rate schedules of this tariff for electric service and who desire to purchase their electric supply of capacity, transmission, and energy, hereinafter referenced as electric supply, from a Third Party Supplier, hereinafter referred to as an Alternative Electric Supplier, must execute a contract with an Alternative Electric Supplier. Customers who are not enrolled with an Alternative Electric Supplier will continue to receive their electric supply from the Company.

#### 11.2 Enrollment

Customers may request an enrollment package from the Company which, in addition to providing general information regarding electric supply, describes the process necessary for a customer to obtain an alternative electric Supplier. This enrollment package will be provided to the customer at no charge and may be obtained by calling or writing the Company or visiting a Customer Service Center. Upon written request of the customer, the Company will provide customer usage information to any number of Alternative Electric Suppliers pursuant to Appendix D of the Company's Third Party Supplier Agreement.

#### 11.3 Alternative Electric Supplier

An Alternative Electric Supplier is a retail energy and capacity provider that has executed a Third Party Supplier Agreement with the Company so as to be able to furnish electric supply to retail customers. The provisions of this tariff shall govern such Agreement, and the same form of Agreement shall be offered to all Alternative Electric Suppliers. Delivery of such electric supply will be by the Company. Alternative Electric Suppliers shall be liable for payment of the fees set forth in such Agreement. Any modifications to these fees shall be set after an evidentiary hearing before the Board of Public Utilities. The Agreement requires that the Alternative Electric Supplier satisfy the creditworthiness standards of the Company, be licensed by the Board of Public Utilities and any other appropriate New Jersey state agencies, and satisfy any and all other legal requirements necessary for participation in the New Jersey retail energy market. By determining an Alternative Electric Supplier to be creditworthy, the Company makes no express or implied warranties or guarantees of any kind with respect to the financial or operational qualifications of such Alternative Electric Supplier. Except with respect to fee changes, the Company may modify such Agreement by filing a proposed modification with the Board of Public Utilities, and transmitting same within 48 hours to the Division of Rate Counsel and to all licensed Alternative Electric Suppliers in New Jersey. Any objection to the requested change must be submitted within 17 days. The proposed modification shall take effect 45 days after the filing, unless the Board of Public Utilities issues a suspension order putting the request on hold. In the event the Board of Public Utilities does not act within 45 days of the filing, it reserves the right to make a determination on the request in the future.

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**TERMS AND CONDITIONS OF SERVICE**

**11. ELECTRIC INDUSTRY RESTRUCTURING STANDARDS (Continued)**

**11.4 Change of Alternative Electric Supplier**

The Company shall not initiate or change a customer's Alternative Electric Supplier unless the requirements set forth by the Board of Public Utilities pursuant to its Orders dated March 17, 1999 and May 5, 1999 (BPU Docket Nos. EX94120585Y, etc.) or future Board of Public Utilities Orders have been complied with by both the customer and the Alternative Electric Supplier.

**11.5 Late Payment Charges**

In the case of electric supply furnished by an Alternative Electric Supplier, Subparagraph 6.4 of these Terms and Conditions is to be applicable only to Company charges. Customer shut-offs in cases where there is non-payment to the Company for its delivery charges are only performed in accordance with Subparagraph 7.2 of these Terms and Conditions.

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**TERMS AND CONDITIONS OF SERVICE**

**11. ELECTRIC INDUSTRY RESTRUCTURING STANDARDS (Continued)**

**11.6 Billing Disputes**

In the event of a billing dispute between the customer and the Alternative Electric Supplier, the Company's sole duty is to verify its charges and billing determinants. The customer is responsible for the timely payment of all Company charges in accordance with Subparagraph 6.4 of these Terms and Conditions, regardless of Alternative Electric Supplier billing disputes. All questions regarding Alternative Electric Suppliers' charges or other terms of the customer's agreement with the Alternative Electric Supplier are to be resolved between the customer and the Alternative Electric Supplier. The Company will not be responsible for the enforcement, intervention, mediation, or arbitration of agreements entered into between Alternative Electric Suppliers and their customers.

**11.7 Liability for Supply or Use of Electric Service**

The Company will not be responsible for the use, care, condition, quality or handling of the Service delivered to the customer after same passes beyond the point at which the Company's service facilities connect to the customer's wires and facilities. The customer shall hold the Company harmless from any claims, suits or liability arising, accruing, or resulting from the supply to, or use of Service by, the customer.

**11.8 Liability for Acts of Alternative Electric Suppliers**

The Company shall have no liability or responsibility whatsoever to the customer for any agreement, act or omission of, or in any way related to, the Customer's Alternative Electric Supplier.

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**ATLANTIC CITY ELECTRIC COMPANY**

**BPU NJ No. 11 Electric Service - Section IV One Hundredth~~One~~ Revised Sheet Replaces ~~Ninety-Ninth~~~~One Hundredth~~ Revised Sheet No. 2**

**SECTION IV  
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TS	Rate Schedule Transaction Service	33	Fourth Revised
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SPL	Rate Schedule Street and Private Lighting	35	Thirty-Second Revised
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	RIDER SEC - Securitization	56	Twenty-Second Revised
	RIDER NGC Non-Utility Generation	57	Twenty-Sixth Revised
	Intentionally Left Blank	57a	Second Revised

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**Docket No. ~~ER21020088~~ER20120746**



**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service - Section IV ~~Eighteenth~~Nineteenth Revised Sheet Replaces**  
**~~Seventeenth~~Eighteenth Revised Sheet No. 37a**

**RATE SCHEDULE SPL (Continued)**  
**(Street and Private Lighting)**  
 Experimental  
 LIGHT EMITTING DIODE (LED)

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
<u>Overhead</u>				
Cobra Head	50	3,000	\$8.13	Open
Cobra Head	70	4,000	\$8.40	Open
Cobra Head	100	7,000	\$8.62	Open
Cobra Head	150	10,000	\$9.12	Open
Cobra Head	250	17,000	\$10.38	Open
<u>Cobra Head</u>	<u>400</u>	<u>28,000</u>	<u>\$15.29</u>	<u>Open</u>
Decorative	150	10,000	\$18.93	Open
<u>Mongoose</u>	<u>250</u>	<u>15,000</u>	<u>\$18.85</u>	<u>Open</u>
<u>Mongoose</u>	<u>400</u>	<u>17,000</u>	<u>\$20.86</u>	<u>Open</u>
<u>Acorn (Granville)</u>	<u>70</u>	<u>7,000</u>	<u>\$23.51</u>	<u>Open</u>
<u>Acorn (Granville)</u>	<u>100</u>	<u>8,000</u>	<u>\$23.51</u>	<u>Open</u>
<u>Acorn (Granville)</u>	<u>150</u>	<u>10,000</u>	<u>\$23.51</u>	<u>Open</u>
Post Top	70	4,000	\$10.62	Open
Post Top	100	7,000	\$11.12	Open
Shoe Box	100	7,000	\$9.45	Open
Shoe Box	150	10,000	\$10.28	Open
Shoe Box	250	17,000	\$10.73	Open
Tear Drop	100	7,000	\$17.50	Open
Tear Drop	150	10,000	\$17.50	Open
Flood	150		\$15.60	Open
Flood	250		\$16.24	Open
Flood	400		\$18.69	Open
Flood	1000		\$19.44	Open
<u>Underground</u>				
Cobra Head	50	3,000	\$15.27	Open
Cobra Head	70	4,000	\$15.54	Open
Cobra Head	100	7,000	\$15.76	Open
Cobra Head	150	10,000	\$16.26	Open
Cobra Head	250	17,000	\$17.52	Open
<u>Cobra Head</u>	<u>400</u>	<u>28,000</u>	<u>\$19.88</u>	<u>Open</u>
Decorative	150	10,000	\$26.07	Open
<u>Mongoose</u>	<u>250</u>	<u>15,000</u>	<u>\$23.43</u>	<u>Open</u>
<u>Mongoose</u>	<u>400</u>	<u>17,000</u>	<u>\$25.44</u>	<u>Open</u>
<u>Acorn (Granville)</u>	<u>70</u>	<u>7,000</u>	<u>\$28.09</u>	<u>Open</u>
<u>Acorn (Granville)</u>	<u>100</u>	<u>8,000</u>	<u>\$28.09</u>	<u>Open</u>
<u>Acorn (Granville)</u>	<u>150</u>	<u>10,000</u>	<u>\$28.09</u>	<u>Open</u>
Post Top	70	4,000	\$17.76	Open
Post Top	100	7,000	\$18.26	Open
Shoe Box	100	7,000	\$16.59	Open
Shoe Box	150	10,000	\$17.42	Open
Shoe Box	250	17,000	\$17.87	Open
Tear Drop	100	7,000	\$24.64	Open
Tear Drop	150	10,000	\$24.64	Open
Flood	150		\$22.74	Open
Flood	250		\$23.38	Open
Flood	400		\$25.83	Open
Flood	1000		\$26.58	Open
			Experimental INDUCTION	
	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
<u>Overhead</u>				
<u>Cobra Head</u>	<u>50</u>	<u>3,000</u>	<u>\$9.92</u>	<u>Open</u>

Cobra Head	70	6,300	\$10.49	Open
Cobra Head	150	11,500	\$10.79	Open
Cobra Head	250	21,000	\$12.18	Open
<u>Underground</u>				
Cobra Head	50	3,000	\$16.87	Open
Cobra Head	70	6,300	\$17.45	Open
Cobra Head	150	11,500	\$17.76	Open
Cobra Head	250	21,000	\$19.15	Open

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV ~~Sixty-Sixth Revised Sheet~~ **Sixty-Eighth Revised Sheet Replaces Sixty-Seventh Revised Sheet** ~~Replaces Sixty-Sixth Revised Sheet~~ No. 40

RATE SCHEDULE CSL (continued)  
 (Contributed Street Lighting)

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
<u>HIGH PRESSURE SODIUM</u>				
All	50	3,600	\$6.08	Open
All	70	5,500	\$6.60	Open
All	100	8,500	\$7.38	Open
All	150	14,000	\$8.77	Open
All	250	24,750	\$11.92	Open
All	400	45,000	\$15.73	Open
<u>METAL HALIDE</u>				
Flood	1000		\$11.92	Open
Flood	175		\$11.26	Open
Decorative - Two Lights	175		\$37.88	Open
Decorative	175		\$26.77	Open

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
<u>Experimental</u>				
<u>LIGHT EMITTING DIODE (LED)</u>				
Cobra Head	50	3,000	\$3.19	Open
Cobra Head	70	4,000	\$3.19	Open
Cobra Head	100	7,000	\$3.19	Open
Cobra Head	150	10,000	\$3.19	Open
Cobra Head	250	17,000	\$3.19	Open
<u>Cobra Head</u>	<u>400</u>	<u>28,000</u>	<u>\$3.19</u>	<u>Open</u>
Post Top	150	10,000	\$3.19	Open
Colonial Post Top	70	4,000	\$3.19	Open
Colonial Post Top	100	7,000	\$3.19	Open
<u>Mongoose</u>	<u>250</u>	<u>15,000</u>	<u>\$3.19</u>	<u>Open</u>
<u>Mongoose</u>	<u>400</u>	<u>17,000</u>	<u>\$3.19</u>	<u>Open</u>
<u>Acorn (Granville)</u>	<u>70</u>	<u>7,000</u>	<u>\$3.19</u>	<u>Open</u>
<u>Acorn (Granville)</u>	<u>100</u>	<u>8,000</u>	<u>\$3.19</u>	<u>Open</u>
<u>Acorn (Granville)</u>	<u>150</u>	<u>10,000</u>	<u>\$3.19</u>	<u>Open</u>
Shoe Box	100	7,000	\$3.19	Open
Shoe Box	150	10,000	\$3.19	Open
Shoe Box	250	17,000	\$3.19	Open
Tear Drop	100	7,000	\$3.19	Open
Tear Drop	150	10,000	\$3.19	Open
Flood	150		\$3.19	Open
Flood	250		\$3.19	Open
Flood	400		\$3.19	Open
Flood	1000		\$3.19	Open

Experimental  
INDUCTION

Cobra Head	50	3,000	\$3.19	Open
Cobra Head	70	6,300	\$3.19	Open
Cobra Head	150	11,500	\$3.19	Open

Cobra Head

250

21,000

\$3.19

Open

Bill will be rendered monthly and be prorated based on the billing cycle

Lamp sizes listed are standard ratings. Actual output shall be within commercial tolerances.

For fixtures mounted on an existing ornamental standard, the existing standard will continue to be supplied at an annual cost of \$65.81 until the expiration of its service life in addition to the appropriate rate for the fixtures on an existing pole.

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**Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company**

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*State of New Jersey*  
OFFICE OF ADMINISTRATIVE LAW  
P.O. Box 049  
Trenton, NJ 08625-0049

SERVICE LIST  
OAL DOCKET NO. PUC 00284-2021 S

Colleen A. Foley, Esq.  
Saul Ewing Arnstein & Lehr, LLP  
One Riverfront Plaza, Suite 1520  
Newark, NJ 07102-5426

R. William Potter, Esq.  
Potter and Dickson  
194 Nassau St., Ste. #31  
Princeton, NJ 08542

Brian O. Lipman, Esq./Litigation Mgr.  
Division of Rate Counsel  
140 East Front Street, 4th Floor  
P.O. Box 003  
Trenton, NJ 08625

David Wand, Esq.  
Division of Rate Counsel  
140 East Front Street, 4th Floor  
P.O. Box 003  
Trenton, NJ 08625

Danielle Lopez, Esq.  
Associate Counsel - Regulatory  
PSE&G  
80 Park Plaza T5G, P.O. Box 570  
Newark, NJ 07102-4194

Michael Beck, DAG  
Division of Law  
P.O. Box 112  
Trenton, NJ 08625

Philip J. Passanante, Asst. General Counsel  
Atlantic City Electric Co.  
500 N. Wakefield Drive  
P.O. Box 6099  
Newark, DE 19702-6066

Brandon Simmons, DAG  
Division of Law  
P.O. Box 112  
Trenton, NJ 08625